Form 3160-3 (November 1983) (formerly 9-331C)



SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

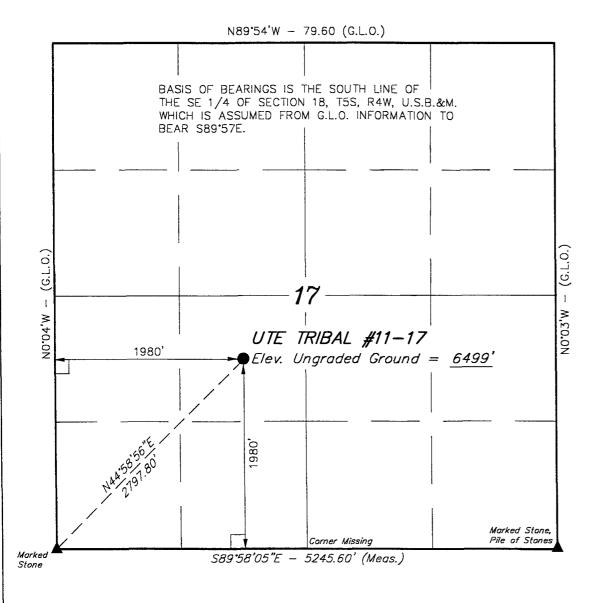
Form approved. Budget Bureau No. 1004-0136 Expires December 31, 1988

UNITED STATES

| | DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | | | '31 |
|--|--|--|---|---|--|--|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | 6. IF INDIAN, ALLOTTEE OR TE | IBE NAME |
| 1a. TYPE OF WORK | < | | | | UTE | |
| b. TYPE OF WELL | DRILLX | DEEPEN | PLUG BACK [| | 7. UNIT AGREEMENT NAME | |
| Oil well X | Gas well | OTHER Single zone | X Multiple zone | | 8. FARM OR LEASE NAME | |
| 2. NAME OF OPER | ATOR | | can be a lay if to the pa | ec a ca | UTE TRIBA | L |
| BARRETT | ESOURCES CORP | ORATION | | | 9. WELL NO. | |
| 3. ADDRESS OF OF | | | Englist States. | 9 \$ 18 6Kgs | 11-17 | |
| 30 WEST 42 | 25 SOUTH (330-5) F | ROOSEVELT, UTAH 8 | 34066 | | 10. FIELD AND POOL, OR WILE | |
| | ELL (Report location clearly and | in accordance with any State require | - / | | BRUNDAGE CA | NYON |
| At surface | E/9\\/\\ 1000' E9I | 1980' FWL | - 4 ₄ 33.4-98,134 | | 11. SEC., T., R., M., OR BLK, | |
| • | , | 1900 I-VVL | 554 5075 | | AND SURVEY OR AREA | |
| At proposed prod. | ME AS ABOVE | | | | SEC. 17, T.5S., | ₹ 4\N |
| | | EAREST TOWN OR POST OFFICE | * | | 12. COUNTY OR PARISH | 13. STATE |
| | MILES FROM MYTO | | | | DUCHESNE | UTAH |
| 15. DISTANCE FRO | M PROPOSED* LOCATION TO I | | 16. NO. OF ACRES IN LEASE | 17. | NO OF ACRES ASSIGNED | 1 0 .7 |
| OR LEASE LINE, | | 40001 | 040 | | TO THIS WELL | |
| | rlg. unit line, if any) M PROPOSED LOCATION* TO N | 1980' | 640 19. PROPOSED DEPTH | 20 | 40 ROTARY OR CABLE TOOLS | |
| | R APPLIED FOR, ON THIS LEAS | 1770.41 | 5985' | 20. | ROTARY | |
| | how whether DF, RT, GR, etc.) | | | | 22. APPROX. DATE WORK WILI | . START* |
| | | 6499' GR | | | January 15, 2000 | |
| 23. | | PROPOSED CASI | NG AND CEMENTING | PROGRAM | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | | QUANTITY OF CEMENT | |
| 12 1/4" | 9 5/8" | 32.3# | 300' | | 180 SX | |
| 7 7/8" | 5 1/2" | 15.5# | 5985' | | 235 SX | |
| | | | | | | |
| | ATTACHED 10 POIN | PERMISSION TO DE NT AND THE 13 POIN | | | PLEASE SEE | |
| IF YO | U REQUIRE ADDIT | IONAL INFORMATIO | N PLEASE CONTA | ACT: | | |
| | | TiN | N PLEASE CONTA | ACT: | AN. | A STATE OF THE STA |
| | GENE MAR | | N PLEASE CONTA | ACT: | JAM Telebratis | |
| IF YO ederal Approve action is Neces | GENE MAR 30 WEST 42 ROOSEVEL | TIN 25 SOUTH (330-5) | | ACT: (435)790-7 | | |
| ederal Approve Action is Necess Action is Necess PLE. IN ABOVE SPACE Did directionally, give periods | GENE MAR 30 WEST 42 ROOSEVEL OFFICE: ASE KEEP THIS INF | TIN 25 SOUTH (330-5) T, UTAH 84066 | CELLULAR: (S WELL CONFID back, give data on present produ | (435)790-7 ENTIAL uctive zone and pr | 451 | |
| ederal Approve action is Necesi PLE, in above space de | GENE MAR 30 WEST 42 ROOSEVEL OFFICE: ASE KEEP THIS INF | TIN 25 SOUTH (330-5) T, UTAH 84066 (435)722-1325 FORMATION ON THIM: If proposal is to deepen or plug is and measured and true vertical design. | CELLULAR: (S WELL CONFID back, give data on present produ | (435)790-74 ENTIAL uctive zone and program, if any. | 451 roposed new productive zone. If pr | |

*See Instructions On Reverse Side

T5S, R4W, U.S.B.&M.



LEGEND:

= 90° SYMBOL

LATITUDE = 40°02'41" LONGITUDE = 110°21'40"

= PROPOSED WELL HEAD.

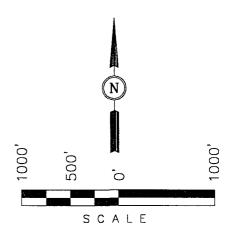
= SECTION CORNERS LOCATED.

BARRETT RESOURCES CORPORATION

Well location, UTE TRIBAL #11-17, located shown in the NE 1/4 SW 1/4 of Section 17, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHEAST CORNER OF SECTION 18, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6559 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

| SCALE 1" = 1000' | | DATE SURVEYED: | DATE DRAWN: | |
|---------------------|-------|-------------------------------|-------------|--|
| | | 10-27-99 | 11-16-99 | |
| PARTY | | REFERENCES | | |
| K.K. S.L. D.A. | D.COX | G.L.O. PLAT | | |
| WEATHER | | FILE | | |
| WARM | | BARRETT RESOURCES CORPORATION | | |

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Barrett Resources Corporation is considered to be the operator of the following well.

Well Ute Tribal 11-17 NE 1/4, SW 1/4, 1980' FSL, 1980' FWL, Section 17, T. 5 S., R. 4 W., U.S.B.&M. Lease BIA-14-20-H62-4731 Duchesne, County, Utah

Barrett Resources Corporation is responsible under the terms of the lease for the operations conducted upon the lease lands.

Gene Martin

Production Supervisor

Barrett Resources Corporation 30 West 425 South (330-5)

Roosevelt, Utah 84066

435-722-1325

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. UTE 11-17

LEASE NO.

14-20-H62-4731

Barrett Resources Corporation guarantees that during the drilling and completion of the above referenced wells, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization act (SARA) of 1986.

Barrett Resources Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

TEN POINT PLAN

BARRETT RESOURCES CORPORATION

Ute Tribal 11-17

Surface location NE 1/4, SW 1/4, 1980' FSL 1980' FWL, Section 17, T. 5 S., R. 4 W., U.S.B.&M. Duchesne County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

| Formation | Depth |
|-------------------|---------|
| Uinta | surface |
| Green River | 1440' |
| Mahogany | 2710' |
| TGR3 Marker | 3755' |
| *Douglas Creek | 4530' |
| *Castle Peak | 5455' |
| Uteland Butte Ls. | 5875' |
| TD | 5985' |

^{*}PROSPECTIVE PAY

4 **Casing Program**

| HOLE | SETTING I | DEPTH | | | | | |
|---------|-----------|-------|--------|--------|-------|--------|-----------|
| SIZE | from | to | SIZE | WEIGHT | GRADE | THREAD | CONDITION |
| 12-1/4" | surface | 300' | 9-5/8" | 32.3# | H40 | ST&C | New |
| 7-7/8" | surface | 5985 | 5-1/2" | 15.5# | M50 | LT&C | New |

5 **Cementing Program**

9-5/8" Surface Casing 180 sx Premium Cement w/2% Calcium Chloride - Anhy and 0.25

lb/sk Flocele @ 1.16 ft³/sk (15.8 ppg)

5-1/2" Production Lead: 235 sx HiFill Mod V with 16% gel plus 7.5 lb/sk Gilsonite, 3% Casing salt, 2.0 lb/sk Granulite TR 1/4 plus 0.8% HR®-7 and 0.75% Econolite

plus 0.25 lb/sk Flocele @ 3.92 ft³/sk (11.0 ppg)

Tail: 310 sx 50/50 POZ V with 2% gel plus 3% KCl, plus 3.0 lb/sk Silicalite and 1.0 lb/sk Granulite TR 1/4 and 0.2% Halad®-322 and

0.2% FWCA @ 1.48 ft³/sk (13.4 ppg)

Barrett Resources Corporation Drilling Program Ute Tribal No. 11-17 Duchesne County, Utah Page Two

6. Mud Program

| INTERVAL | WEIGHT | VISCOSITY | FLUID LOSS | REMARKS |
|--------------|-----------|-----------|------------|-----------|
| 0 - 300 | 8.3 - 8.6 | 27-40 | NC | Spud Mud |
| 300 – 3800' | 8.3 - 8.6 | 27-36 | NC | Water/Gel |
| 3800 – 5985' | 8.6 - 8.8 | 27-30 | NC | KCL Water |

7. BOP and Pressure Containment Data

The anticipated surface pressure will be less than 2000 psi.

A 2000 psi wp BOP system as described in the BOP and pressure containment data (attached) will be installed and maintained from the 9 5/8 surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in Onshore Order No.2. The BOP will be mechanically checked daily during drilling operation.

The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.

8. Auxiliary equipment

- a) An upper Kelly Cock will be kept in the string at all times.
- b) A float will be used at the bit at all times.
- c) A stabbing valve will be available on the rig floor and will fit all rotary connections.
- d) 2" choke manifold and pit level indicator.

9. Testing, Logging and Core Programs

| Cores | Yes |
|--------------------|---|
| DST's | No |
| Sampling | 10' dry cut samples; Douglas Creek to TD Preserve samples from all show intervals |
| Surveys | Run every 100' and on trips |
| Mud logger | Rocky Mountain Geo-Engineering; one-man mudlogging unit, TGR3 marker (3755') to TD |
| Logging Program | HRI-GR-SP w/ SDL-DSN-PE; surface casing to TD Provide digital log data (LAS format) |

Barrett Resources Corporation Drilling Program Ute Tribal No. 11-17 Duchesne County, Utah Page Three

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated. Other wells in the area have not encountered over-pressured zones or H_2S .

11. Drilling Schedule

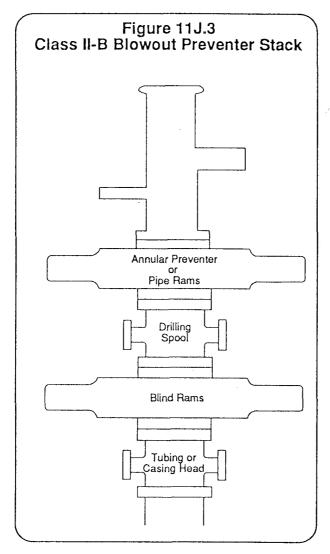
Dirt work start up:

Immediately upon approval of APD Approximately January 15, 2000

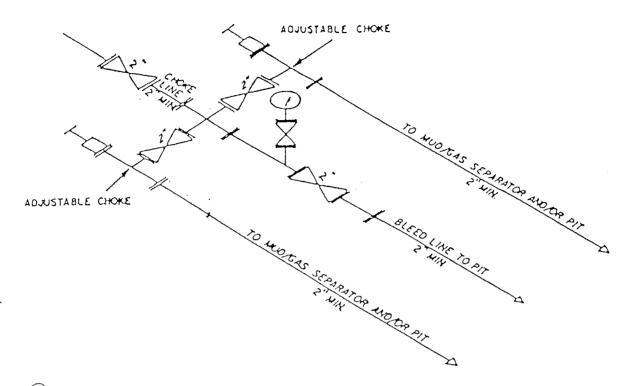
Spud: Duration:

10 days drilling time15 days completion time

CLASS II-B BLOWOUT PREVENTER STACK:



The Class II-B preventer stack is designed for drilling or workover operations. It is composed of a single hydraulically operated annular preventer on top, then a drilling spool, and a single blind ram preventer on bottom. In an alternate configuration, a single pipe ram preventer may be substituted for the annular preventer. The choke and kill lines are installed onto the drilling spool and must have a minimum internal diameter of 2". An emergency kill line may be installed on the wellhead. As the maximum anticipated surface pressure of this stack is less than 2000 psi, screwed connections may be used. All components must be of steel construction. The Class II-B blowout preventer stack is shown to the left in Figure 11J.3.



2M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION OF CHOKES MAY VARY

BARRETT RESOURCES CORPORATION 13 POINT SURFACE USE PLAN

FOR

WELL LOCATION

UTE TRIBAL 11-17

LOCATED IN

NE ¼ SW ¼, 1980' FSL, 1980' FWL SECTION 17, T. 5 S. , R. 4 W., U.S.B.&M.

DUCHESNE COUNTY, UTAH

LEASE NUMBER: BIA 14-20-H62-4731

SURFACE OWNERSHIP: UTE TRIBE

1. Existing Roads

To reach the Barrett Resources well, Ute Tribal 11-17 location, in Section 17-T5S-R4W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 10.1 miles to the Brundage Canyon Road. Turn south on the Brundage Canyon Road and proceed south and west 7.2 miles to the Ute Tribal 16-18 location. Turn north and east and proceed.0.6 miles along the proposed access road to the 11-17 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2. Planned access road

Approximately 3168 feet of new road will be required. Details of the construction are as follows:
Length- 3168 ft (approx)
Width- 32 ft (approx)
Grade- 10% or less

Please see the attached location plat for additional details.

No right of way will be required. All new construction will be conducted on lease.

All travel will be confined to existing road right of ways.

Access roads and surface disturbing activities will conform to standards outlined in the USGS publication (1978) Surface Operation Standards for Oil and Gas Development.

Barrett Resources Corporation Surface Use Plan Ute Tribal No. 11-17 Duchesne County, Utah Page Two

3. Location of Existing Wells

The following wells are located within one-mile radius of the location site.

A) PRODUCING WELLS:

| OIL WELL | UTE TRIBAL 15-17 | SW/4 SE/4 SEC. 17-T5S-R4W |
|----------|------------------|---------------------------|
| OIL WELL | UTE TRIBAL 13-17 | SW/4 SW/4 SEC. 17-T5S-R4W |
| OIL WELL | UTE TRIBAL 16-18 | SE/4 SE/4 SEC. 18-T5S-R4W |
| OIL WELL | UTE TRIBAL 1-19 | NE/4 NE/4 SEC. 19-T5S-R4W |
| OIL WELL | UTE TRIBAL 5-20 | SW/4 NW/4 SEC. 20-T5S-R4W |
| OIL WELL | SO. COTTONWOOD | NE/4 NE/4 SEC. 20-T5S-R4W |
| | RIDGE UNIT NO. 1 | |

B) WATER WELLS:

NONE

C) ABANDONED WELLS:

UTE TRIBAL 7-20

SW/4 NE/4 SEC. 20-T5S-R4W

D) TEMPORARILY ABANDONED WELLS:

NONE

E) DISPOSAL WELLS:

NONE

F) DRILLING WELLS:

NONE

G) SHUT IN WELLS:

NONE

H) INJECTION WELLS:

NONE

I) MONITORING OR OBSERVATION WELLS: NONE

PLEASE SEE ATTACHED MAP FOR ADDITIONAL DETAILS.

Barrett Resources Corporation Surface Use Plan Ute Tribal No. 11-17 Duchesne County, Utah Page Three

4. Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

These wells are being drilled and evaluated on a lease basis. After the wells have been drilled, but before completion and production, a centralized production facility will be built to serve all 8 of these proposed wells. A Cooperative Development Agreement will be in place prior to the building of this centralized production facility.

All permanent (on site for six months or longer) structures constructed or installed will be painted a desert brown color. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is desert brown (10 YR 6/4).

The centralized tank battery will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank in the battery. The integrity of the dike will be maintained.

All site security guidelines identified in 43 CFR 3126.7 regulation will be adhered to. All off-lease storage, off-lease measurement, or commingling on lease or off lease will have prior written approval from the authorized officer.

A single production flowline or water injection line will be installed on the surface from the wellhead back to the central battery. The flowline will follow the wellsite access road. The right of way for the road has been staked on the ground. There will be no additional surface disturbances required for the installation of any gathering line.

Gas meter runs will be located at the central battery. The gas line will be buried, or anchored down from the separator to the meter. Meter runs will be housed and/or fenced.

Barrett Resources Corporation Surface Use Program Ute Tribal No. 11-17 Duchesne County, Utah Page Four

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for the meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration report will be submitted to the Vernal District office. All measurement facilities will conform with API and AGA standards for gas and liquid hydrocarbon measurement.

5. Location and Type of Water Supply

Water wells are planned for use in this area. Once these water wells have been drilled and completed, water from these new water wells will be trucked or piped to this location for drilling and completion purposes. A Water Use Agreement is in place with the Ute Tribe.

6. Source of Construction Materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional gravel or pit lining material will be obtained from private sources.

7. Methods for Handling Waste Disposal

A) Pit construction and liners:

The reserve pit will be approximately 10 feet deep and at least one-half of the depth shall be below the surface of the existing ground.

Barrett Resources Corporation Surface Use Plan Ute Tribal No. 11-17 Duchesne County, Utah Page Five

The reserve pit will be lined with a 16 mil pit liner. The pit liner will be torn and perforated after the pit dries and before backfilling the reserve pit. The reserve pit will be reasonably free of hydrocarbons before the pit is backfilled.

B) Produced Fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, storage tanks for a period not to exceed 90 days after initial production. During the 90-day period an application for approval for a permanent disposal method and location will be submitted to the authorized officer.

C) Garbage:

A trash cage, fabricated from expanded metal, will be used to hold trash on location and will be removed to an authorized landfill location.

D) A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved out, the area around the wellsite will be cleaned and all refuse removed.

8. Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

Barrett Resources Corporation Surface Use Plan Ute Tribal No. 11-17 Duchesne County, Utah Page Six

9. Wellsite Layout

Location dimensions are as follows:

| AN TO A TO A PONTOUTH |) 200 ET |
|------------------------|------------------|
| A) PAD LENGTH | 300 FT |
| B) PAD WIDTH | 140 FT |
| C) PIT DEPTH | 10 FT |
| D) PIT LENGTH | 180 FT |
| E) PIT WIDTH | 70 FT |
| F) MAX CUT | 18.1 FT |
| G) MAX FILL | 5.3 FT |
| H) TOTAL CUT YARDS | 8,040 CU YDS |
| I) PIT LOCATION | SOUTHWEST CORNER |
| J) TOP SOIL LOCATION | NORTHWEST CORNER |
| K)ACCESS ROAD LOCATION | FROM THE SOUTH |
| L) FLARE PIT | WEST SIDE |
| | |

Please see the attached location diagram for additional details.

All pits will be fenced according to the following standards:

- A) 39 inch net wire shall be used with at least one strand of wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B) The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C) Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

Barrett Resources Corporation Surface Use Plan Ute Tribal No. 11-17 Duchesne County, Utah Page Seven

- D) Standard steel, wood or pipe posts shall be used between the corner braces. Distance between any two posts shall be no greater than 16 ft.
- E) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

10. Plans for Restoration of the Surface

Prior to the construction of the location, the top 12 inches of soil material will be stripped and stockpiled. This will amount to 2,080 cubic yards of material. Placement of the topsoil is noted on the attached location plat. When all drilling and completion activities have been completed, the unused portion of the location (the area outside the deadmen) will be recontoured and the topsoil spread over the area.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

All disturbed areas will be recontoured to the approximate natural contours. Prior to backfilling the pit, the fences around the reserve pit will be removed. The pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The liner will also be torn and perforated after the pit dries and before backfilling of the reserve pit.

The reserve pit will be reclaimed within 90 days of well completion. If the reserve pit has not dried sufficiently to allow backfilling, an extension on the time requirement for backfilling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

Barrett Resources Corporation Surface Use Plan Ute Tribal No. 11-17 Duchesne County, Utah Page Eight

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

A) Recommended Seed Mixture:

Russian rye 6# per acre. Fairway crested wheat grass 6# per acre.

B) Seeding Dates:

After September 15, and before the ground freezes.

Seed will be broadcast or drilled at the time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the pounds per acre).

At such time the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixture and reseeding requirements.

11. Surface Ownership:

the Ute Tribe

Barrett Resources Corporation Surface Use Plan Ute Tribal No. 11-17 Duchesne County, Utah Page Nine

12. Other Information

A) Vegetation:

The trees in the area are cedar and pinion. The vegetation coverage is slight. The majority of the existing vegetation is made up of rabbit, sage, and bitter brush. Also found on the location is prickly pear, Indian rice grass and yucca.

B) Dwellings:

There are no occupied dwellings, or other facilities within a one-mile radius of this location.

C) Archaeology:

The location has been surveyed and there are no archaeological, historical, or cultural sites near the proposed site. Please see the attached archaeological clearance map.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water is in the bottom of Sowers Canyon 7.8 miles to the west.

E) Wood:

No wood permit will be required for this location. Barrett Resources has a joint Venture Agreement with the Ute Tribe. This agreement makes it unnecessary for Barrett Resources to obtain a wood permit. Please see the Joint Venture Agreement, between Zinke & Trumbo Ltd., which has been assigned to Barrett Resources, if you require additional information.

Barrett Resources Corporation Surface Use Plan Ute Tribal No. 11-17 Duchesne County, Utah Page Ten

F) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals shall be used without prior application.

G) Notification:

- a) BLM, Vernal, Utah: Stan Olmstead (801-789-1362)
 24 to 48 hours before construction of the location.
 Also after site construction and before the rig moves in.
- b) BIA, Fort Duchesne, Utah: Charlie Cameron (801-722-2406) 24 to 48 hours before construction of the location.

 Also after site construction and before the rig moves in.
- c) Ute Tribe, Minerals Division, Fort Duchesne, Utah: Ferron Secakuku (801-722-4992)
 24 to 48 hours before construction of the location.
 Also after site construction and before the rig moves in.

H) Flare Pit:

The flare pit will be located 15 feet from the reserve pit fence and 100 feet from the bore hole on the north and west side of the location, immediately above points B and C on the location layout plat. All fluids will be removed from the pit within 48 hours of occurrence.

I) Grazing Permittee:

Ute Tribal Livestock Enterprises Fort Duchesne, Utah 801-722-2406 Barrett Resources Corporation Surface Use Plan Ute Tribal No. 11-17 Duchesne County, Utah Page Eleven

13. Lessees or Operators Representative and Certification

A) Representative

NAME: Gene Martin

ADDRESS: Barrett Resources Corporation

30 West 425 South (330-5) Roosevelt, Utah 84066

PHONE: 435-722-1325 CELLULAR: 435-790-7451

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

Barrett Resources Corporation Surface Use Plan Ute Tribal No. 11-17 Duchesne County, Utah Page Twelve

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Barrett Resources Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

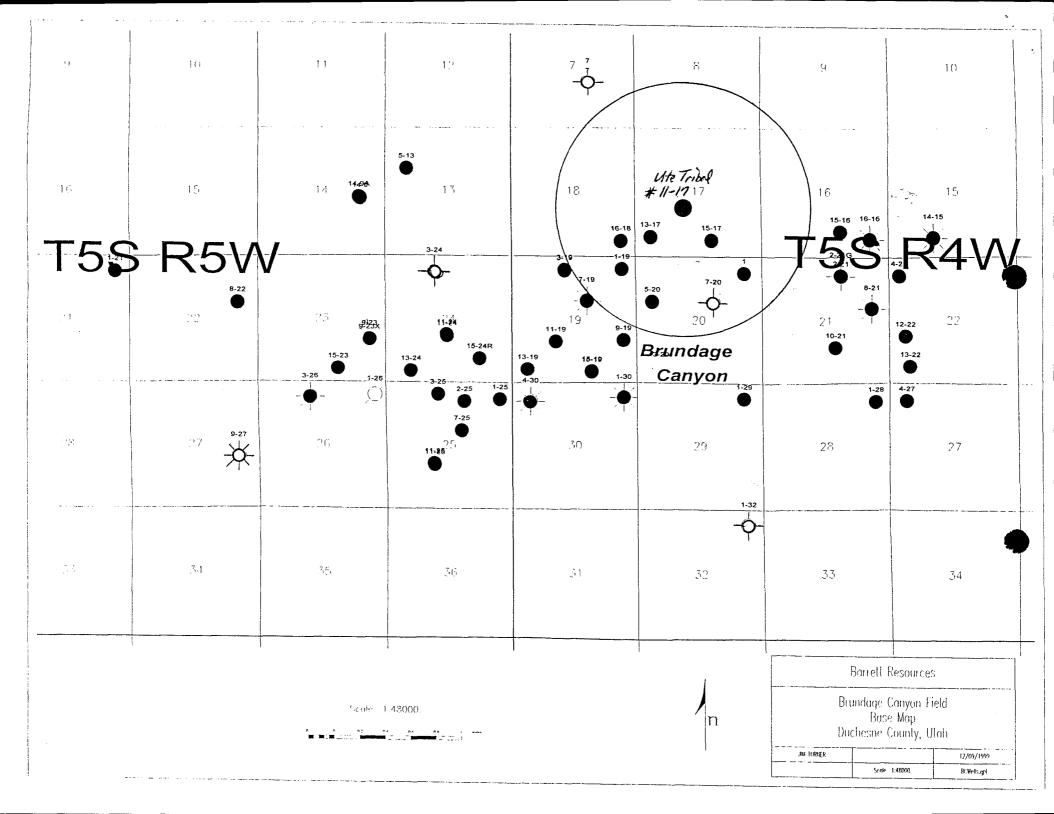
DATE

Gene Martin

Production Supervisor

Barrett Resources Corporation

Craw March



APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BARRETT RESOURCES CORPORATION. having a resident or principal place of business at 30 West 425 South (330-5), Roosevelt, Utah, 84066, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Drill Site and Corridor Right-of Way to service the Ute Tribal #11-17

Across the following described Indian Lands SW1/4 OF SECTION 17 & SE 1/4 OF SECTION 18, T5S, R4W,

U.S.B.&M.

Drill Site

= 2.121 Ac.

Corridor R-O-W = 2.106 Ac.

Total Acreage = 4.227 Acres

(Access Road & Pipeline)

Said Right-of-Way to be approximately 3,059.16 feet in length, 30 feet in width, and 2.106 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BARRETT RESOURCES CORPORATION. has caused this instrument to

be executed this day of January , 2000.

BARRETT RESOURCES CORPORATION
APPLICANT

WITNESS

Gene Martin/Production Foreman
30 West 425 South (330-5)
Roosevelt, Utah 84066
Phone: (435)722-1325

SUPPORTING DOCUMENTS:

| (|) | Written | consent of | of the | landowner |
|---|---|---------|------------|--------|-----------|
| | | | | | |

- () Evidence of good faith and financial responsibility.
- (x) \$0 as per the terms of the Exploration and Development Agreement.
- () State certified copy of corporate charter or articles of corporation.
- () Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulations.
- () State certification that the applicant is authorized to do business in the State where the land is located.
- () Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- () Other:

UTE TRIBAL #11-17 CORRIDOR RIGHT-OF-WAY & DAMAGE AREA SECTIONS 17 & 18, T5S, R4W, U.S.B.&M.

TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 3,059.16' OR 0.579 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 2.106 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH) SS COUNTY OF UINTAH)

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BARRETT RESOURCES CORPORATION, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA & CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.579 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

REGISTERED LAND SURVEYOR REGISTRATION NO. 161719 STATE OF UTAH

ACKNOWLEDGEMENT

subscribed and sworn before me this 22 day of

MY COMMISSION EXPIRES Aug 17 200

1000

NOTARY PUBLIC VERNAL, UTAH

APPLICANT'S CERTIFICATE

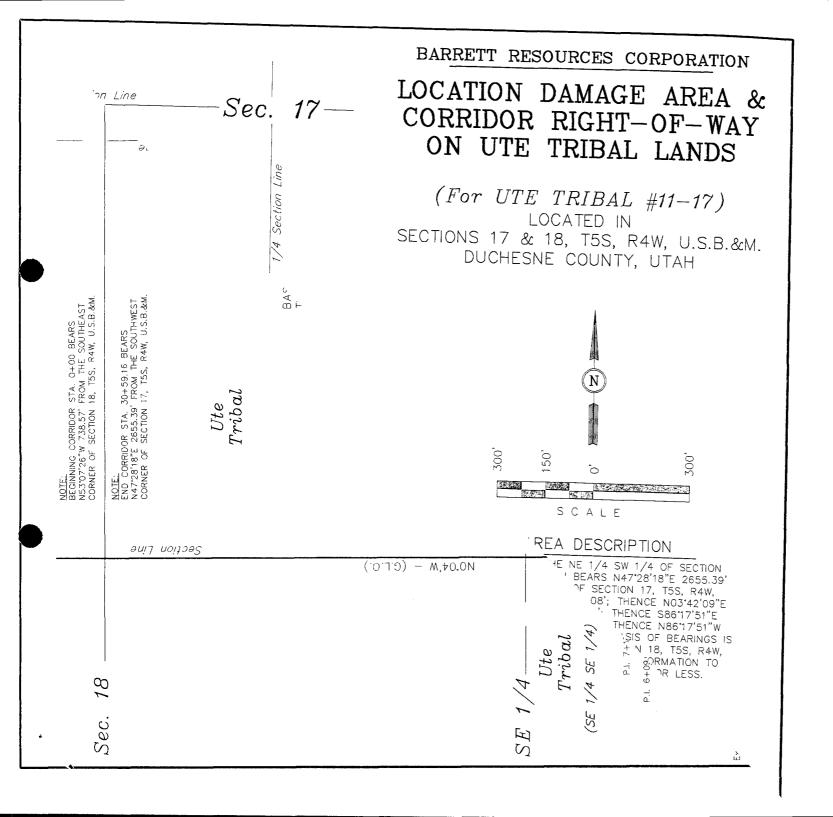
1976 Cast 5000 Oostla Vernal, Uich 34679 Jay Commission 1995/96 August 17, 1909

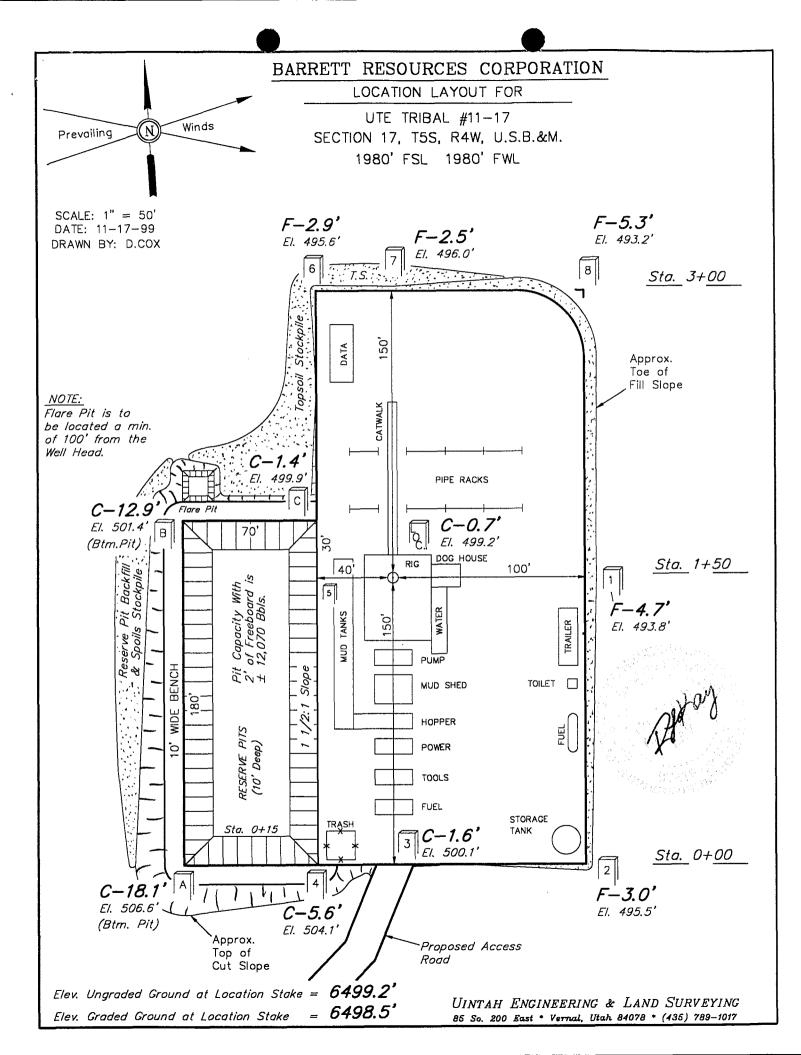
I, GENE MARTIN, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BARRETT RESOURCES CORPORATION, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS SURFACE USE AREA AND CORRIDOR RIGHT—OF—WAY, 0.579 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 30+59.16, THAT SAID SURFACE USE AREA AND CORRIDOR RIGHT—OF—WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT—OF—WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT—OF—WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT—OF—WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

APPLICANT

PRODUCTION FOREMAN

TITLE





BARRETT RESOURCES CORPORATION TYPICAL CROSS SECTIONS FOR UTE TRIBAL #11-17 X-Section SECTION 17, T5S, R4W, U.S.B.&M. Scale 1980' FSL 1980' FWL 1'' = 50'DATE: 11-17-99 DRAWN BY: D.COX 40' 100' Finished Grade FILL STA. 3+00 70' 40' 100' LOCATION STAKE Preconstruction Grade STA. 1+50 70' 40' 100' BENCH Slope = 1 1/2:1 (Typ.) STA. ' 0+15 120' 100' STA. '0+00 APPROXIMATE YARDAGES EXCESS MATERIAL AFTER 5% COMPACTION = 3,770 Cu. Yds. CUT Topsoil & Pit Backfill = 3,770 Cu. Yds. (12") Topsoil Stripping =2,080 Cu. Yds.

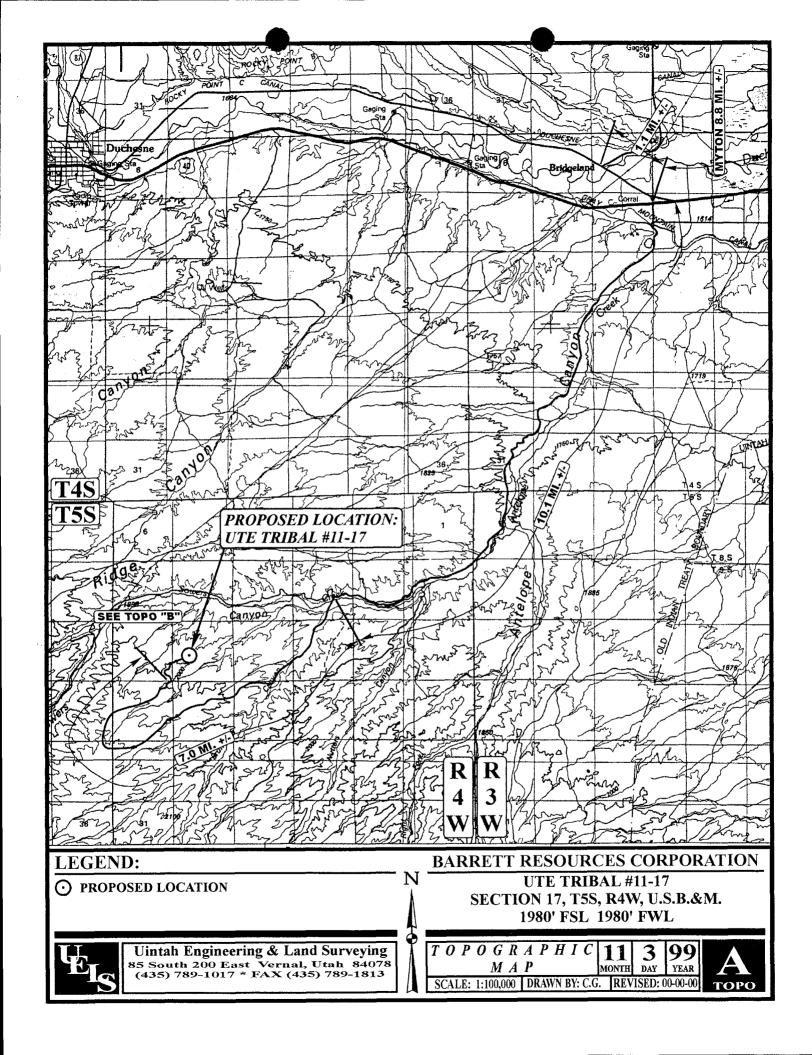
TOTAL CUT = 8,040 CU.YDS. FILL = 4.060 CU.YDS.

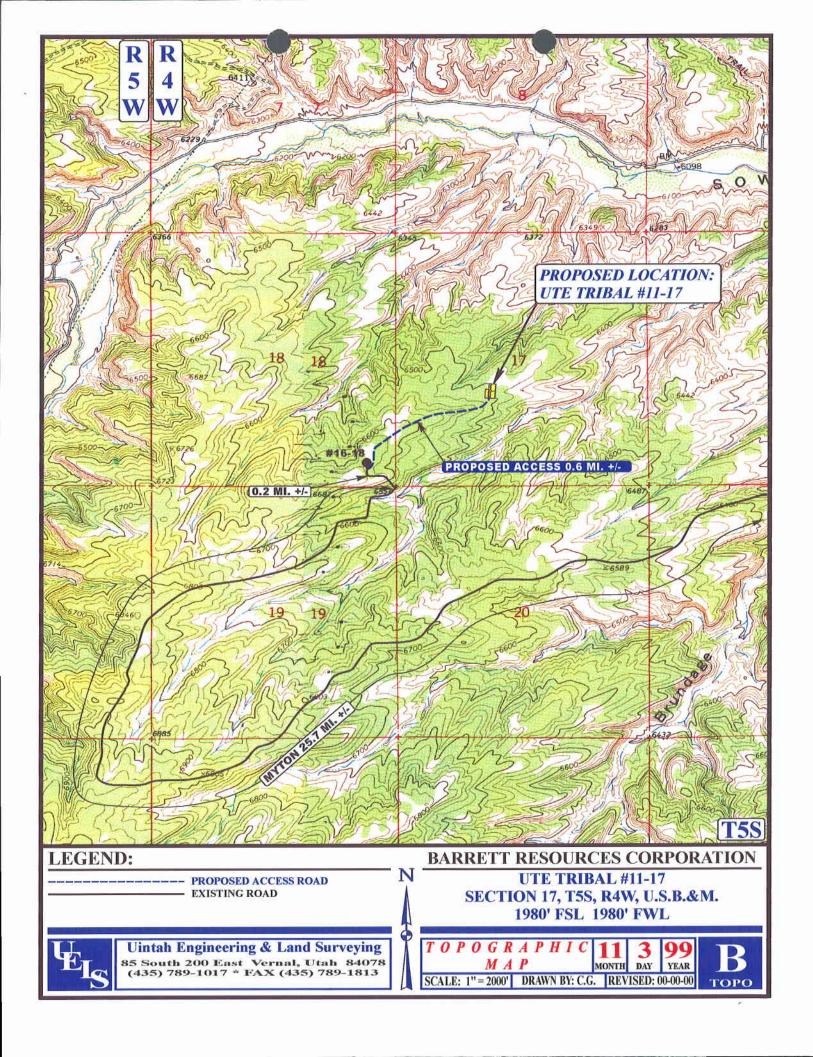
= 5,960 Cu. Yds.

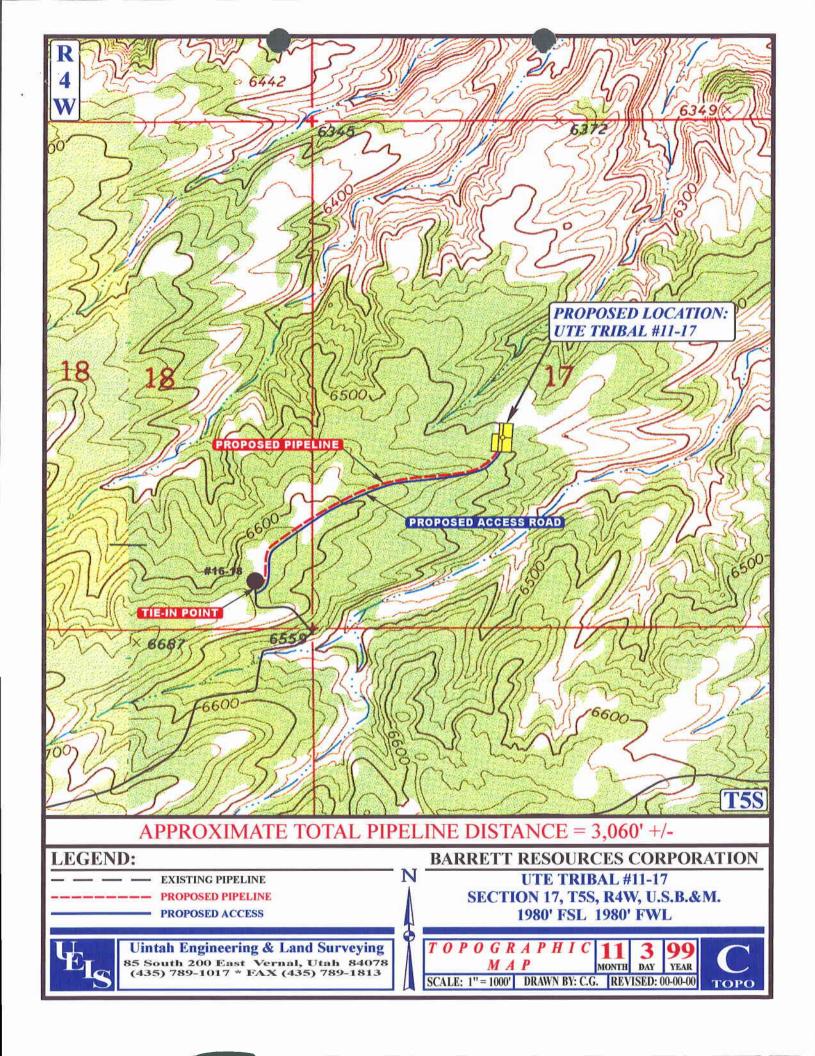
Remaining Location

(1/2 Pit Vol.)EXCESS UNBALANCE = 0 Cu. Yds. (After Rehabilitation)

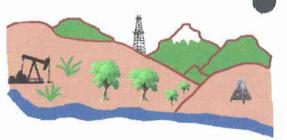
UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017







| APD RECEIVE | ED: 01/12/2000 | API NO. ASSIGNE | ED: 43-013-3214 | 15 |
|--|--|--|------------------------|------|
| WELL NAME: OPERATOR: CONTACT: | UTE TRIBAL 11-17 BARRETT RESOURCES CORP (N9305) GENE MARTIN | PHONE NUMBER: 43 | 35-722-1325 | |
| BOTTOM: DUCHESNI UNDESIGN LEASE TYPE: LEASE NUMBE SURFACE OWN | 17 050S 040W : 1980 FSL 1980 FWL 1980 FSL 1980 FWL E NATED (2) | INSPECT LOCATN Tech Review Engineering Geology Surface | BY: / / Initials | Date |
| Plat Bond: (No. N Potas Valer (No. N RDCC (Dat | Fed[] Ind[2] Sta[] Fee[] | LOCATION AND SITI R649-2-3. U R649-3-2. G Siting: R649-3-3. E Drilling Uni Board Cause Eff Date: Siting: R649-3-11. | eneral Exception t No: | .11 |
| COMMENTS: | s: (1) FEDERAL APPRO |)VA | | |



Utah Oil Gas and Mining

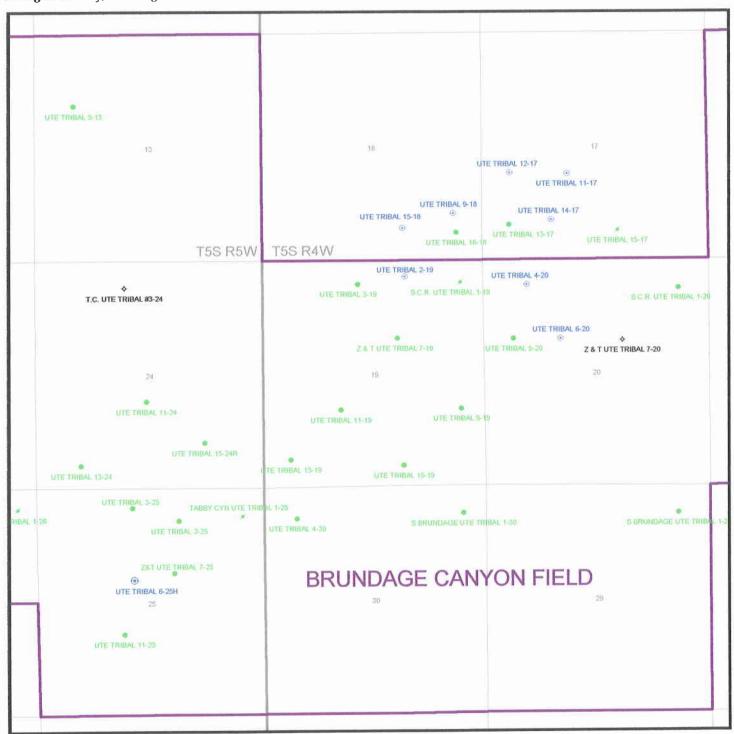
Serving the Industry, Protecting the Environment

OPERATOR: BARRETT RESOURCES (N9305)

FIELD: UNDESIGNATED (2) & BRUNDAGE CANYON (72)

S 25, T 5 S, R 5 W, & S 17, 18, 19, & 20 T 5 S, R 4 W

COUNTY: DUCHESNE CAUSE: NONE, UNIT: NONE



PREPARED DATE: 17-Jan-2000



Michael O. Leavitt Governor Kathleen Clarke **Executive Director** Lowell P. Braxton Division Director 801-538-7223 (TDD)

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax)

January 20, 2000

Barrett Resources Corp. 30 West 425 South (330-5) Roosevelt, UT. 84066

Re:

Ute Tribal 11-17 Well, 1980' FSL, 1980' FWL, NE SW, Sec. 17, T. 5 S., R. 4 W.,

Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32145.

Sincerely,

John R. Baza

Associate Director

Til Flant

ecc

Enclosures

cc:

Duchesne County Assessor

Bureau of Land Management, Vernal District Office

| Operator: | | Barrett Resource | es Cor | | | | | | |
|---------------------|-------|------------------|--------|-------|--------|-------|-----|-----|---|
| Well Name & Number: | | Ute Tribal 11-17 | | | | | | | |
| API Number: | · | 43-013-32145 | | | | | | | _ |
| Lease: Indian | | | Surfac | ce Ow | ner: _ | India | n ' | | _ |
| Location: | NE SW | | Sec. | 17 | Т. | 5 S. | R. | 4 W | _ |

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires December 31, 1988

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

| | BUREA | 14-20-H62-4731 | | | | | |
|-------------------------------------|---|--|-----------------------------------|---------------------------------------|--|------------------------|--|
| APPLIC/ | ATION FOR PERM | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | | | |
| | THORT ORT EAS | l UTE | | | | | |
| 1a. TYPE OF WORK | 55" (V) F | DEEPEN 🗍 | PLUG BACK | 7 | 7. UNIT AGREEMENT NAME | | |
| | | DEEPEN | LEGO BAOK [| | | | |
| b. TYPE OF WELL | [-] | OTHER Single zone | X Multiple zone | 7 | 8. FARM OR LEASE NAME | | |
| Oil well | Gas well | OTTIER Olingie zono | | | LITE TOIDA | | |
| 2. NAME OF OPERA | TOR | | | | UTE TRIBA | | |
| BARRETT RE | ESOURCES CORPO | PRATION | | | 9. WELL NO. 11-17 | 43-013-3214 | |
| 3. ADDRESS OF OPE | | | | | | | |
| | | OOSEVELT, UTAH 8 | | | 10. FIELD AND POOL, OR WILDCAT | | |
| 4. LOCATION OF WE | LL (Report location clearly and in | accordance with any State require | ements.*) | | BRUNDAGE CA | NION | |
| At surface | | 4000LENAU | | | 11. SEC., T., R., M., OR BLK, | | |
| (NE | E/SW) 1980' FSL, | 1980' FWL | ONFIDENTIAL | | AND SURVEY OR AREA | | |
| At proposed prod. | | U | NA INCIALIW | - | SEC. 17, T.5S., | R AW | |
| | ME AS ABOVE | | | | 12. COUNTY OR PARISH | 13. STATE | |
| | | AREST TOWN OR POST OFFICE | : * | | DUCHESNE | UTAH | |
| 26.7 N | MILES FROM MYTO | N, UTAH | 16. NO. OF ACRES IN LEASE | 17. | NO OF ACRES ASSIGNED | TOTALL | |
| 15. DISTANCE FROM OR LEASE LINE, | M PROPOSED* LOCATION TO N | EARES! PROPERTY | TO. NO. OF ACRES IN 22 IO | | TO THIS WELL | | |
| (Also to nearest dri | | 1980' | 640 | | 40 | | |
| 18. DISTANCE FROM | M PROPOSED LOCATION* TO N | EAREST WELL, DRILLING, | 19. PROPOSED DEPTH | 20 | . ROTARY OR CABLE TOOLS | | |
| COMPLETED OF | APPLIED FOR, ON THIS LEASI | <u> 1784' </u> | 5985' | | ROTARY 122. APPROX. DATE WORK WILL START* | | |
| 21. ELEVATIONS (SI | now whether DF, RT, GR, etc.) | 0.400LOD: | | | January 15, 2000 | | |
| | | 6499' GR | | | January 13, 2000 | _ | |
| 23. | | PROPOSED CAS | ING AND CEMENTING | PROGRAM | · | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | | QUANTITY OF CEMENT | | |
| 12 1/4" | 9 5/8" | 32.3# | 300' | | 180 SX | | |
| 7 7/8" | 5 1/2" | 15.5# | 5985' | | 235 SX | | |
| | | | | · · · · · · · · · · · · · · · · · · · | | | |
| | | | | | • | | |
| OBEE | ATOD DECLIESTS | PERMISSION TO D | RILL THE SUBJEC | T WELL. | PLEASE SEE | | |
| THE | ATTACHED 10 POIN | NT AND THE 13 POI | NT SURFACE USE | PLAN. | | | |
| Ine | ATTACTIED TOT OIL | 117415 1112 101 0 | | | | | |
| IF YO | U REQUIRE ADDIT | IONAL INFORMATIO | ON PLEASE CONTA | ACT: | | | |
| " 10 | O NEGOTIAL / IDDI. | | | | RECRE | CFIVE | |
| | GENE MAR | TIN | | | JAN 07 230 | ULIALL | |
| | 30 WEST 42 | 25 SOUTH (330-5) | | | CAN 0 1 250 | D n non | |
| | ROOSEVEL | .T, UTAH 84066 | | | 1 1 2 | B 0 2 2000 | |
| | | (105)700 1005 | OFILIUAD: | (435)790- | 7451 E | VISION OF | |
| | OFFICE: | (435)722-1325 | CELLULAR: | (433)190- | OIL, GA | S AND MINING | |
| | | TODMATION ON TH | IIC WELL CONFIC | FNTIAL | | - AND MINING | |
| PLE | ASE KEEP I HIS INI | FORMATION ON TH | n back, give data on present pro- | ductive zone and | proposed new productive zone. If | proposal is to drill o | |
| IN ABOVE SPACE D | ESCRIBE PROPOSED PROGRA tinent data on subsurface location | ns and measured and true vertical | depths. Give blowout preventer | program, if any. | | | |
| 24. | Carth | | Production Forem | | DATE \ 12 | /22/99 | |
| SIGNED | Sene Man | MM. THE | Floudcilon Forcing | | | | |
| | as for Endaml or State office use | ADDD01/A1 | | CUINCI | TO UPERATOR'S C | OPY | |
| (This spa | NOTICEOF | APPROVAL | APPROVAL DATE | | | | |
| PERMIT | NO. B S AR D | 1// ~ | Assistant Fig. | eld Manag | er . | 26 - | |
| APPROV | Kennelia! | Valores 1 | Mineral F | Resources | DATE _/ | 51-00 | |
| | IONS OF APPROVAL IF ANY | - Carried Land | | | | | |

*See Instructions On Reverse Side

UNITED STATES GOVERNMENT

memorandum

Branch Real Estate Services Uintah & Ouray Agency

Date:

12 January, 2000

Reply to Attn of:

Superintendent, Uintah & Ouray Agency

Subject:

APD Concurrence for (Barrett Resources Corporation).

To:

Bureau of Land Management, Vernal District office

ATTN: Minerals and Mining Division

Ute Tribal 6-25H, SENW, Sec. 25, T5S, R5W, USBM Ute Tribal 11-17 NESW, Sec. 17, T5S, R4W, USBM Ute Tribal 14-17, SESW, Sec. 17, T5S, R4W, USBM Ute Tribal 12-17, NWSW, Sec.17, T5S, R4W, USBM Ute Tribal 15-18, SWSE, Sec. 18, T5S, R4W, USBM Ute Tribal 9-18, NESE, Sec. 18, T5S, R4W, USBM Ute Tribal 2-19, NWNE, Sec. 19, T5S, R4W, USBM Ute Tribal 4-20, NWNW, Sec. 20, T5S, R4W, USBM Ute Tribal 6-20, SENW, Sec. 20 T5S, R4W, USBM

PECEIVED
JAN 26 2000

We recommend approval of the Application for Permit to Drill (APD) for a drill site, access road, with required stipulations:

Based on available information received on he proposed location was cleared in the following areas of environmental impact.

| YES | NO | X | Listed threatened or endangered species |
|-----|----|---|---|
| YES | NO | X | Critical wildlife habitat |
| YES | NO | X | Archeological or cultural resources |
| YES | NO | | Air quality aspects (to be used only if Project is in or adjacent |
| | | | To a Class I area. |

Enclosed is a copy of the BIA's Environmental Analysis (EA). Please refer to Item 6.0 for Mitigation Stipulations.

REMARKS: The Ute Tribe Energy & Minerals (E&M) Department also requires that all companies adhere to the following criteria, during and after, all phases of construction activities.

- 1. 30-foot corridor rights-of-way shall be granted for. 1. Access road 2. One 3-inch steel surface pipeline. 3. Two 2 -inch steel surface pipeline4. One 3-inch poly surface pipeline.
- 2. The Ute Tribe Energy and Minerals Department is to be notified in writing, 48 hours prior to construction, as a tribal Technician is to routinely monitor construction.
- 3. Any deviations of submitted APD's And ROW applications Barrett Resources will notify the Ute Tribe and BIA in writing, and will receive written authorization of such change. Pipelines ROW will not be bladed or cleared of vegetation, without specific written authorization from the Bureau of Indian Affairs and Ute Tribe Energy & Minerals.

4. Barrett Resources will assure the Ute Tribe those any/all contractors and any sub-contractors have acquired a 2000 Tribal Business License and have "Access Permits" prior to construction and will have these permits in vehicles at all times.

5. All Barrett Resources employees and/or authorizations personnel (sub-contractors) in the field will have applicable APD's and /or ROW permits/authorizations on their person(s) during all

phases of construction.

6. All vehicular traffic, personnel movement, construction/restoration operations should be confined to areas examined and approved, and to the existing roadways and/or evaluated access routes.

7. All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area.

8. The personnel from the Ute Tribe Energy and Minerals Department should be consulted should cultural remains from subsurface deposits be exposed or identified during construction.

9. All mitigative stipulations contained in the Bureau of Indian Affairs site specific Environmental

Analysis (EA) will be strictly adhered.

10. Upon completion of Application for Permit to Drill and Rights-of-way, Barrett resources Corporation will notify the Ute Tribe Energy and Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

Charlett Comeron

SITE SPECIFIC ERIVATE ENVIRONMENTAL ASSESSMENT

1.0 - PPOPOSED ACTION

Barrett Resources Corp. is proposing to maintain and drill well No. Ute Tribe #11-17. and to construct 3059.16' feet corridor access road right-of-way and approximately 3059.16' feet of pipeline right of way This project will be constructed along disturbed and undisturbed are an incheste amount of surface disturbance will occur. There will be some native vegetation which will encroach on the surface of way which will be bladed off the road, but left as is on the surrouding areas in order for the vegetation to save back as close to natural. All pipelines must adhere to mitigation stipulated in 6.0, D-E

2.0 - A MERCHATIVE ACTIONS

RECEIVED
JAN # 2000

A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.

B. NO ACTION: Under the no action alternative the proposed action would not be implemented.

C. OTHER: NA

RO-PORTE ELLOCATION

| Permittee | Barrett Resources Corp. | |
|---------------|---|--|
| Date | 12-01-99 | |
| Well number | Ute Tribe #11-17 | |
| Right-of-way | Corridor Access Pont 1972 A 2007 9.16' feet. Pipeline R.O.W 3059.16' feet | |
| Site location | SW 1/4 Sec. 17 & CHE 13 Dec. 40 TSS R4W U.S.B.&M 33 | |

40 - MED NEECIFIC SURVEY

A. SITE DESCRIPTION

| 1. Elevation (feet) | 64.7., | |
|----------------------------------|-----------|--|
| 2. Annual precipitation (inches) | 610 | |
| 3. Topography | protein ! | |
| 4. Soil | (") | eneing a Low water intake rate and permeability. |
| 5. Estimate Infiltration Rage | | |

B. VEGETATION

| 1. Habitat type is: | semi desert scrub |
|-------------------------------|--|
| 2. Percent Ground Cover: | estimated to be 30%. |
| 3. Vegetation consists of: | 40% grosses. Main variety of grasses are desert needlegrass, Pinyon, Juniper Indian ricegrass, galletta, squirrel tail, cheat grass, |
| | 50% serubs: prickly pear, spiny hopsage, rabbit brush, fourwing salt bush, spiny horse brush, grease wood, and snake weed, Sand sage, wild Buckwheat |
| | 10% forbs, annuals |
| 4. Observed T&E species:. | None |
| 5. Potential For T&E species: | Slight |
| 6. Observed Noxious Weeds: | None: Variable Park |

C. AFFECTED ENVIRONMENTAL

1. There are no surface damages as a result of the initial survey.

H - WILDLIFE

A. POTENTIAL SITE UTILIZATION

| 1. Big Game | Big Game At Normal Commer-The area is used year around by horses and antelope. Elk. Deer |
|----------------------|---|
| 2. Small Game | The area is used by concentail rabbit, morning dove |
| 3. Raptors | Golden angles, March Januk, Redtail hawk, Prairie falcon, & Kestrel |
| 4. Non-Game Wildlife | Animal species which have been observed using this area are coyote, fox, badger, and various granter of section, and song birds |
| 5. T&E Species | No Tender the area of this project. |

MT CITE HEE

A. USAGE

| | Acres | | |
|--------------|-------|--|--|
| Rangeland | 4.227 | | |
| Woodland | 0 | | |
| Irrigo Maria | 0 | | |
| Non-terio | 4.227 | | |
| Comme | 0 | | |
| Flood | . 0 | | |
| Wetland | 0 | | |
| Riparian | 0 | | |
| Other: | 0 | the second secon | |

AL RESOURCES

A. CULTURAL SURVEY

The well site, and access road and pisation of the Comparhad a cultural resource survey performed by James Trusdale AIA

5.0 - ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS:

| 1. Access road | 2.106 |
|---------------------------|-------|
| 2. Well site | 2.121 |
| 3. Pipeline right-of-way. | 0.00 |
| 4. Total area disturbed | 4.227 |

B. VEGETATION/LANDSCAPE

| 1. Production loss (ALL Property | 0.28 |
|--|------|
| 2. Permanent scar on law seppe (year or no); | Yes |
| 3. Potential impacts to The Land of Section 10): | No |

C. SOIL/RANGE/WATERSHED

There will be an increase in what and arrestion as a result of removing vegetation and exposing the soil from construction of the wellsite and new region in this will increase water runoff and the soil will remain exposed causing erosion to continue for the title of the well, and until the site is rehabilitated.

With in 90 days after the well in a mediated everys fluids will be removed from the reserve pits and hauled to an approved disposal site, and the pass who was a second

project will reduce livestock grazing in a Mark Social is

The area is presently used on the control of the state based by BIA for grazing livestock. This

The area is not used as longer of one fined a water right has not been designated for the area.

TION STIPULATION

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the common will be required to restore the well pad, and access road to near their original state. The disturbed many all the second with desirable perennial vegetation.

well sites or rights-of-way onto

2. Noxious weeds will be seen a like and rights-of-way. If noxious weeds spread from the way will also be responsible for their control.

B. SOILS/RANGE/WATERSHIPPS

- 1. Soil erosion will be printented by presenting all disturbed areas.
- 2. Approximately 17 rode of the second respectful around the reserve pit until it is back filled.
- 3. Loading of the soil and the field by-products will the oil company to:

- a) Using an open drilling system. This means that reserve pits will be lined with impervious synthetic liners. Prior to back-fitting the resource cit all fluids will be pumped from the pit into trucks and hauled to approved diagnost sites. Then the reserve pits are back-filled the surplus oil and mud, etc. will be buried a minimum of 3.0 first helpsy the surface of the soil.
- b) A closed system will be small derived approduction. This means that production fluids will be contained in leak proof tanks. All most of the line's will be disposed of at approved disposal sites.
- c) Production water, ed. and including modulets will not be applied to roads or well pads for the control of dust or weeds. In the latter was a fig of oil field by-products on tribal lands will not be allowed.

C. ACCESS ROADS

Although the access road right-of way in 20 feet wide, the constructed travel width of the access road shall be limited to 18 feet, except it may be within the reliance curves, deep cuts and fills occur, or where intersections with other roads are required.

D. SURFACE PIPELINES

Surface pipelines will be constructed to be on the soil surface, and the right-of-way will not be blades or cleared of vegetation without site and the management of the solution without site and the solution of t

Where surface pipelines do not now him him him or or country between stations, they shall be welded in place at wellsites or on access rough and in an about a libe pulled between stations with a suitable piece of equipment. Traffic will be restricted above from anomago that the pipeline right-of-way will not be used as an access road.

E. BURIED PIPELINES

Buried pipelines shall be buried a environment of 2.0 feet below the soil surface. After construction of the pipeline is completed the disturbed man additional beautiful be contoured to blend into the natural landscape, and it shall be reseeded with deniminations and

Between September 15 and 11 and 12 and 13 and 14 are shall ded with perennial vegetation. be reseeded with perennial vegeting and

F. WILDLIFE/VEGETATION TO THE TOTAL TOTAL SERVICES

No Threatened & Endangers I regarder have been identified associated with this project. Therefore, no stipulations have been developed for the contract of the

The operator, their employees, relies a most as need representatives shall not earry firearms on their person of in their vehicles while working on the influence of the i

G. CULTURAL RESOURCES

- 1. All vehicular traffic, per and a construction and restoration operations shall be confined to the flagged areas and corridors experiences and the flagged areas and corridors experiences are the flagged areas are the flagged areas
- 2. All personnel and their public of the first of the fresh from collecting artifacts and from disturbing any cultural resources in the area.

3. Authorized officials and observations shall immediately stop construction activities and shall consult with BIA and the Ute Indian Tribut Department of Energy & Minerals should cultural remains from subsurface deposits be exposed charing construction work or if the need arises to relocate or otherwise after the location of the construction area. (Congruentian participles may resume in areas outside of the area where cultural resources are not exposed.) Prior to come the social facting in the area where cultural resources are exposed the operator must obtain authorization from Andrew Market Fribal Department of Cultural Rights and Protection.

7.9 - P. Jakin Darrie Adverse IMPACTS

A. SURFACE ALTERATIONS

None of the adverse immediation of the description of the avoided in a practical manner except those which are mitigated in item 6.0 above and the constitution of the last of the surface use plan.

- B. RELATIONSHIP BETWEEN THE FIRST OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.
- Short Term: (Entireprint 20 years) A total loss of production on the land and the associated environmental impacts will continue to be a few formulating area for the productive life of the well.
- 2. Long Term: Standard: When while For rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to the Fire riginal productive capability. Normally, there will be a permanent scar left on the landemore.
- C. IRREVERSIBLE AND IRREPORTATION OF THE STATEMENT

Oil and Gas are non-renewable renowned, a market bake been removed they can never be replaced.

SHATTA STATEME IMPACTS

A. FULL DEVELOPMENT

adverse environmental impacts.

Each additional well drilled for divide a many contract the soil crosion potential, reduces wildlife habitat and grazing, increases potential sail medicable land an arranditing from salt loading, reduces the soil's potential to recover, and increases the potential below and the flam produced waters and hydro-carbons. Therefore, strict conformance with the mitigation memory to the follows in this document is emphasized to minimize the

COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, 12 of 2012 the proposed location in the following areas of environmental impacts has been cleared:

| | (Yes or No) |
|--------------------------|------------------|
| Listed Threaten 199 | Mo |
| Critical with the second | , ¹ 0 |
| Historical technique 1 | 0 |
| Flood Mains | |
| Wetlands | 10 |
| Riparian Appro | 7.0 |

19.9 - PEMARKS

| A | SURFACE | DDOTEC | CIONI/PEH | ADILIT | (minst |
|---|-----------|--------|--------------------------|--------|--------|
| А | CURRAL P. | PKULLU | 1 15 16 17 17 17 17 17 1 | | |

All essential surface protection and religible to the requirements are specified above.

A. APPROVAL/DISAPPROVAL

We recommend approval of the proposal continuous outlined in item 1.0 above.

Date: /-/9-2000

rative, BIA Environmental Protection Specialist

1 Butch and Ouray Agency

CLAPATION

A. APPROVAL

It has been determined that the proposed and a six not a federal action significantly affecting the quality of

the environment as it would receive the man in the environment as it would receive the environment as it would receive the environment as it would receive the environment at the enviro

enderft. Uintah and Ouray Agency

0 - CO ISULTATION

A. REPRESENTATIVES/ORGANIZATION

EA. Barrett Resources #Ute Tribal 11-17

Gene Martin - Barrett Resource Com. Control of the Mil-UTEM Greg Darlington BLM.

Kolby Kay-UELS

Edward (2) - Barrett Resources Corp.

Craig Obermuller- Craig Roust.

COAs Page 1 of 9 Well No.: Ute Tribal 11-17

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

| Company/Operato | r: Barrett Resources Corporation | | |
|-------------------------------------|--|--|--|
| Well Name & Num | ber: <u>Ute Tribal 12-17</u> | | |
| API Number: | 43-013-32145 | | |
| Lease Number: <u>14-20-H62-4731</u> | | | |
| Location: <u>NESW</u> | Sec. <u>17</u> T. <u>5S</u> R. <u>4W</u> | | |

NOTIFICATION REQUIREMENTS

| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
|------------------------------------|------------|--|
| Location Completion | · <u>-</u> | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

more than ninety (90) days.

COAs Page 2 of 9 Well No.: Ute Tribal 11-17

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected</u> to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders.** Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

COAs Page 3 of 9 Well No.: Ute Tribal 11-17

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at 2,395 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

COAs Page 4 of 9 Well No.: Ute Tribal 11-17

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

COAs Page 5 of 9 Well No.: Ute Tribal 11-17

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

COAs Page 6 of 9 Well No.: Ute Tribal 11-17

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (801) 789-7077 Petroleum Engineer

Wayne P. Bankert (801) 789-4170 Petroleum Engineer

Jerry Kenczka (801) 781-1190 Petroleum Engineer

BLM FAX Machine (801) 781-4410

COAs Page 7 of 9 Well No.: Ute Tribal 11-17

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

COAs Page 8 of 9 Well No.: Ute Tribal 11-17

SURFACE CONDITIONS OF APPROVAL

The Ute Tribe Energy and Mineral Department is to be notified 48 hours in writing in advance of any construction activity. The Ute Tribal office days are Monday through Thursday. The Ute Tribe Energy and Minerals Department is to be notified in writing of any changes that are made to the original application and ROW. Approved changes will be provided in writing from the Ute Tribe. The Tribal Technician shall be notified and monitor backfilling of reserve pits and buried pipelines. During construction of the access road and flowline operations shall be monitored by the Tribal Technician.

Thirty foot wide Rights-Of-Way (ROWs) corridor shall be granted for the following:

Access roads which shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts are required for road construction. The new access will be about 3060 feet in length to tie in with existing well 16-18 Barrett. Culverts will be installed or extended where required and diversion ditches will be placed as needed to improve the proposed roads.

A surface steel production flowline is planned for this project. The flowline shall be about 3060 feet in length as shown in Map C of the APD January 7, 2000. The flowline and access road do coincide for this project.

Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation without site specific authorization from BIA and Ute Tribe Energy & Minerals.

Where surface pipelines do not parallel roads but cross country between stations. The line shall either be welded in place at a welding station located at the wellsite or on roads near the flowline right of way and then dragged into place with a suitable piece of equipment so it will not destroy the natural vegetation. If the flowline doesn't follow existing and APD proposed new access roads then traffic shall be restricted along pipeline ROWs so that they will not be used as an access road.

Buried flowlines shall be a minimum of four feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

The pad will be built as indicated in the APD layout diagram. If the well is a dry hole, the BIA shall be consulted for reclamation requirements. The pad shall in this case be restored and reshaped to its natural contours.

Barrett Resources will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current 2000 Tribal Business License and have access permits prior to construction.

COAs Page 9 of 9 Well No.: Ute Tribal 11-17

Barrett employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Barrett employees and/or authorized personnel (subcontractors) in the field will have applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area. The Ute Tribe Energy & Mineral Department shall be consulted if cultural remains (including paleontology fossils) from subsurface deposits are exposed or identified during construction or if the need arises to relocate or otherwise alter the location of the construction area. Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from the BIA and the Ute Tribal Department of Cultural Rights and Protection.

Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

When the reserve pit is dug: if groundwater is encountered then the pit bottom will be placed one foot above the water level. The pit will then be elongated and widened to maintain its original capacity. The Ute Tribe Energy and Minerals Department will be notified of the changes to be made so that a Tribal Technician can monitor the construction of the revised reserve pit.

Reserve pits will be lined with impervious synthetic liners. Liners will be constructed to lay under the mud tanks, and they will be reinforced to prevent the liner from developing holes where fluids flow from the mud tank into the reserve pit. Liners will be at least 10-mil thick minimum. Pits will be fenced and fences will be maintained as described in the wellsite layout description in the APD. Prior to backfilling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the pits are backfilled, the surplus oil and mud etc. will be buried a minimum depth of 3.0 feet below the surface of the soil.

A closed production system will be used. Production fluids will be contained in leak proof tanks. Low profile tanks may be used to minimize problems with irrigation systems. All production fluids will be disposed of at approved disposal sites. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

Upon completion of the project approved under this Application for Permit to Drill and Right-of-way, the Ute Tribe Energy & Minerals Resources Department will be notified by Barrett Resources so that a Tribal Technician can verify Affidavit of Completions.

RM APPROVED UNIT **STATES** Form 3160-5 DEPARTMENT OF THE INTERIOR November, 1996) MB No. 1004-0135 Expires: July 31, 1996 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS UTE 14-20-H62-4731 6. If Indian, Allottee, or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals UTE TRIBE 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE-Other Instructions on the reverse side 1. Type of Well X Oil Well Gas Well 8. Well Name and No. 2. Name of Operator **Barrett Resources Corporation** UTE TRIBAL 11-17 9. API Well No. 3b. Phone No. (include area code) 3. Address 1515 Arapahoe Street, Tower 3, Suite 1000 43-013-32145 10. Field and Pool, or Exploratory Area Denver, Colorado 80202 (303) 572-3900 4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) Brundage Canyon 11. County or Parish, State 1980' FSL x 1980' FWL NE/4 SW/4 Section 17-T5S-R4W DUCHESNE, UTAH 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Water Shut-off Production (Start/Resume) X Altering Casing Fracture Test Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Plug Back Convert to Injection Water Discosal N O N 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. I OF Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO CHANGE THE SIZE OF THE SURFACE CASING FROM 9-5/8" TO 8-5/8", 24# (PLEASE SEE ATTACHED CASING DESIGN). THE HOLE SIZE WILL BE REDUCED TO 11"; SURFACE CASING WILL BE SET AT 300' W/145 SACKS CEMENT. BARRETT CONTINUES TO REQUEST THAT ALL INFORMATION CONCERNING THIS WELL REMAIN CONFIDENTIAL. 14. I hereby certify that the foregoing is true and correct. Title Name (Printed/ Typed) AGENT for Barrett Resources Corporation ,∕Stanberry, Mgr, D & ₭ Permitting, LLC Debra K. Signature 4/19/00 Accepted By the Utah Division of Approved by Title Office Conditions of approval, if any are attached. Approval of this notice does not warrant or Oil, Gas and Mining certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States at the fittings. fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on reverse)

Date: 4-25-00



BARRETT RESOURCES CORPORATION

Operator: BARRETT | Well Name: UTE TRIBAL 11-17

Project ID: | Location: SEC 17 T-5S-R4W

Design Factors: Design Parameters: Collapse : 1.125 Mud weight (8.60 ppg) 2 0.447 psi/ft Burst : 1.10 Shut in surface pressure 209 psi : 1.80 (J) 8 Round Internal gradient (burst) : 0.003 psi/ft : 1.60 (J) Annular gradient (burst) Buttress : 0.447 psi/ft (J) : 1.50 Tensile load is determined using air weight Other Body Yield : 1.50 (B) Service rating is "Sweet"

| | Length (feet) | Size (in.) | Weight | Grade | Joi: | | Depth (feet) | Drift (in.) | Cost |
|--------------|------------------|-----------------------------|--------|-------|----------------------------|----------|-----------------|----------------|---------|
| 1 1 | 300 | 8.625 | 24.00 | J-55 | S ST&C | c | 300 | 7.972 | |
| | Load | Collapse Strgth (psi) | s.f. | Load | Min Int Strgth (psi) | | - | _ | s.F. |
| 1 | 1 134 | 1370 | 9.999 | 209 | 2950 | 14.11 | 1 7.20 | 244 | 33.89 J |

Prepared by : DOH, Denver, Colorado

Date : 04-19-2000

Remarks :

DUCHESNE COUNTY, UT

Minimum segment length for the 300 foot well is 300 feet.

String type: Surface

Next string will set at 5,985 ft. with 8.80 ppg mud (pore pressure of 2,736

psi.) The frac gradient of 0.700 psi/ft at 300 feet results in an injection

pressure of 210 psi Effective BHP (for burst) is 210 psi, the

BHP load is 76 psi (using an annular mud of 8.600 ppg) and the differential

gradient is -0.440 psi/ft.

The minimum specified drift diameter is 7.875 in.

RECEIVED

APR 2 4 2000

DIVISION OF OIL, GAS AND MINING

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.

Costs for this design are based on a 1987 pricing model. (Version 1.07)

DRM APPROVED STATES Form 3160-5 DEPARTMENT F THE INTERIOR (November, 1996) . DMB No. 1004-0135 Expires: July 31, 1996 BUREAU OF LAND MANAGEMENT 5 Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS UTE 14-20-H62-4731 6. If Indian, Allottee, or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals UTE TRIBE 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE-Other Instructions on the reverse side 1. Type of Well X Oil Well Gas Well Other 8. Well Name and No. 2. Name of Operator **Barrett Resources Corporation** UTE TRIBAL 11-17 9 API Well No 3. Address 1515 Arapahoe Street, Tower 3, Suite 1000 3b. Phone No. (include area code) 43-013-32145 10. Field and Pool, or Exploratory Area Denver, Colorado 80202 (303) 572-3900 4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) **BRUNDAGE CANYON** 11. County or Parish, State 1980' FSL x 1980' FWL NE/4 SW/4 Section 17-T5S-R4W DUCHESNE COUNTY, UTAH 12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-off Notice of Intent Acidize Deepen Production (Start/Resume) Well Integrity Altering Casing Fracture Test Reclamation Subsequent Report Casing Repair New Construction Other NOTICE OF SPUD Recomplete Change Plans Plug and Abandor Temporarily Abandon Convert to Injection Plug Back Water Disposal be Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PLEASE BE ADVISED THE SUBECT WELL WAS SPUD 5/2/00. 24#, 8-5/8" SURFACE CASING WAS SET @ 315' WITH 145 SX CEMENT. RECEIVED MAY 0 5 2000 DIVISION OF OIL, GAS AND MINING 14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Stanberry, Mgr. D & K/Permitting, LLC AGENT for Barrett Resources Corporation Signature 5/3/00

Title Approved by Date Office Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious

fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTINE DIVISION OF UTL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR BARRETT RESOURCES CORPORATION

OPERATOR ACCT. NO. N 9305

ADDRESS 1515 Arapahoe St., Tower 3, Suite 1000

Denver, CO 80202-2110

ACTION CURRENT NEW API NUMBER WELL NAME WELL LOCATION SPUD **EFFECTIVE** CODE ENTITY NO. ENTITY NO. 00 SC TP RG COUNTY DATE DATE 43-013-3214**5** UTE TRIBAL 11-17 NESW 17 5S 4W DUCHESNE 5/2/00 000525 entity added. WELL I COMMENTS: WELL 2 COMMENTS: 1 WELL 3 COMMENTS:

| | _ | |
|------|-------|------|

WELL 4 COMMENTS:

HELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

HOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

AGENT for Barrett Resources Corn

AGENT for Barrett Resources Corp. Title Date 5/23/00

Phone No. (303) 606-4261

DIVIDION OF CIL, QAS AND MIT VG

ORM APPROVED Form 3160-5 **STATES** DEPARTMENT OF THE INTERIOR (Navember, 1996) OMB No. 1004-0135 **BUREAU OF LAND MANAGEMENT** Expires: July 31, 1996 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS UTE 14-20-H62-4731 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals **UTE TRIBE** 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE-Other Instructions on the reverse side 1. Type of Well Oil Well Х Gas Well 8. Well Name and No. 2. Name of Operator **Barrett Resources Corporation** UTE TRIBAL 11-17 9, API Well No. 3. Address 1515 Arapahoe Street, Tower 3, Suite 1000 3b. Phone No. (include area code) 43-013-32145 Denver, Colorado 80202 10. Field and Pool, or Exploratory Area (303) 572-3900 4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) **BRUNDAGE CANYON** 1980' FSL x 1980' FWL 11. County or Parish, State NE/4 SW/4 Section 17-T5S-R4W DUCHESNE COUNTY, UTAH 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-off Altering Casing Fracture Test Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other completion procedure Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) THE ATTACHED PROPOSED COMPLETION PROCEDURE IS BEING PROVIDED FOR YOUR FILES. RECEIVED JUN 16 2000 **DIVISION OF**

| | | OIL, GAS AND MINING |
|--|-------------------------------|---|
| 14. I hereby certify that the foregoing is true and correct. | | |
| Name (Printed/ Typed) | Title | |
| Debra K Stanberry, Mgr, D & K Permitting, LLC | AGENT for B | arrett Resources Corporation |
| Signature Manuf | Date | 6/12/00 |
| Approved by | Title | Date |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willful | lly to make any department or | agency of the United States any false, fictitious |
| fraudulent statements or representations as to any matter within its jurisdiction. | | |
| | | |

(Instructions on reverse)

UTE TRIBAL #11-17 LWR GREEN RIVER COMPLETION PROGRAM

June 7, 2000

Well Data:

Location: 1,980' FSL 1,980' FWL (NE SW)

Sec. 17, T5S-R4W

Duchesne County, Utah

API No: 43-013-32145 BRC Well No: U52482

Depth: TD 5,985'; PBTD X,XXX' _____ Elevation: KB 6,510'; GL 6,499'

CSG: 8 5/8" 24# J-55 STC set @ 315'GL cmt'd w/ 145 sx "Type V"

5 ½" 15.5# M-50 LTC set @ 5,985' cmt'd w/ 390 sx Prem-Plus + 320

sx 50/50 Poz

TBG: 2 7/8" 6.5# J-55 8rd

w/2 7/8" SN 1 jt off btm. EOT @ X,XXX' TAC @ X,XXX'

Fm Tops: Uinta @ surface, Green River @ 1,411', TGR 3 Mrkr @ 3,759', Dgls Crk Mbr @ 4,541', Cstl Pk Ls @ 5,458', Uteland Butte Ls @ 5,886'.

Top of good cmt. bond: --NA--

Correlate Depths to the Halliburton Spectral Density Dual Spaced Neutron log, dated 5/25/00.

PROGRAM:

- 1) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to TOC. Verfiy PBTD & acceptable cmt bond across zones-to-be-completed.
- 2) MIRU service rig. NU frachead & BOPE. Load hole & test csg to 2000 psi w/ rig pump.
- RU wireline. TIH w/4" csg gun. Perf the **Middle Castle Peak M7** sand @ 4 jspf, w/ 19 gm charges, 0.43" dia. holes: **5,708'-20' (12')** (total of 12' w/ 48 holes). Load hole and establish injection rate into perfs w/ rig pump.
- 4) RU Halliburton & frac down csg per Halliburton design f/ Interval 1. Tail-in +/- 250 gals. 7 ½% HCl acid in flush to cover next perf interval. SD & record ISIP.
- RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,680'. Perf the following Middle/Upper Castle Peak M1 & U6 intervals @ 4 jspf w/ 19 gm charges, 0.43" dia. holes: 5,547'-54' (7'), 5,558'-63' (5'), and 5,614'-22' (8') (total 20' w/ 80 holes).
- 6) RU Halliburton & frac down csg per Halliburton design f/ Interval 2. SD & record ISIP.
- PU bit and scraper. RIH on tbg to top of plug. Drill out plug. CO to PBTD & circ hole clean. POH & LD bit. PU NC & SN. RIH to mid-perf. RU swab. Swab well down to SN. Evaluate fluid inflow. Catch oil sample for analysis.
- RD swab. TOH w/ tbg. PU 5 1/2 anchor catcher & RIH w/ NC & SN. Set anchor catcher. ND BOPE & frac head. NU tbg head & flow tee. RU rod equip. PU & TI w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. RD & MO.
- 9) Install PU & surface production equipment. Start well pumping.



UTE TRIBAL No. 11-17

June 2, 2000

WELL HISTORY

| 5-2-00 | MI Bill Jr. Rathole Drlg. Drove 14" conductor to 10'. Spud 11" surface hole. Set 7 jts 8 5/8" 24# J-55 STC @ 315' GL. Cmt w/ 145 sx "Type V". Circ cmt to surf w/ full returns. |
|----------|---|
| 5-17-'00 | MI Cyclone Rig #4 |
| 5-18-'00 | Spud 7 7/8" hole @ 10:30 a.m. |
| 5-24-'00 | Reach TD @ 5,985'. Run OH logs. |
| 5-25-'00 | Set 140 jts 5 ½" 15.5# M-50 LTC prod csg @ 5,984.7'. Cmt w/ 390 sx Prem Plus + 320 sx 50/50 Poz. Rel rig @ 6:00 a.m. |

ORM APPROVED STATES Form 3160-5 OMB No. 1004-0135 DEPARTMENT OF THE INTERIOR (November, 1996) Expires: July 31, 199 BUREAU OF LAND MANAGEMENT 5. Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS UTE 14-20-H62-4731 6. If Indian, Allottee, or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals UTE TRIBE 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE-Other Instructions on the reverse side Type of Well X Oil Well Gas Well Other 8. Well Name and No. 2. Name of Operator Barrett Resources Corporation UTE TRIBAL 11-17 9. API Well No. 3. Address 1515 Arapahoe Street, Tower 3, Suite 1000 3b. Phone No. (include area code) 43-013-32145 10. Field and Pool, or Exploratory Area Denver, Colorado 80202 (303) 572-3900 4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) **BRUNDAGE CANYON** 11. County or Parish, State 1980' FSL x 1980' FWL NE/4 SW/4 Section 17-T5S-R4W DUCHESNE COUNTY, UTAH 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Deepen Production (Start/Resume) Water Shut-off Altering Casing Fracture Test Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other CHRONOLOGICAL Plug and Abandon Change Plans Temporarily Abandon WELL STATUS Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PLEASE SEE THE ATTACHED CHRONOLOGICAL COMPLETION DAILY STATUS REPORTS FOR THE SUBJECT WELL FROM APRIL 20, 2000 TO JUNE 25, 2000. RECEIVED JUN 2 9 2000 **DIVISION OF** OIL, GAS AND MINING 14. I hereby certify that the foregoing is true and correct. Stanberry, Mgr, D & K/Permitting, LLC AGENT for Barrett Resources Corporation Signature Date 6/27/00 Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UTE TRIBAL 11-17

1980' FSL, 1980' FWL NE/SW Sec. 17-T5S-R4W

Duchesne Cnty., Utah

Objective: Development Drlg/Com

AFE: # 52482D

AFE: \$486,125 / DHC: \$191,125

BRC WI 100%

Rig: PTD:

Spud Date:

Page 1

4/20/00 Building loc.

4/21/00 Building loc.

4/22/00 Building loc.

4/23/00 SD for Sunday.

4/24/00 Building loc. 50% complete.

4/25/00 Building loc. 75% complete.

4/26/00 Building loc. 80% complete.

4/27/00 Drlg shot holes in reserve pit rock. Location 85% complete.

4/28/00 Day 9 PO: Wait on dozer. Fnsh'd drlg shot holes in reserve pit rock. Dynamited shot holes. Wait on dozer to remove loose rock. 90% complete.

4/29/00 Day 10 PO: Wait on dozer. No activity.



JUN 2 9 2000

DIVISION OF OIL, GAS AND MINING

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Page 2

Day 11 PO: Wait on dozer. No activity. 4/30/00

5/1/00 Day 12 PO: Wait on dozer. No activity.

Day 14 PO: Wait on drlg rig. Installed cellar ring. 5/3/00

Day 15 PO: Building reserve pit. Building reserve pit. Loc 95% complete. 5/4/00

Day 16 PO: Building reserve pit. SD for weekend. Loc 95% complete. 5/5/00

5/6/00 Day 17 PO: Building reserve pit. SD for weekend. Loc 95% complete.

5/7/00 Day 18 PO: Building reserve pit. SD for weekend. Loc 95% complete.

Day 19 PO: No activity. Fnsh'd bldg reserve pit. Prepare to install pit liner. 5/8/00 Loc 97% complete.

Day 20 PO: No activity. Prepare to install pit liner. Loc 97% complete. 5/9/00



JUN 29 2000

DIVISION OF OIL, GAS AND MINING

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NE/SW Sec. 17-T5S-R4W

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Spud Date:

Page 3

5/10/00 Day 21 PO: No activity. Installing pit liner. Loc 97% complete.

5/11/00 Day 22 PO: Install pit liner. Re-sizing pit. Will install liner 5/12/00 – weather permitting(wind). Loc 97% complete.

5/12/00 Day 23 PO: Wait on Drlg Rig. Install pit liner & fence. 100% complete.

5/16/00 No report

5/17/00 No report

05/18/00 DAY: 1 Depth: 325 Hr. footage 0 MW: 8.5 VIS: 27 WL: PO: Pick up BHA. Rig down – Move to Ute Tribal 11-17 – Rig up. Nipple up BOP test 2,000# and casing 1,500#. Pick up BHA.

05/19/00 DAY: 2 Depth: 1,300' Hr. footage 975' MW: 8.5 VIS: 27 WL: PO: Pick up BHA. Drill cement & shoe. Cement @ 292'. Drilling 325 – 1,300.

05/20/00 DAY: 3 Depth: 2,630 Hr. footage 1,330 MW: 8.5 VIS: 27 WL: PO: Drilling 1,300 to 2,630.



JUN 29 2000

DIVISION OF OIL, GAS AND MINING

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NE/SW Sec. 17-T5S-R4W

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Page 4

05/22/00 DAY: 5 Depth: 4,335 Hr. footage 885 MW: 8.5 VIS: 27 WL: PO: Drilling 3,450 to 4,335.

05/23/00 DAY: 6 Depth: 4,800 Hr. footage 465 MW: 8.5+ VIS: 27 WL: PO: Drilling 4,335'-4,340'. Trip for bit #3. Wash & ream 120' to bottom. Drilling 4,340'-4,800'.

05/24/00 DAY: 7 Depth: 5,565 Hr. footage MW: 8.5+ VIS: 27 WL: PO: Castle peak 5,450'. I show 4,748-56'. 1151U. Drilling 4,800 – 5,565. Repair #1 pump.

05/25/00 DAY: 8 Depth: 5,985 Hr. footage: 420 MW: 8.5 VIS: 27 WL: PO: Drilling 5565 – 5985'. Circ. & cond. Short trip 17 stds. Circ for logs. TOOH. Rig up Halliburton and log.



JUN 2 9 2000

UTE TRIBAL 11-17

1980' FSL, 1980' FWL NE/SW Sec. 17-T5S-R4W

Duchesne Cnty., Utah

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Rig: PTD:

Spud Date:

Page 5

05/26/00 DAY: 9 Depth: 5,985 Hr. footage: 420 MW: 8.5 VIS: 27 WL: PO: Logging w/Halliburton. HRI-SDL-DSN combo surface CSG to TD. Loggers TD 5988. Rig down HES. TIH. Lay down drill pipe and collars. Rig up and run 140 jts 52#, 15.50# M-50 LT&C prod C59, 5974.98'. Circ CCSG w/rig pumps, string WT. 86,000. Cement 51/2" prod CSG. Set @ 5984.73'. Rig down Halliburton. Nipple down BOP- set CSG slips w/86,000#. Pump 20bbls spacer-cement w/390 sx prem plus lead w/16.6 gel, 7.5# gilsonite, 3% salt, 2%/SK grenulite, 8% HR, 7.75% EXL, 11.0 gal. Tail w/320 sx 50/50 POZ, 2% gel, 3% KCL, 3#/SK silicate, 1#/SK granulite, 2% heled 322, 2% FWCA, 13.4#/gal. Displace w/141 bbl 3% KCL H2O, landed plug @ 03:07 w/600# over circ psi-9000 returns, circ cement to surface floats held.

06/01/00 DAY: 9 Depth: 5,985 Hr. footage: 420 MW: 8.5 VIS: 27 WL: PO: No report.

06/06/00 DAY: 9 Depth: 5,985 Hr. footage: 420 MW: 8.5 VIS: 27 WL: PO: No report.

06/06/00 DAY: Depth: Hr. footage: MW: VIS: WL:

PO: RU computalog to run cmt. Bond log. Tag PBTD @ 5903'. Logged from 5903' to 1450'. Top of cmt very questionable. Depths correlated to Hallco spectral density dual spaced Neutron log dated 5-25-2000.



JUN 2 9 2000

DIVISION OF OIL, GAS AND MINING

UTE TRIBAL 11-17

1980' FSL, 1980' FWL

NE/SW Sec. 17-T5S-R4W

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Page 6

06/12/00 DAY: Depth: Hr. footage: MW: VIS: WL:

PO: No Report. Waiting on completion

06/13/00 DAY: Depth: Hr. footage: MW: VIS: WL:

PO: No Report. Waiting on completion

06/14/00 DAY: Depth: Hr. footage: MW: VIS: WL:

PO: RD @ U.T. 12-17 & road service rig equip to U.T. 11-17. Wind gusting & blowing too hard to RU lines to rig pump, fill csg & press test to 2000#. Held. Treat all frac tanks w/KCL substitute. Unload 17 jts 2 7/8" Hydril tbg on racks. SDON.

RECEIVED

JUN 29 2000

UTE TRIBAL 11-17

1980' FSL, 1980' FWL NE/SW Sec. 17-T5S-R4W Duchesne Cnty., Utah

Objective: Development Drlg/Com

AFE: # 52482D

AFE: \$ 486,125 / DHC: \$ 191,125

BRC WI 100%

Rig: PTD:

Spud Date:

Page 7

06/14/00 DAY: Depth: Hr. footage: MW: VIS: WL:

PO: PU & RIH w/tbg. RU serv rig. RU computabg & RIH w/4" csg gun & perf zone 5708'-20'(12' 48 holes).4 JSPF w/19 gm. Changes .043" dia holes. POOH & LD gun, pump 3 bbls 2% KCL to fill csg & establish injection rate of 11/2 BPM. w/rig pump, broke @ 2800#. RU Hallco & frac zone 5708'-20' as follows: Max rate -23.5BPM, avg rate 22.5 BPM, total sand-476 sxs, total fluis-560"bbls, 9 stages, spot 250 gals 71/2% HCL across next interval, ISIP-1250#. RIH w51/2" comp plug below 4" csg gun to set plug & erf. Set plug @ 5670' move up hole to perf, gun did not fire, POOH. RIH & perf 5614'-22', 5547'-54' & 5558'-63'. Total of 20' w/80 holes. Frac zone 5547'-54', 5598'-63', as follows: Max psi-1750#, avg psi 1530#, max rate-28.3 bpm, avg rate-27.6 bpm. Total sand 791 sxs, total fluid-836 bbls, 8 stages. ISIP-1500#. RD Hallco, flowback frac for 3 hrs. 20 mins & recov 240 bbls wtr. Hydrill tbg. EOT @ 1046'. SDOH,

06/15/00 DAY: Depth: Hr. footage: MW: VIS: WL:

PO: POOH w/tbg after CO. RIH. Tag sand @ 5554', CO to plug @ 5670', mill up plug in 45 mins. Push remain of plug to top of sand @ 5729'. CO to 5917' displaced hole w/135 bbls 2% KCL wtr. POOH & LD 16 jts 2 7/8" Hrdrill left EOT above perfs @ 5410'. SDON.

06/16/00 DAY: Depth: Hr. footage: MW: VIS: WL:

PO: Swabbing. POOH w/170 jts, tbg & 4 ¾" mill. LD mill ND BOP & frac head. NU Larkin head & BOP. RIH w/notch collar, 1 jt 2 7/8" 8rd tbg, SN 7 jts 2 7/8" 8rd tbg, 5 ½" TAC, 3 jts 2 7/8" 8rd, change over & 167 jts. CS Hydril tbg. RU swab. Made 12 runs & recover 71 bbls fluid w/a trace of oil. Initial fl level @ 1400', final fl level @ 2500'. Saw some sand in fluid @ flat tank on 6th run, but none on swab cups, chg to sand cups. Trouble getting DN on 7th & 9th runs, but no sand. Heavy gas after 5th run. Waited 30 mins & still had some trouble getting down. Last run couldn't get past 3100'. SDON

RECEIVED

JUN 29 2000

DIVISION OF OIL, GAS AND MINING

UTE TRIBAL 11-17

1980' FSL, 1980' FWL NE/SW Sec. 17-T5S-R4W

Duchesne Cnty., Utah

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AFE: # 52482D

AFE: \$ 486,125 / DHC: \$ 191,125

BRC WI 100%

Rig: PTD:

Spud Date:

Page 8

06/17/00 DAY: Depth: Hr. footage: MW: VIS: WL:

PO: 50# on well. Bled off. RU swab made 34 swab runs & recovered 215 bbls fluid. On initial run used 1 wire cup & after finally getting down w/it had no more trouble. Initial fl. lev. @ 2000'. Final fl lev @ 3600', pulling from SN avg. oil cut teat 20 runs was 30% oil cut on final run –35%. Very heavy gas. SDON. Have recovered approx. 32% of load.

06/19/00 DAY: Depth: Hr. footage: MW: VIS: WL:

PO: PU & RIH w/pump & rods. SITP-75#, SICP-400#. RU swab. Made 3 swab runs & recov. 32 bbls fluid (11 bbls oil & 21 bbls wtr). Initial fl lev @ 2400°. RD swab. POOH w/167 jts 2 7/8" cs Hydril tbg, x/o 3 jts 2 7/8" 8rd 51/2' TAC, 5 jts 2 7/8" 8rd, SN, 1 jt 2 7/8" 8rd & NC PU & RIH w/2 7/8" bull plug, 3 jts 2 7/8" 8rd, 6' slotted sub, SN 5 jts 2 7/8" 8rd, 5 ½" TAC, 3 jts 2 7/8" 8rd x/o, & 169 jts 2 7/8" cs Hydril RD tongs & floor. ND BOP land tbg w/16,000# tension, chg over to rod equipment, break out & PU pumplines. SDON.

06/20/00 DAY: Depth: Hr. footage: MW: VIS: WL:

PO: Job complete. SITP-100#. SICP-0#. RU hot oiler & flash tbg w/40 bbls 250 deg 2% KCL wtr. PU pump w/22' of 1 ½" line pipe w/screen below pump. PU & RIH w/4-1 ½" wtr bars w/stabilizers, 145-3/4" slick rods & 74 7/8" guided rods. PU PR & space out w/1-8 & 1-6 pony rods clamp off. Fill tbg w/12 bbls 2% KCL wtr & press test to 500#. Held. Stroke w/rig to 750#. Held. Clean up location.

6/21/00 Day 1 PO: Continue prep PU pad. Prep PU pad.



JUN 2 9 2000

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Spud Date: Page 9

06/22/00 Day 2 PO: MI & setup P/ unit & weld heat trace. Weld flowline & heat trace. Bld P/ unit pad.

06/23/00 Day 3 PO: MI & setup P/ unit. Weld trace from well to Central Battery #1.

06/24/00 Day 4 PO: SD for Sunday. MI & setup P/ unit. Fnsh heat tracelne. Hookup WH. Set flwlne skids.

06/25/00 Day 5 PO: Install gear box on mtr. SD for Sunday.



JUN 2 9 2000

DIVISION OF OIL, GAS AND MINING

Form 3160-5 (November, 1996)

(Instructions on reverse)

STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Expires: July 31, 1996

OMB No. 1004-0135 CONFIDENT

5. Lease Serial No.

ORM APPROVED

UTE 14-20-H62-4731 6. If Indian, Allottee, or Tribe Name

UTE TRIBE

Temporarily Abandon

Water Disposal

abandoned well. Use Form 3160-3 (APD) for such proposals

| SUBMIT IN TRIPLICATE-Other Instructions on the reverse side | | | | 7. If Unit or CA. Agreement Designation |
|---|--------------------------|-------------------------|-----------------------|---|
| 1. Type of Well X Oil Well | Gas Well Other | | | |
| | | | | 8. Well Name and No. |
| 2. Name of Operator Barrett Res | ources Corporation | | | UTE TRIBAL 11-17 |
| | | | ···· | 9. API Well No. |
| 3. Address 1515 Arapahoe Stre | et, Tower 3, Suite 1000 | 3b. Phone No. | . (include area code) | 43-013-32145 |
| Denver, Colorado 8 | 0202 | (303) | 572-3900 | 10. Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T.,R,M., | or Survey Description) | | | BRUNDAGE CANYON |
| 1980' FSL x 1980' FW | L | | | 11. County or Parish, State |
| NE/4 SW/4 Section 17 | -T5S-R4W | | | DUCHESNE COUNTY, UTAH |
| 12. CHECK APPI | ROPRIATE BOX(S) TO | INDICATE NATURE C | OF NOTICE, F | REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYP | E OF ACTION | |
| Notice of Intent | Acidize Altering Casing | Deepen Fracture Test | Production | (Start/Resume) Water Shut-off |
| X Subsequent Report | Casing Repair | New Construction | Recomplete | |

Plug and Abandon

Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE BE ADVISED THE SUBECT WELL WAS TURNED TO SALES 7/22/00.

Change Plans

Convert to Injection

RECEIVED

FIRST SALES

JUL 27 2000

DIVISION OF OIL, GAS AND MINING

| 14. I hereby certify that the foregoing is true and correct. | | | |
|--|------------------------------|--|----|
| Debra K Stanberry, Mgr, D & K Permitting, LLC | AGENT for Ba | arrett Resources Corporation | |
| Signature / San | Date | 7/24/00 | |
| Approved by | Title | Date | |
| | | | |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or | Office | | |
| certify that the applicant holds legal or equitable title to those rights in the subject lease | | | |
| which would entitle the applicant to conduct operations thereon. | | | |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfull | ly to make any department or | agency of the United States any false, fictitiou | is |
| fraudulent statements or representations as to any matter within its jurisdiction. | | | |

Form 3160-R (November 1983)

(formerly 9-330)

U ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DU ATE

Form approved. Budget Bureau No. 1004-0137

Expires: December 31, 1991

(See other Instructions on reverse side)

5. LEASE, DESIGNATION AND SERIAL NO. UTE 14-20-H62-4731

| | | | | | | | | 6. IF IN | IDIAN, ALLOTTEE O | R TRIBE NAM |
|-------------------------------|---------------------|--------------------|-----------|-------------------------------|---------------------|--|---|---------------------|------------------------|---------------------------------------|
| WELL C | OMPLE | TION | OR | RECOMP | LETION F | REPORT A | ND LOG* | 1 | UTE TRIBE | |
| 1a. TYPE OF W | VELL: | | OIL | GAS | X DRY | OTHER | | 7. UNI | FAGREEMENT NAM | E |
| b. TYPE OF C | 57 1 | | WELL | WELL | <u> </u> | CUNEIL | PENTIAL | 8. FAR | M OR LEASE NAME | |
| NEW L | WORK OVER | | DEEP- | PLUG BACK | DIFF. RESVR. | POI OTHERL | FILLIUL | UTE | TRIBE 11-17 | |
| 2. NAME OF OPE | | | | 4. | | | | 9.API W | ÆLL NO. | |
| 3. ADDRESS OF | Resourc | es Co | rpora | ition | Section Section | The part of g | Super Inc | 10 515 | 43-013-32145 | |
| 1515 Ar | apahoe St | ., Tow | er 3, S | Ste., #1000, D | enver, eo e | 1 202 (303)60 6 y State requiren | 4267 | 10. FIE | Brundage Ca | |
| At surface | VILLE (110p | 071 7000 | iion cic | arry arra irr accc | | UG 2 1 200 | | 11. SEC. | T., R., M., OR BLOCK A | NO SURVEY |
| pres. | 1980' FS | L x 19 | 80' F | WL | M | 00 2 1 200 | U | OR A | REA | |
| At top prod. inte | rval reported be | elow | | • 5 | г | IVISION OI | = | | | |
| At total deoth | 67000 | FIDE | 777.1 | į A | | | | NE | SW Sec 17-T | 5S-R4W |
| At total depth | | EH.O. | | 14. PERMIT | | AS AND M | | 10.00 | UID (OD | T.: |
| , | | FIRE | | 14. PERMIT | NO. | DATE ISSUED | | | JNTY OR RISH | 13. STATE |
| · · | | | | 1 | | 1/31/00 | | | JCHESNE | -X44 |
| 15. DATE SPUDDED | 16. DATE T. | D. REACH | 17. D/ | | to prod.) | 18. ELEVATIONS (C | OF, RKB, RT, GR, ET | | 19. ELEV. CASINGH | EAD |
| 5/2/00 | | 26/00 | ļ | 7/22/00 | | | ungraded Gl | | | |
| 20. TOTAL DEPTH, N | MD & TV 21P. | LUG, BAC | KT.D. | 10 & TVD 22' IF MU HOW MAI | | DRILLED B | ROTARY TOOLS | | CABLE TOOL | S |
| | TERVAL (S) O | E THIS CO | MPLET | ION TOP BOTTO | M NAME /MD AND | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | 1 | X | 25. WAS DIRECTION | |
| 24. PRODUCTING IN Castle Peak | top = 5,458 | 3' / | (| Covers for | th Cartte | Plate + F | Jorglan Cre | (h) | SURVEY MADE | NAL |
| GARVRE | a_ 1367 | H/C. | HD | | | = 5,547' - 5,72 | | Į | Yes & | c) |
| 26. TYPE ELECTRIC | | | | | | | | 1 | WELL CORED | |
| HRI-SDL-D | SN comb | 9/ (| -BL | -6-29-0 | | | | | Yes | |
| 28. | | | | G RECORD | | l strings set i | | | | |
| CASING SIZE | WEIGHT, I | LB./FT. | DE | PTH SET (MD) | HOLE SIZE | CE | MENTING RECORD |) | AMOUN | T PULLED |
| | | | | | | | | | | |
| 8-5/8" | 24# | | <u> </u> | 315' | 11" | 145 SX | | | | |
| 5-1/2" | 15.5# | + | | | 7-7/8" | 710 SX | | | | |
| 29. | 10.0 | | R REC | | 7-770 | | 71.11 | BING RE | CORD | |
| SIZE SIZE | TOP (MD) | | M (MD) | | * SCREEN (MD | 30. SIZE | DEPTH S | | | SET (MD) |
| | | 1 | | | | 2-7/8" | | 21 (1415) | TACKER | OLT (IVIO) |
| | | - | | | | 1 | 1 ., | | | |
| 31. PERFORATION R | ECORD | (Interv | al. size | and number) | 32. | ACID, SHOT | FRACTURE, C | EMENT | SQUEEZE, ETC | : |
| | | • | · | , | DEPTH IN | ITERVAL (MD) | | | ND OF MATERIAL US | |
| 5,708 - 5,72 | 20' | 48 hol | es | | 5708 - 5720' | | 47,600# sand; | 560 bbl | s fluid | · · · · · · · · · · · · · · · · · · · |
| 5,547 - 5,62 | :3' | 80 hol | es | | 5547-54' & 5 | 558-63' | 250 gals 7-1/2 | % HCL; 79,100# sand | | |
| | | | | | | | 836 bbls flui | d | | |
| | | | | | | | | | | |
| 33.* | | | | | PRODU | CTION | | | | |
| DATE FIRST PRODUC | TION | PRODUCT | TION MET | ноо (Flowing, | gas lift, pumping- | size and type of p | ump) | WELL STA | TUS Producing | or shut-in |
| 7/22/00 | | | | | Pumping | | | | Produci | ing |
| DATE OF TEST | HOURS TES | ST CH | OKE \$IZ | E PROD'N. FOR TEST PERIOD | OIL-BBL. | GASMCF. | WATERBI | 3L. | GAS-OIL RATIO | |
| 7/30/00 | 24 | | | Tiesties | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSI | JRE CAL | CULATE | O OILBBL: | GASMC | F.L WATER-B | åt. | OIL ORAN | 'ITY-API (CORR.) | |
| | | 24-H | OUR RA | | | | | | | |
| | | | > | 53 | 37 | | 38 | | | |
| 34. DISPOSITION OF | GAS (Sold, use | a tor tuel, | vented, e | etc.) Sold | | | TEST WITNESSED | BA | · | |
| 35. LIST OF ATTACHN | MENTS / | | | 3010 | | | | | | |
| | | | _ | 11 | | | | | | |
| 36. I hereby certify that | the foregoing e | ind attack | ed inform | nation is complete ar | d correct as determ | ined from available r | ecords | | | |
| SIGNED / | 42 | | === | Yhando | TITEE Adent for | Barrett Resour | ces Corn | DATE | 08/18/0 | 0 |
| Dohrad | Satisfactoria Mario | manurit | 200 | White I I Com | | | 555 551p. 1 | | 30/10/0 | <u> </u> |

| ERS | JP TRUE | VERT. DEPTH | | |
|--|-----------------------------|-------------|--|----------|
| GEOLOGIC MARKERS | 40T | MEAS. DEPTH | surface 1,411' 2,700' 3,759' 4,541' 5,458' 5,886' | |
| 38. | NAME | | Uinta Green River Mahogany TGR3 Marker Douglas Creek Castle Peak Uteland Butte Ls. | |
| cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): | DESCRIPTION, CONTENTS, ETC. | | | |
| tests, including pressures, an | BOTTOM | | | |
| nd all drill-stem, | TOP | | | |
| cored intervals; ar time tool open, flo | FORMATION | - | | RECEIVED |

AUG 2 1 2000

DIVISION OF OIL, GAS AND MINING

33.* DATE FIRST PRODUCTION Producing 7/22/00 Pumping HOURS TEST CHOKE SIZE IPROD'N, FOR GAS-MCF. WATER-BBL GAS-OIL RATIO DATE OF TEST TEST PERIOD Line Sec Y LANGE 7/30/00 24 ALCULATED 24-HOUR RATE 53 37 38 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc. EST WITNESSED BY Sold 35. LIST OF ATTACHMENTS

36. Thereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

TITLE 4 Gent for Barrett Resources C

GNED Debra Kr. Stanberry, Marrager, Daily Permitting, LLC DATE 01/02/01

| TOP | ВОТТОМ | DESCRIPTION, CONTENTS, ETC. | Uinta Green River Mahogany TGR3 Marker Douglas Creek Castle Peak Uteland Butte Ls. | мель Бертн Ver 1,411' 2,700' 3,759' 5,886' 5,886' | TOP TRUE H VERT. DEPTH |
|---------|--------|-----------------------------|--|---|------------------------|
| | | | | | |

CIL, CAS AND LATER

BARRETT RESOURCES CORPORATION



January 2, 2001

Bureau of Land Management Vernal Field Office 170 South 500 East Vernal, Utah 84078-2799 CONFIDENTIAL

AMENDED Completion Reports

To Whom It May Concern:

Going back in my files I have discovered that I inadvertently mailed you incorrect copies of the completion reports for the Ute Tribal wells that Barrett has completed to date. It is my mistake for using a previous completion report and just inserting the data.

I had submitted these completion reports with two glaring mistakes: first these wells should all be OIL wells (not gas as previously checked); and second, all six of these wells are certainly located in the County of Duchesne, State of UTAH (not Wyoming as previously submitted).

I apologize for any confusion or inconvenience I have caused. Please contact me at (303) 606-4261 if you need anything further.

Sincerely,

Debra K. Stanberry Permitting Specialist

Enclosures

cc: Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

P. O. Box 145801

Salt Lake City, Utah 84114-5801

RECEIVED

JAN 8 4 2001

DIVISION OF OIL, GAS AND MINING

STATES DRM APPROVED Form 3160-5 DEPARTMENT OF THE INTERIOR (November, 1996) OMB No. 1004-0135 BUREAU OF LAND MANAGEMENT Expires: July 31, 1996 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS See attached Exhibit "A" 6. If Indian. Allottee, or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals Ute Tribe 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE-Other Instructions on the reverse side 1. Type of Well X Oil Well Gas Well 8. Well Name and No. 2. Name of Operator **Barrett Resources Corporation** See attached Exhibit "A" 9. API Well No. 3. Address 1515 Arapahoe Street, Tower 3, Suite 1000 3b. Phone No. (include area code) See attached Exhibit "A" 10. Field and Pool, or Exploratory Area Denver, Colorado 80202 (303) 572-3900 4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) Brundage Canyon 11. County or Parish, State See attached Exhibit "A" Duchesne, Utah 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-off Well Integrity Altering Casing Fracture Test Reclamation Subsequent Report Casing Repair New Construction X Other Change of Recomplete Change Plans Plug and Abandon Temporarily Abandon Operator Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Effective August 2, 2001 Williams Production RMT Company purchased Barrett Resources Corporation. Barrett Resources Corporation relinquishes operatorship of the wells listed on Exhibit "A" (attached to and made part of this form) to Williams Production RMT Company. Bond coverage pursuant to 43 CFR 3104 for lease activities will continue to be provided by Flood and Peterson Insurance, Inc. under their Nationwide bond, BLM Bond No. 6101757342 7.5 18 200 DIVISION OF OIL, GAS AND MINING 14. I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Permitting Supervisor Gred Davis a layin 8/23/01 Approved by Title Date Conditions of approval, if any are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on reverse)

| WILLIAMS PRODUCTION RMT | COMPANY | | | <u> </u> | | |
|-------------------------------------|------------------------------|---------------------|--------------|----------------------|---|----------------------------------|
| UINTAH BASIN (BRUNDAGE) | OUM AIT | | | | | |
| DUCHESNE CO, UTAH | | | | | FOOTAGE | |
| UTAH OPERATED OIL WELLS | API# | STATUS | 1/4 1/4 | SEC-TWP-RGE | LOCATION | UTE LEASE |
| UTE TRIBAL 10-21 | 43-013-31283 | PRODUCING | NWSE | 21-5S-4W | 1506' FSL & 2242' FEL | 14-20-H62-3414 |
| UTE TRIBAL 11-17 | 43-013-32145 | PRODUCING | NESW | 17-5S-4W | 1980' FSL & 1980' FWL | 14-20-H62-4919 |
| UTE TRIBAL 11-19 | 43-013-31547 | PRODUCING | NESW | 19-5S-4W | 1764' FSL & 1796' FWL | 14-20-H62-3528 |
| UTE TRIBAL 11-20 | 43-013-32168 | PRODUCING | NESW | 20-5S-4W | 2146' FSL & 1630' FWL | 14-20-H62-3529 |
| UTE TRIBAL 11-24 | 43-013-31909 | PRODUCING | NESW | 24-5S-5W | 2005' FSL & 2557' FWL | 14-20-H62-4749 |
| UTE TRIBAL 11-25 | 43-013-31911 | PRODUCING | NESW | 25-5S-5W | 1871' FSL & 1982' FWL | 14-20-H62-3537 |
| UTE TRIBAL 11-28 | 43-013-32192 | PRODUCING | NESW | 28-5S-4W | 2322' FSL & 1920' FWL | 14-20-H62-4740 |
| UTE TRIBAL 1-19 UTE TRIBAL 1-20 | 43-013-30933 | PRODUCING | NENE | 19-5S-4W | 521' FNL & 558' FEL | 14-20-H62-4919 |
| UTE TRIBAL 12-15 | 43-013-30966 43-013-32205 | PRODUCING PRODUCING | NENE NWSW | 20-5S-4W 15-5S-4W | 678' FNL & 736' FEL 1997' FSL & 481' FWL | 14-20-H62-3529 |
| UTE TRIBAL 12-17 | 43-013-31246 | PRODUCING | NWSW | 17-5S-4W | 2000' FSL & 600' FWL | 14-20-H62-4661 14-20-H62-4731 |
| UTE TRIBAL 12-22 | 43-013-31311 | PRODUCING | NWSW | 22-5S-4W | 1977' FSL & 658' FWL | 14-20-H62-3415 |
| UTE TRIBAL 1-25 | 43-013-30945 | PRODUCING | NENE | 25-5S-5W | 661' FNL & 520' FEL | 14-20-H62-3537 |
| UTE TRIBAL 1-26 | 43-013-31912 | PRODUCING | NENE | 26-5S-5W | 500' FNL & 468' FEL | 14-20-H62-3444 |
| UTE TRIBAL 1-28 | 43-013-31549 | PRODUCING | NENE | 28-5S-4W | 778' FNL & 592' FEL | 14-20-H62-4740 |
| UTE TRIBAL 1-29 | 43-013-30964 | SI | NENE | 29-5S-4W | 652' FNL & 760' FEL | 14-20-H62-3416 |
| UTE TRIBAL 1-30 | 43-013-30948 | PRODUCING | NENE | 30-5S-4W | 627' FNL & 542' FEL | 14-20-H62-4662 |
| UTE TRIBAL 13-17 | 43-013-31546 | PRODUCING | SWSW | 17-5S-4W | 796' FSL & 645' FWL | 14-20-H62-4919 |
| UTE TRIBAL 13-19 | 43-013-31284 | PRODUCING | swsw | 19-5S-4W | 612' FSL & 635' FWL | 14-20-H62-3528 |
| UTE TRIBAL 13-22 | 43-013-31548 | SI | SWSW | 22-5S-4W | 715' FSL & 838' FWL | 14-20-H62-3415 |
| UTE TRIBAL 13-24 | 43-013-31910 | PRODUCING | swsw | 24-2S-5W | 520' FSL & 1051' FWL | 14-20-H62-4749 |
| UTE TRIBAL 13-25 | 43-013-32169 | PRODUCING | SWSW | 25-5S-5W | 700' FSL & 501' FWL | 14-20-H62-3537 |
| UTE TRIBAL 1-32R | 43-013-30872 | PRODUCING | NENE | 32-5S-4W | 628' FNL & 635' FEL | 14-20-H62-4659 |
| UTE TRIBAL 13-20 UTE TRIBAL 1-33 | 43-013-31662 | PRODUCING | SWSW | 20-5S-4W | 689'FSL & 909' FWL | 14-20-H62-3529 |
| UTE TRIBAL 1-33 | 43-013-32185 | PRODUCING PRODUCING | NENE | 33-5S-4W | 720' FNL & 796' FEL 1150' FNL & 544' FEL | 14-20-H62-4659 |
| UTE TRIBAL 14-15 | 43-013-32186 43-013-30842 | PRODUCING | NENE SESW | 34-5S-4W 15-5S-4W | 793' FSL & 1847' FWL | 14-20-H62-4659 |
| UTE TRIBAL 14-17 | 43-013-30642 | PRODUCING | SESW | 17-5S-4W | 908' FSL & 1621' FWL | 14-20-H62-4661 14-20-H62-4919 |
| UTE TRIBAL 15-16 | 43-013-31648 | PRODUCING | SWSE | 16-5S-4W | 1030' FSL & 1990' FEL | 14-20-H62-3413 |
| UTE TRIBAL 15-17 | 43-013-31649 | PRODUCING | SWSE | 17-5S-4W | 660' FSL & 2080' FEL | 14-20-H62-4731 |
| UTE TRIBAL 15-18 | 43-013-32148 | PRODUCING | SWSE | 18-5S-4W | 748' FSL & 1836' FEL | 14-20-H62-4919 |
| UTE TRIBAL 15-19 | 43-013-31832 | PRODUCING | SWSE | 19-5S-4W | 477' FSL & 1868' FEL | 14-20-H62-3528 |
| UTE TRIBAL 15-23 | 43-013-31671 | PRODUCING | SWSE | 23-5S-5W | 612' FSL & 1973' FEL | 14-20-H62-3443 |
| UTE TRIBAL 15-24R | 43-013-31129 | PRODUCING | SWSE | 24-5S-5W | 1048' FSL & 1364' FEL | 14-20-H62-4749 |
| UTE TRIBAL 16-16 | 43-013-30841 | PRODUCING | SESE | 16-5S-4W | 733' FSL & 768' FEL | 14-20-H62-3413 |
| UTE TRIBAL 16-18 | 43-013-31650 | SI | SESE | 18-5S-4W | 636' FSL & 586' FEL | 14-20-H62-4919 |
| UTE TRIBAL 2-21 | 43-013-31280 | PRODUCING | NWNE | 21-5S-4W | 759' FNL & 1978' FEL | 14-20-H62-3414 |
| UTE TRIBAL 2-25 | 43-013-31833 | PRODUCING | NWNE | 25-5S-5W | 760' FNL & 2000' FEL | 14-20-H62-3537 |
| UTE TRIBAL 2-27 | 43-013-32179 | PRODUCING | NWNE | 27-5S-4W | 778' FNL & 2273' FEL | 14-20-H62-3375 |
| UTE TRIBAL 2-35 | 43-013-32187 | PRODUCING | NWNE | 35-5S-5W | 951' FNL & 1566' FEL | 14-20-H62-4659 |
| UTE TRIBAL 23-3R UTE TRIBAL 3-19 | 43-013-30886 43-013-31830 | PRODUCING PRODUCING | NENW NENW | 23-5S-4W 19-5S-4W | 603' FNL & 2386' FWL 546' FNL & 2183' FWL | 14-20-H62-4728 14-20-H62-3528 |
| UTE TRIBAL 3-25 | 43-013-31834 | PRODUCING | NENW | 25-5S-5W | 464' FNL & 2174' FWL | 14-20-H62-3537 |
| UTE TRIBAL 3-26 | 43-013-30955 | PRODUCING | NENW | 26-5S-5W | 612' FNL & 2121' FWL | 14-20-H62-3444 |
| UTE TRIBAL 4-22 | 43-013-30755 | SI | NWNW | 22-5S-4W | 749' FNL & 432' FWL | 14-20-H62-3415 |
| UTE TRIBAL 4-27 | 43-013-31131 | PRODUCING | NWNW | 27-5S-4W | 736' FNL & 693' FWL | 14-20-H62-3375 |
| UTE TRIBAL 4-30 | 43-013-31550 | PRODUCING | NWNW | 30-5S-4W | 751' FNL & 740' FWL | 14-20-H62-4662 |
| UTE TRIBAL 4-36 | 43-013-32188 | PRODUCING | NWNW | 36-5S-5W | 860' FNL & 660' FWL | 14-20-H62-4659 |
| UTE TRIBAL 5-13 | 43-013-31152 | PRODUCING | SWNW | 13-5S-5W | 1667' FNL & 905' FWL | 14-20-H62-4845 |
| UTE TRIBAL 5-19 | 43-013-32204 | PRODUCING | SWNW | 19-5S-4W | 1940' FNL & 511' FWL | 14-20-H62-3528 |
| UTE TRIBAL 5-20 | 43-013-31651 | PRODUCING | SWNW | 20-5S-4W | 1856' FNL & 683' FWL | 14-20-H62-4919 |
| UTE TRIBAL 5-28 | 43-013-32189 | PRODUCING | SWNW | 28-5S-4W | 1940' FNL & 508' FWL | 14-20-H62-4740 |
| UTE TRIBAL 5-31 | 43-013-32190 | PRODUCING | SWNW | 31-5S-4W | 1410' FNL & 585' FWL | 14-20-H62-4659 |
| UTE TRIBAL 6-21 | 43-013-32164 | PRODUCING | SENW | 21-5S-4W | 1791' FNL & 1609' FWL | 14-20-H62-3414 |
| UTE TRIBAL 6-22 | 43-013-32163 | PRODUCING | SENW | 22-5S-4W | 1710' FNL & 1850' FWL | 14-20-H62-3415 |
| UTE TRIBAL 6-25H | 43-013-32143 | PRODUCING | SENW | 25-5S-5W | 2127' FNL & 2218' FWL | 14-20-H62-3537 |
| UTE TRIBAL 7-19 | 43-013-31282 | PRODUCING | SWNE | 19-5S-4W | 1824' FNL & 2023' FEL | 14-20-H62-4919 |
| UTE TRIBAL 7-25 | 43-013-31310 | PRODUCING | SWNE | 25-5S-5W | 1973' FNL & 2106' FEL | 14-20-H62-3537 |
| JTE TRIBAL 7-28 | 43-013-32166 | PRODUCING | SWNE | 28-5S-4W | 1711' FNL & 1949' FEL | 14-20-H62-4740 |
| JTE TRIBAL 7-30 JTE TRIBAL 8-21 | 43-013-32167 | PRODUCING | SWNE | 30-5S-4W | 1811' FNL & 1818' FEL 2090' FNL & 722' FEL | 14-20-H62-4662 |
| JTE TRIBAL 9-18 | 43-013-30829 43-013-32144 | PRODUCING | NESE | 21-5S-4W 18-5S-4W | 1807' FSL & 1654' FEL | 14-20-H62-3414 14-20-H62-4919 |
| JTE TRIBAL 9-19 | 43-013-32144 | PRODUCING | NESE | 19-5S-4W | 1797' FSL & 533' FEL | 14-20-H62-3528 |
| JTE TRIBAL 9-23X | 43-013-30999 | Si | NESE | 23-5S-5W | 1830' FSL & 665' FEL | 14-20-H62-3443 |
| | 43-013-32191 | PRODUCING | | 26-5S-4W | | 14-20-H62-4728 |
| JTE TRIBAL 9-26 | 40-010-02191 | PRODUCING | NESE | 20-03-444 | 2118' FSL & 777' FEL | 114-ZU-MDZ-4778 * |

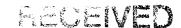
| Name | | | , | | | |
|---------------------------|--------------|---------------|--------------|-------------|-----------------------|------------------|
| WILLIAMS PRODUCTION RMT C | OMPANY | | | | | |
| UINTAH BASIN (BRUNDAGE) | <u> </u> | | | | | |
| DUCHESNE CO, UTAH | | | | | FOOTAGE | |
| UTAH OPERATED OIL WELLS | API# | <u>STATUS</u> | 1/4 1/4 | SEC-TWP-RGE | LOCATION | <u>UTE LEASE</u> |
| UTAH OPERATED GAS WELLS | | | | | | |
| UTE TRIBAL 2-21G | 43-013-31313 | SI | NWNE | 21-5S-4W | 760' FNL & 1982' FEL | 14-20-H62-3414 |
| | | | | | | |
| UTAH OPERATED WATER SUPP | PLY WELLS | | | | | |
| UTE TRIBAL 3-24WSW | 43-013- | wsw | SENE | 24-5S-5W | 1410' FNL & 1415' FWL | 14-20-H62-4659 |
| UTE TRIBAL 9-23WSW | 43-013- | wsw | NESE | 23-5S-5W | 1840' FSL & 715' FEL | 14-20-H62-3443 |
| | | | | | | |
| UTAH OPERATED LOCATIONS | | | | | | |
| UTE TRIBAL 16-12 | 43-013-30922 | TO BE DRLD | SESE | 12-4S-5W | 522' FSL & 796' FEL | 14-20-H62-4531 |
| UTE TRIBAL 3-29 | 43-013-32193 | DRLG | NENW | 29-5S-4W | 585' FNL & 1802' FWL | 14-20-H62-3416 |
| UTE TRIBAL 2-19 | 43-013-32140 | WOC | NWNE | 19-5S-4W | 381' FNL & 1846' FEL | 14-20-H62-3528 |
| UTE TRIBAL 13-17-54TMM | 43-013-32237 | WOC | SWSW | 17-5S-4W | 854' FSL & 671' FWL | 14-20-H62-4731 |
| UTE TRIBAL 5-28-54TMM | 43-013-32236 | WOC | SWNW | 28-5S-4W | 1992' FNL & 560' FWL | 14-20-H62-4740 |
| UTE TRIBAL 12-15-54TMM | 43-013-32251 | TO BE DRLD | NWSW | 15-5S-4W | 1991' FSL & 418' FWL | 14-20-H62-4661 |
| UTE TRIBAL 3-28-54 | 43-013-32261 | TO BE DRLD | NENW | 28-5S-4W | 660' FNL & 1980' FWL | 14-20-H62-4740 |
| UTE TRIBAL 13-18-54 | 43-013-32270 | TO BE DRLD | SWSW | 18-5S-4W | 656' FSL & 657' FWL | 14-20-H62-4739 |
| UTE TRIBAL 1-24-55 | 43-013-32259 | TO BE DRLD | NENE | 24-5S-5W | 583' FNL & 852' FEL | 14-20-H62-4749 |
| UTE TRIBAL 9-24-55 | 43-013-32268 | TO BE DRLD | NESE | 24-5S-5W | 2392' FSL & 486' FEL | 14-20-H62-4749 |
| UTE TRIBAL 1-7R-54 | 43-013-30925 | RE-ENTRY | NENE | 7-5S-4W | 508' FNL & 792' FEL | 14-20-H62- |
| UTE TRIBAL 5-18-54 | 43-013-32262 | TO BE DRLD | SWNW | 18-5S-4W | 2029' FNL & 819' FWL | 14-20-H62-4739 |
| UTE TRIBAL 7-18-54 | 43-013-32266 | TO BE DRLD | SWNE | 18-5S-4W | 2123' FNL & 1968' FEL | 14-20-H62-4739 |
| UTE TRIBAL 15-25-55 | 43-013-32271 | TO BE DRLD | SWSE | 25-5S-5W | 693' FSL & 2021' FEL | 14-20-H62-3537 |
| UTE TRIBAL 6-36-55 | 43-013-32265 | TO BE DRLD | SENW | 36-5S-5W | 2480' FNL & 1702' FWL | 14-20-H62- |
| UTE TRIBAL 8-35-55 | 43-013-32267 | TO BE DRLD | SENE | 35-5S-5W | 2464' FNL 7 552' FEL | 14-20-H62- |
| UTE TRIBAL 16-14-55 | 43-013-32272 | TO BE DRLD | SESE | 14-5S-5W | 379' FSL & 871' FEL | 14-20-H62- |
| UTE TRIBAL 3-24R-55 | 43-013-30960 | RE-ENTRY | NENW | 24-5S-5W | 619' FNL & 2035' FWL | 14-20-H62-4749 |
| UTE TRIBAL 5-24-55 | 43-013-32263 | TO BE DRLD | SWNW | 24-5S-5W | 1911' FNL & 780' FWL | 14-20-H62-4749 |
| UTE TRIBAL 11-23-55 | 43-013-32269 | TO BE DRLD | NESW | 23-5S-5W | 1875' FSL & 2187' FWL | 14-20-H62-3443 |
| UTE TRIBAL 5-26-55 | 43-013-32264 | TO BE DRLD | SWNW | 26-5S-5W | 1810' FNL & 465' FWL | 14-20-H62-3444 |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



SEP 28 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTU-77321 (UT-924)

SEP 2 7 2001

NOTICE

Williams Production RMT Co.

Oil and Gas

Tower 3, Suite 1000

:

1515 Arapahoe Street

:

Denver, Colorado 80202

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Barrett Resources Corporation</u> into <u>Williams Production RMT Company</u> with <u>Williams Production RMT Company</u> being the surviving entity.

For our purposes, the name change is recognized effective August 2, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Barrett Resources Corporation</u> to <u>Williams Production RMT Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in New Mexico.

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

Form 3160-5

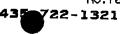
UNITED STATES DEPARTMENT OF THE INTERIOR

| FORM APPROVED |
|-------------------|
| OMB No. 1004-0135 |
| |

| BUREAU OF LAND MANA | AGEMENT | Expires: July | / 31, 1996 |
|---|--|--|---|
| DONE TO OF EACH WINTER | CEMENT | 5. Lease Se | rial No. |
| SUNDRY NOTICES AND REPO | RTS ON WELLS | | <u> </u> |
| Do not use this form for proposals to d | irill or to re-enter an | 6. If Indian, | Allottee, or Tribe Name |
| abandoned well. Use Form 3160-3 (API | D) for such proposals | UTE TF | RIBE |
| SUBMIT IN TRIPLICATE-Other Instruct | tions on the reverse s | ide 7. If Unit or 0 | CA. Agreement Designation |
| 1. Type of Well | ions on the reverse s | 140 | |
| X Oil Well Gas Well Other | | | |
| 2. Name of Operator | | 8. Well Nam | |
| vvillams Production Rivit Company | | UTE TF | |
| (formerly Barrett Resources Corpor | | include area code) | NO. |
| 3. Address 1515 Arapahoe Street, Tower 3, Suite 1000 | · | | Pool, or Exploratory Area |
| Denver, Colorado 80202 4. Location of Well (Footage, Sec., T., R.M., or Survey Description) | (303) 5 | 72-0900 | |
| Location of the type conduction of the type conduction | | | DAGE CANYON or Parish, State |
| | • | | · |
| 12. CHECK APPROPRIATE BOX(S) TO | INDICATE MATURE | | ESNE COUNTY, UTAH |
| TYPE OF SUBMISSION | | OF ACTION | TI, OR OTHER DATA |
| TIPE OF SUBMISSION | | . OF ACTION | |
| X Notice of Intent Acidize | Deepen | Production (Start/Resum | water Shut-off |
| Altering Casing | Fracture Test | Reclamation | Well Integrity |
| Subsequent Report Casing Repair | New Construction | Recomplete | X Other requesting approval |
| Change Plans | Plug and Abandon | Temporarily Abandon | change of operator |
| | | | |
| 13. Describe Proposed or Completed Operation (clearly state all pertinent details in | Plug Back | Water Disposal | SOP |
| Attach the Bond under which the work be will performed or provide the Bond N following completion of the involved operations. If the operation results in a multesting has been completed. Final abandonment Notice shall be filed only after determined that the site is ready for final inspection.) BARRETT RESOURCES CORPORATION RECEING COVERING DRILLING PLANS FOR ALL FUTURE WILLIAMS PRODUCTION RMT COMPANY ASSUWILLIAMS ENERGY SERVICES AND BARRETT FOR STORM OPERATION ACTIVITIES WILL CONTICUINDER NATIONWIDE BLM BOND NO. 61017573. COMPLIANCE UNDER THE TERMS AND CONDICUINDER DAVIS OF THE TERMS OF | Itiple completion or recompletion in all requirements, including reclamance. VED APPROVAL OF THE UTE TRIBAL WELLS OF MED OPERATORSHIP RESOURCES CORPORE NUE TO BE PROVIDED 42. WILLIAMS PRODU | a new interval, a Form 3160-4 sh tion, have been completed, and the HEIR REVISED STANION ON FEBRUARY 2, 200 OF ALL UTE TRIBAL MATION. BOND COVE OBY FLOOD AND PET ICTION RMT COMPAN | all be filed once the operator has DARD OPERATING PRACTICES 1. EFFECTIVE AUGUST 2, 2001 WELLS DUE TO A MERGER OF TRAGE PURSUANT TO 43 CFR TERSON INSURANCE, INC. NY WILL BE RESPONSIBLE FOR TRACTICES DOCUMENT. |
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) | Title Land | Manager, Denver | DIVISION OF OIL, GAS AND MINING |
| Joseph P. Barrett | | n Production RMT Co | mpanv |
| Signature | Date | | |
| Joseph Tarel of | · | 10/8/01 | |
| Approved by | Title | | Date |
| • | | | |
| Conditions of approval, if any are attached. Approval of this notice does not warran | nt or Office | | |
| certify that the applicant holds legal or equitable title to those rights in the subject is which would entitle the applicant to conduct operations thereon. | " - | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

P.1/5





United States Department of the Interior **BUREAU OF INDIAN AFFAIRS**

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East Fort Duchesne, Utab 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO: Minerals and Mining Phone: (435) 722-4310 Fax: (435) 722-2809

January 16, 2002

Williams Production RMT Company Attn: Fritts Rosenberger 1515 Arapahoe St., T3-1000 Denver, CO 80202

Dear Mr. Rosenberger;

We are in receipt of the corporate documentation for the merger of Barrett Resources Corporation with and into Williams Production RMT Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases; and Exploration and Development Agreements from Barrett Resources Corporation with and into Williams Production RMT Company.

Approval of this name change is the date of this letter, but effective on August 2, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

(Herm

fim Shampson
801-359-3940
from lat Dalwerowiez

RECEIVED

FEB 2 0 2002

DIVISION OF OIL, GAS AND MINING

State of Delaware

PAGE 1

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"BARRETT RESOURCES CORPORATION", A DELAWARE CORPORATION,

WITH AND INTO "RESOURCES ACQUISITION CORP." UNDER THE NAME
OF "WILLIAMS PRODUCTION RMT COMPANY", A CORPORATION ORGANIZED
AND EXISTING UNDER THE LANS OF THE STATE OF DELAWARE, AS
RECEIVED AND FILED IN THIS OFFICE THE SECOND DAY OF AUGUST, A.D.
2001, AT 12:15 O'CLOCK P.M.



3388640 8100M

010380140

Harries Smith Windson, Secretary of State
AUTHENTICATION: 1278982

DATE: 08-03-01

P.3/5

722-1321

98/82/81 12:09

SKRDDEN ARPS & D

STATE OF DEIDRIGH SECRETARY OF STATE DIVISION OF COMPORTATIONS FILED 12:15 PM 68/02/2001 010376792 - 3388640

CERTIFICATE OF MERGER Of BARRETT RESOURCES CORPORATION INTO RESOURCES ACQUISITION CORP.

Pursuant to Section 251 of the General Corporation Law of the State of Delaware

Resources Acquisition Corp., a Delaware corporation ("Acquisition"), pursuant to Section 251 of the General Corporation Law of the State of Delaware (the "DGCL"), hereby cartifies as follows:

FIRST: The name and state of incorporation of each of the countituent corporations to the merger are as follows:

> Barrett Resources Corporation Resources Acquisition Corp.

Delaware Delaware

SECOND: An Agreement and Plan of Merger (the "Merger Agreemont"), dated as of May 7, 2001, by and among The Williams Companies, Inc., Acquisition and Barrett Resources Corporation ("Barrett") has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations in accordance with Section 251 of the DGCL.

THIRD: Acquisition shall be the corporation surviving the merger (the "Surviving Corporation").

FOURTH: The Certificate of Incorporation of Acquisition shall be the Certificate of Incorporation of the Surviving Corporation until thereafter changed or amended as provided therein or by applicable law; provided, however, that the following changes to the Certificate of Incorporation of Acquisition shall be effected as a result of the merger:

722-1321

29/22/21

12:08

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NO. 184 EAS.

1. Article FIRST shall be amended and restated to mad as follows:

"The name of the corporation is Williams Production RMT Company."; and

2. Article SIXTH, paragraph 4, shall be amended and restand to read se follows:

"No director shall be personally liable to the Corporation or any of its stockholders for monetary damages for breach of fiduciary duty as a director, except for liability (i) for any breach of the director's duty of loyalty to the Corporation or its stockholders, (ii) for nots or omissions not in good faith or which involve intentional misconduct or a knowing violation of law, (iii) pursuant to Section 174 of the GCL or (iv) for any transaction from which the director derived an improper personal benefit. If the GCL is amended to authorize corporate action further eliminating or limiting the personal liability of directors, then the liability of directors of the Corporation shall be climinated or limited to the fullest extent permitted by the GCL, as so amended. Any repeal or modification of this Article SIXTH by the stockholders of the Corporation shall not adversely affect any right or protection of a director of the Corporation existing at the time of such repeal or modification with respect to acts or omissions occurring prior to such repeal or modification."

3. The following paragraph shall be added to Article Sixth as paragraph 6 thereto:

"The Corporation shall fully honor and abide by the provisions set forth in Section 7.9 of the Agreement and Plan of Merger dated as of May 7, 2001 (the "Merger Agreement") by and among the The Williams Companies, Inc., the Corporation and Barrett Resources Corporation. Any repeat or modification of this paragraph 6 of this Article SIXTH by the stuckholders of the Corporation shall not adversely affect any rights or protections afforded to the Indomnified Persons (as defined in the Merger Agreement) pursuant to this paragraph and Section 7.9 of the Morger Agreement."

FIFTH: The executed Merger Agreement is on file at the office of the Surviving Corporation, 1515 Arapahoe Street, Tower 3 Suite 1000, Denvet, Colorado 80202.

P.06

98/22/81

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NO.184 D94

P.5/5

SIXTH: A copy of the Merger Agreement will be provided by the Surviving Corporation, upon request and without cost, to any stockholder of either constituent corporation.

SEVENTH: This Certificate of Merger shall be effective upon its filing with the Secretary of State of the State of Delaware.

IN WITNESS WHEREOF, Resources Acquisition Corp. has caused this Certificate of Merger to be executed in its corporate name this 2nd day of August, 2001.

RESOURCES ACQUISITION CORP.

Ry: _ Name:

Steven J. Malcola

Title: President

OPERATOR CHANGE WORKSHEET

| R | OUTING | 3 |
|----|--------|---|
| Ιī | CIU | |

2. CDW ✓

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

| The operator of the well(s) listed below has changed, | effective: | 08-02-2001 | | | | |
|--|-------------------------|---------------------------------|------------------|-----------------------|-------|----------------|
| FROM: (Old Operator): | | TO: (New Or | perator): | | | |
| BARRETT RESOURCES CORPORATION | 1 | WILLIAMS PI | | ON RMT CC | MPANY | |
| Address: 1515 ARAPAHOE STREET, STE 1000 | 1 | Address: 1515 | | | | |
| The state of the s | 1 | | | | , | - |
| DENVER, CO 80202 | DENVER, CO 80202 | | | | | |
| Phone: 1-(303)-572-3900 | Phone: 1-(303)-572-3900 | | | | | |
| Account No. N9305 | 1 | Account No. | N1945 | | | |
| CA No. | <u> </u> | Unit: | BRUNDA | GE CANYO | ON | |
| WELL(S) | | | | | | - |
| | SEC TWN | API NO | ENTITY | LEASE | WELL | WELL |
| NAME | RNG | | NO | TYPE | TYPE | STATUS |
| UTE TRIBAL 11-17 | 17-05S-04W | 43-013-32145 | 12747 | IND | OW | P |
| UTE TRIBAL 12-17 | 17-05S-04W | 43-013-32146 | 12745 | IND | OW | P |
| UTE TRIBAL 13-17 | 17-05S-04W | 43-013-31546 | 11921 | IND | OW | P |
| UTE TRIBAL 13-17-54TMM | 17-05S-04W | 43-013-32237 | 13102 | IND | OW | DRL |
| UTE TRIBAL 9-18 | 18-05S-04W | 43-013-32144 | 12746 | IND | OW | P |
| UTE TRIBAL 15-18 | 18-05S-04W | 43-013-32148 | 12794 | IND | OW | P |
| UTE TRIBAL 1-19 | 19-05S-04W | 43-013-30933 | 9845 | IND | OW | P |
| Z&T UTE TRIBAL 7-19 | 19-05S-04W | 43-013-31282 | 11131 | IND | OW | P |
| UTE TRIBAL 5-20 | 20-05S-04W | 43-013-31651 | 11957 | IND | OW | P |
| OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received in the second seco | | _ | on: 08/30/200 | <u>08/30/2001</u> | - | |
| 3. The new company has been checked through the Departm | ent of Comm | | - | | | 02/21/2002 |
| 4. Is the new operator registered in the State of Utah: | YES | Business Numb | er: PE | NDING-2/2 | 1/02 | |
| 5. If NO , the operator was contacted contacted on: | N/A | | | | | |
| 6. Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian | | as approved (BLM-BIA-08/0 | _ | er, name ch | ange, | |
| 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit ope | rator for wells | s listed on: | 08/02/2001 | L | | |
| 8. Federal and Indian Communization Agreeme The BLM or BIA has approved the operator for all wells | | • | N/A | _ | | |
| 9. Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the w | | has approved Uwell(s) listed on | | Transfer o 02/21/2002 | | ity to Inject, |

| D A | ATA ENTRY: | | | |
|------------|--|-----------------|----------------------|------------------------------|
| 1. | Changes entered in the Oil and Gas Database on: | 02/21/2002 | | |
| 2. | Changes have been entered on the Monthly Operator Ch | ıange Spread Sl | heet on: | 02/21/2002 |
| ۷. | Changes have been entered on the Monthly Operator Ch | ange spread s | icet on. | |
| 3. | Bond information entered in RBDMS on: | <u>N/A</u> | | |
| 4. | Fee wells attached to bond in RBDMS on: | N/A | | |
| Sī | ATE WELL(S) BOND VERIFICATION: | | | |
| 1. | State well(s) covered by Bond Number: | <u>N/A</u> | | |
| FF | DERAL WELL(S) BOND VERIFICATION: | | | |
| 1. | Federal well(s) covered by Bond Number: | N/A | _ | |
| IN | DIAN WELL(S) BOND VERIFICATION: | | | |
| 1. | Indian well(s) covered by Bond Number: | 6101757342 | | |
| FF | E WELL(S) BOND VERIFICATION: | | | |
| | (R649-3-1) The NEW operator of any fee well(s) listed co | overed by Bond | Number | N/A |
| 2. | The FORMER operator has requested a release of liability | from their bond | on: | N/A |
| | The Division sent response by letter on: | N/A | | |
| LI | ASE INTEREST OWNER NOTIFICATION: | | | |
| | (R649-2-10) The FORMER operator of the fee wells has be of their responsibility to notify all interest owners of this cl | een contacted a | nd informed b N/A | y a letter from the Division |
| | or mon respondency to nously wit and the contract of the contr | | | |
| CC | MMENTS: | | | |
| | | | | |
| | | | | |
| | | | | |
| _ | | | | |

Exhibit of Leases

UTU-77321

UTU-77322

UTU-77323

UTU-77324

UTU-77325

UTU-77326

UTU-77327

UTU-77328

UTU-77329

UTU-77330

UTU-60815

UTU-76965

UTU-76966

UTU-76967

UTU-76968

STATE OF UTAH

FORM 9

| DEPARTMENT OF NATURAL RESOURCES | |
|--|---|
| DIVISION OF OIL, GAS AND MINING | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| SUNDRY NOTICES AND REPORTS ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugge drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | d wells, or to 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL OGAS WELL OTHER Water Injection | We11 See Attached |
| 2. NAME OF OPERATOR: Berry Petroleum Company | 9. API NUMBER: Attached |
| 3. ADDRESS OF OPERATOR: 5201 Truxtun Ave., Suite 300 PHONE NUMBE | R: 10. FIELD AND POOL, OR WILDCAT: 16-3900 Brundage Canyon |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached listing QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | COUNTY: Duchesne |
| CUECK APPROPRIATE POVES TO IMPROVE MATURE OF MOTIO | HATU |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTIC TYPE OF SUBMISSION TYPE OF ACTI | |
| T ACHOYE D DESCRIP | ON REPERFORATE CURRENT FORMATION |
| NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: CASING REPAIR NEW CONSTRUCTION | TEMPORARILY ABANDON |
| CHANGE TO PREVIOUS PLANS OPERATOR CHANGE | TUBING REPAIR |
| CHANGE TUBING PLUG AND ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK | WATER DISPOSAL |
| (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESU | |
| Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SIT | <u>aa</u> o ⊋istaat |
| CONVERT WELL TYPE RECOMPLETE - DIFFERENT | E omen. ottango og oporator |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, de | epths, volumes, etc. |
| Effective 8/28/03 Berry Petroleum Company will assume operatorship of the reference Williams Production RMT Company. | renced wells (see attached list) from |
| | |
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| | |
| NAME (PLEASE PRINT) Jerry V. Hoffman TITLE Chairman | an, President, and CEO |
| SIGNATURE MUST SHOW DATE 8 | 128/03 |
| | |

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(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

| • | DIVISION OF OIL, GAS AND MI | NING | 5. LEASE DESIGNATION AND SERIAL NUMBER: | | | | |
|---|---|--|--|--|--|--|--|
| SUNDRY | Y NOTICES AND REPORTS | S ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe | | | | |
| Do not use this form for proposals to drill n drill horizontal k | new wells, significantly deepen existing wells below cun aterals. Use APPLICATION FOR PERMIT TO DRILL in | rent bottom-hole depth, reenter plugged wells, or to | 7. UNIT OF CA AGREEMENT NAME: | | | | |
| 1. TYPE OF WELL | 1. TYPE OF WELL OIL WELL GAS WELL OTHER Water Injection Wel | | | | | | |
| 2. NAME OF OPERATOR: Williams Production RMT | Company | · | See Attached 9. API NUMBER: Attached | | | | |
| | Arapahoe Street, Tower STATE CO ZIP | 3 PHONE NUMBER: (303) 572-3900 | 10. FIELD AND POOL, OR WILDCAT: Brundage Canyon | | | | |
| 4. LOCATION OF WELL | | (303) 372-0900 | Druindage Carryon | | | | |
| FOOTAGES AT SURFACE: See at | ttached listing | | COUNTY: Duchesne | | | | |
| QTR/QTR, SECTION, TOWNSHIP, RAN | IGE, MERIDIAN: | | STATE: UTAH | | | | |
| | ROPRIATE BOXES TO INDICAT | E NATURE OF NOTICE, REPO | RT, OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | | | |
| NOTICE OF INTENT (Submit in Duplicate) | ACIDIZE ALTER CASING | DEEPEN FRACTURE TREAT | REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL | | | | |
| Approximate date work will start: | CASING REPAIR | NEW CONSTRUCTION | TEMPORARILY ABANDON | | | | |
| | CHANGE TO PREVIOUS PLANS | OPERATOR CHANGE | TUBING REPAIR | | | | |
| | CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE | | | | |
| SUBSEQUENT REPORT (Submit Original Form Only) | CHANGE WELL NAME | PLUG BACK | WATER DISPOSAL | | | | |
| Date of work completion: | CHANGE WELL STATUS | PRODUCTION (START/RESUME) | WATER SHUT-OFF | | | | |
| | COMMINGLE PRODUCING FORMATIONS | RECLAMATION OF WELL SITE | other: Change of Operator | | | | |
| | CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATION | | | | | |
| | DMPLETED OPERATIONS. Clearly show all puns Production RMT Company will y. | | es, etc. ferenced wells (see attached list) to | | | | |
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| | | | | | | | |
| NAME (PLEASE PRINT) Joseph P | . Barrett | TITLE <u>Director - Lar</u> | nd | | | | |
| SIGNATURE | Sur 8 | DATE8/3.8/1 | 03 | | | | |
| (This space for State use only) | | | | | | | |

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| Well Name | <u>Oil/Gas</u> | API# | Lease | E&D | Location |
|--------------------------------------|----------------|--------------|----------------|----------------|---|
| Ute Tribal 12-14-54 | OIL | 43-013-32369 | | 14-20-H62-4728 | NWSW 2056' FSL, 586' FWL SEC. 14, T5S, R4W |
| Ute Tribal 12-15 | OIL | 43-013-32205 | 14-20-H62-4661 | N/A | NWSW 1997' FSL, 481' FWL SEC. 15, T5S, R4W |
| Ute Tribal 14-15 | OIL | 43-013-30842 | 14-20-H62-4661 | N/A | SESW 793' FSL, 1847' FWL SEC. 15, 15S, R4W |
| Ute Tribal 15-16 | OIL | | 14-20-H62-3413 | N/A | SWSE 1030' FSL, 1990' FEL SEC. 16, T5S, R4W |
| Ute Tribal 16-16 | OIL | 43-013-30841 | 14-20-H62-3413 | N/A | SESE 733' FSL, 786' FEL SEC. 16, T5S, R4W |
| Ute Tribal 11-17 (CB) | OIL | 43-013-32145 | 14-20-H62-4919 | 14-20-H62-4659 | NESW 1980' FSL, 1980' FWL SEC. 17, T5S, R4W |
| Ute Tribal 12-17 (CB) | OIL | 43-013-32146 | 14-20-H62-4919 | 14-20-H62-4659 | NWSW 2000' FSL, 660' FWL SEC. 17, 15S, R4W |
| Ute Tribal 13-17 (CB) | OIL | 43-013-31546 | 14-20-H62-4919 | 14-20-H62-4659 | SWSW 796' FSL, 645' FWL SEC. 17, 15S, R4W |
| Ute Tribal 13-17-54 TMM | GAS | 43-013-32237 | 14-20-H62-4731 | 14-20-H62-4659 | SWSW 854' FSL, 671' FWL SEC. 17, 15S, R4W |
| Ute Tribal 14-17 (CB) | OIL | 43-013-32147 | 14-20-H62-4919 | 14-20-H62-4659 | SESW 908' FSL, 1621' FWL SEC. 17, T5S, R4W |
| Ute Tribal 15-17 | OIL | 43-013-31649 | 14-20-H62-4731 | 14-20-H62-4659 | SWSE 660' FSL, 2080' FEL SEC. 17, 15S, R4W |
| Ute Tribal 9-18 (CB) | OIL | 43-013-32144 | 14-20-H62-4919 | N/A | NESE 1807' FSL, 654' FEL SEC. 18, T5S, R4W |
| Ute Tribal 15-18 (CB) | OIL | 43-013-32148 | 14-20-H62-4919 | N/A | SWSE 748' FSL, 1836' FEL SEC. 18, 15S, R4W |
| Ute Tribal 16-18 | INJ | 43-013-31650 | 14-20-H62-4919 | N/A | SESE 636' FSL, 586' FEL SEC. 18, 15S, H4W |
| Ute Tribal 1-19 | OIL | 43-013-30933 | 14-20-H62-4919 | N/A | NENE 521' FNL, 558' FEL SEC. 19, T5S, R4W |
| Ute Tribal 2-19 | INJ | 43-013-32140 | 14-20-H62-4919 | N/A | NWNE 381' FNL, 1846' FEL SEC. 19, T5S, H4W |
| Ute Tribal 3-19 | OIL | 43-013-31830 | 14-20-H62-3528 | N/A | NENW 564' FNL, 2183' FWL SEC. 19, 15S, R4W |
| Lite Tribal 5-19 | OIL | 43-013-32204 | 14-20-H62-3528 | N/A | SWNW 1940' FNL, 511' FWL SE. 19, T5S, R4W |
| Tribal 7-19 | OIL | 43-013-31282 | 14-20-H62-4919 | N/A | SWNE 1824' FNL, 2023' FEL SEC. 19, T5S, R4W |
| Tribal 9-19 | OIL | 43-013-31831 | 14-20-H62-3528 | N/A | NESE 1797' FSL, 533' FEL SEC. 19, T5S, R4W |
| Ute Tribal 11-19 | OIL | 43-013-31547 | 14-20-H62-3528 | N/A | NESW 1764' FSL, 1796' FWL SEC. 19, T5S, R4W |
| Ute Tribal 13-19 | OlL | 43-013-31284 | 14-20-H62-3528 | N/A | SWSW 612' FSL, 635' FWL SEC. 19, T5S, R4W |
| Ute Tribal 15-19 | OIL | 43-013-31832 | 14-20-H62-3528 | N/A | SWSE 477 ENL 1000 FEL 050 10 TS R4W |
| Ute Tribal 1-20 | OIL | | 14-20-H62-3529 | N/A | SWSE 477' FNL, 1868' FEL SEC. 19, T5S, R4W NENE 678' FNL, 736' FEL SEC. 20, T5S, R4W |
| Ute Tribal 5-20 | OIL | 43-013-31651 | 14-20-H62-4919 | N/A | SWNW 1856' FNL, 683' FWL SEC. 20, T5S, R4W |
| Ute Tribal 11-20 | OIL | 43-013-32168 | 14-20-H62-3529 | N/A | NESW 2146' FSL, 1630' FWL SEC. 20, T5S, R4W |
| Ute Tribal 13-20 | OIL | 43-013-32206 | 14-20-H62-3529 | N/A | SWSW 689' FSL, 909' FWL SEC. 20, 15S, R4W |
| Ute Tribal 2-21 | OIL | 43-013-31280 | 14-20-H62-3414 | N/A | NWNE 759' FNL, 1978' FEL SEC. 21, T5S, R4W |
| Ute Tribal 2-21G | GAS | 43-013-31313 | 14-20-H62-3414 | N/A | NWNE 760' FNL, 1982' FEL SEC. 21, 755, R4W |
| Ute Tribal 6-21 | OIL | 43-013-32164 | 14-20-H62-3414 | N/A | SENW 1791' FNL, 1609' FWL SEC. 21, 15S, R4W |
| Ute Tribal 8-21 Ute Tribal 10-21 | OIL | 43-013-30829 | 14-20-H62-3414 | N/A | SENE 2090' FNL, 722' FEL SEC. 21, T5S, R4W |
| | OIL | 43-013-31283 | 14-20-H62-3414 | N/A | NWSE 1506' FSL, 2247' FEL SEC. 21, T5S, R4W |
| Ute Tribal 4-22 | OIL | 43-013-30755 | 14-20-H62-3415 | N/A | NWNW 749' FNL, 507' FWL SEC. 22, T5S, R4W |
| Ute Tribal 6-22 Ute Tribal 12-22 | OIL | 43-013-32163 | 14-20-H62-3415 | N/A | SENW 1710' FNL, 1850' FWL SEC. 22, T5S, R4W |
| | OIL | | 14-20-H62-3415 | N/A | NWSW 1977' FSL, 658' FWL SEC. 22, T5S, R4W |
| Ute Tribal 13-22 Ute Tribal 23-3R | OIL | 43-013-31548 | 14-20-H62-3415 | N/A | SWSW 715' FSL, 838' FWL SEC. 22, T5S, R4W |
| Tribal 9-26 | OIL | 43-013-30886 | 14-20-H62-4943 | 14-20-H62-4728 | NENW 603' FNL, 2386' FWL SEC. 23, T5S, R4W |
| | OIL | 43-013-32191 | 14-20-H62-4954 | 14-20-H62-4728 | NESE 2118' FSL, 777' FEL SEC. 26, T5S, R4W |
| Tribal 2-27 | OIL | 43-013-32179 | 14-20-H62-3375 | N/A | NWNE 778' FNL, 2273' FEL SEC. 27, T5S, R4W |
| Ute Tribal 4-27 Ute Tribal 1-28 | OIL | 43-013-31131 | 14-20-H62-3375 | N/A | NWNW 736' FNL, 693' FWL SEC. 27, T5S, R4W |
| Ute Tribal 3-28-54 | OIL | 43-013-31549 | 14-20-H62-4740 | 14-20-H62-4659 | NENE 778' FNL, 592' FEL SEC. 28, T5S, R4W |
| Ute Tribal 5-28 | OIL | 43-013-32261 | 14-20-H62-4740 | 14-20-H62-4659 | NENW 660' ENI 1000' ENI CEC 00 TEO DUIL |
| Ute Tribal 5-28-54 TMM | OIL | 43-013-32189 | 14-20-H62-4740 | 14-20-H62-4659 | SWNW 1960' FNL, 575' FWL SEC. 28, T5S, R4W |
| Ute Tribal 7-28 | GAS | 43-013-32236 | 14-20-H62-4740 | 14-20-H62-4659 | SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W |
| Ute Tribal 11-28 | OIL | 43-013-32166 | 14-20-H62-4740 | 14-20-H62-4659 | SWNE 1711' FNL, 1949' FEL SEC. 28, T5S, R4W |
| Ute Tribal 1-29 | OIL | 43-013-32192 | 14-20-H62-4740 | 14-20-H62-4659 | NESW 2322' FSL, 1920' FWL SEC. 28, T5S, R4W |
| Ute Tribal 3-29 | OIL | 43-013-30964 | 14-20-H62-3416 | 14-20-H62-4659 | NENE 652' FNL, 760' FEL SEC. 29, T5S, R4W |
| Ute Tribal 1-30 | OIL | 43-013-32193 | 14-20-H62-3416 | 14-20-H62-4659 | NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W |
| Ute Tribal 4-30 | OIL | 43-013-30948 | 14-20-H62-4662 | 14-20-H62-4659 | NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W |
| Ute Tribal 7-30 | OIL | 43-013-31550 | 14-20-H62-4662 | 14-20-H62-4659 | NWNW 751' FNL, 740' FWL SEC. 30, T5S, R4W |
| Ute Tribal 5-31 | OIL | 43-013-32167 | 14-20-H62-4662 | 14-20-H62-4659 | SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W |
| Ute Tribal 1-32R | OIL | 43-013-32190 | 14-20-H62-4946 | 14-20-H62-4659 | SWNW 1410' FNL, 585' FWL SEC. 31, T5S, R4W |
| Ote Tilbai 1-32h | OIL | 43-013-30872 | 14-20-H62-4947 | 14-20-H62-4659 | NENE 628' FNL, 635' FEL SEC. 32, T5S, R4W |
| | | - | | | 112.12 020 1142, 000 1 EL SEO. 32, 135, H4W |

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DIV. OF OIL, GAS & MINING

| Well Name | Oil/Gas | API# | Lease | E&D | |
|---------------------|---------|--------------|----------------------------------|----------------------------------|---|
| Ute Tribal 1-33 | OIL | | | 14-20-H62-4659 | Location |
| Ute Tribal 1-34 | OIL | 43-013-32186 | 14-20-1102-4948 | 14-20-H62-4659 14-20-H62-4659 | |
| Ute Tribal 5-13 | | 43-013-31152 | 14 20 1162 4935 | 14-20-H62-4659 | |
| Ute Tribal 16-14-55 | OIL | 43.013.31132 | 14-20-162-4845 | 14-20-H62-4659 | |
| Ute Tribal 5-15-55 | OIL | 43.013.32272 | 14-20-H62-5016 | 14-20-H62-4728 | SESE 379' FSL, 871' FEL SEC. 14, T5S, R5W |
| Ute Tribal 10-16-55 | OIL | 43-013-32344 | 14-20-1102-5017 | 14-20-H62-4728 | |
| Ute Tribal 15-17-55 | OIL | 43-013-32358 | | 14-20-H62-4728 | NWSE 1802' FSL, 1970' FEL SEC. 16, T5S, R5W |
| Ute Tribal 7-20-55 | OIL | | | 14-20-H62-4728 | SWSE 179' FSL, 1733' FEL SEC. 17, T5S, R5W |
| Ute Tribal 9-23WSW | WTR | WP#42 11041 | 14-20-H62-3018 14-20-H62-3443 | 14-20-H62-4728 | SWNE 2438' FNL, 2440' FEL SEC. 20, T5S, R5W |
| Ute Tribal 9-23X | OIL | 42 012 20000 | 14-20-H62-3443 | N/A | NESE 1855' FSL, 715' FEL SEC. 23, T5S, R5W |
| Ute Tribal 11-23-55 | OIL OIL | 43-013-30999 | 14-20-H62-3443 | | NESE 1830' FSL, 665' FEL SEC. 23, T5S, R5W |
| Ute Tribal 15-23 | OIL OIL | 43-013-32269 | 14-20-H62-3443 | N/A | NESW 1875' FSL, 2187' FWL SEC. 23, T5S, R5W |
| Ute Tribal 1-24-55 | OIL | 43-013-310/1 | 14-20-H62-3443 | N/A | SWSE 612' FSL, 1973' FEL SEC. 23, T5S, R5W |
| Ute Tribal 3-24WSW | WTR | WP#40 10004 | 14-20-H62-4749 | N/A | NENE 583' FNL, 852' FEL SEC. 24, T5S, R5W |
| Ute Tribal 5-24-55 | OIL | 42.010.20000 | 14-20-H62-4749 | | SENW 1430' FNL, 1425' FWL SEC. 24, T5S, R5W |
| Ute Tribal 9-24-55 | OIL | 43-013-32263 | 14-20-H62-4749 | N/A | SWNW 1911' FNL, 780' FWL SEC, 24, T5S, R5W |
| Ute Tribal 11-24 | OIL | 43-013-32268 | 14-20-H62-4749 | N/A | NWSE 2392' FSL, 486' FWL SEC. 24, T5S, R5W |
| Lite Tribal 13-24 | OIL | 43-013-31909 | 14-20-H62-4749 | | NESW 2005' FSL, 2557' FWL SEC, 24, T5S, R5W |
| Tribal 15-24R | OIL | 43-013-31910 | 14-20-H62-4749 | N/A | SWSW 520' FSL, 1051' FWL SEC. 24, T5S, R5W |
| ele Tribal 1-25 | OIL | 43-013-31129 | 14-20-H62-4749 | N/A | SWSE 1048' FSL, 1364' FEL SEC. 24, T5S, R5W |
| Ute Tribal 2-25 | OIL | 43-013-30945 | 14-20-H62-3537 | N/A | NENE 661' FNL, 520' FEL SEC. 25, T5S, R5W |
| Ute Tribal 3-25 | OIL | 43-013-31833 | 14-20-H62-3537 | N/A | NWNE 760' FNL, 2000' FEL SEC. 25, T5S, R5W |
| Ute Tribal 6-25H | OIL | 43-013-31834 | 14-20-H62-3537 | N/A | NENW 464' FNL, 2174' FWL SEC, 25, T5S, R5W |
| Ute Tribal 7-25 | OIL OIL | 43-013-32143 | 14-20-H62-3537 | N/A | SENW 2127' FNL, 2218' FWL SEC, 25, T5S, R5W |
| Ute Tribal 9-25-55 | OIL | 43-013-31310 | 14-20-H62-3537 | N/A | SWNE 1973' FNL, 2106' FEL SEC. 25, T5S, R5W |
| Ute Tribal 11-25 | OIL | 43-013-32390 | 14-20-H62-3537 | N/A | NESE 2083' FSL, 751' FEL SEC, 25, T5S, R5W |
| Ute Tribal 13-25 | OIL | 43.013.31911 | 14-20-H62-3537 | N/A | NESW 1871' FSL, 1982' FWL SEC. 25, T5S, R5W |
| Ute Tribal 15-25-55 | OIL | 43-013-32109 | 14-20-H62-3537 14-20-H62-3537 | N/A | SWSW 700' FSL, 501' FWL SEC, 25, T5S, R5W |
| Ute Tribal 1-26 | OIL | 43.013.32271 | 14-20-H62-3537 | N/A | SWSE 693' FSL, 2012' FEL SEC. 25, T5S, R5W |
| Ute Tribal 3-26 | OIL | 43-013-31912 | 14-20-H62-3444 | N/A | NENE 500' FNL, 468' FEL SEC. 26, T5S, R5W |
| Ute Tribal 5-26-55 | OIL | 43-013-30933 | 14-20-H62-3444 | N/A | NENW 612' FNL, 2121' FEL SEC. 26, T5S, R5W |
| Ute Tribal 14-28-55 | OIL | 43-013-32204 | 14-20-H62-3444 | N/A | SWNW 1810' FNL, 465' FWL SEC. 26, T5S, R5W |
| Ute Tribal 16-29-55 | OIL | 43-013-32340 | 14-20-H62-5019 | 14-20-H62-4728 | SESW 1107' FSL, 1548' FWL SEC. 28, T5S, R5W |
| Ute Tribal 2-32-55 | OIL | 43-013-32350 | | 14-20-H62-4728 | SESE 1250' FSL, 1027' FEL SEC. 29, T5S, R5W |
| Ute Tribal 4-33-55 | OIL | 43-013-32357 | | 14-20-H62-4728 | NWNE 800' FNL, 2000' FEL SEC. 32, T5S, R5W |
| Ute Tribal 2-35 | OIL | | 14-20-H62-4945 | 14-20-H62-4728 | NWNW 87' FNL, 168' FWL SEC. 33, T5S, R5W |
| Ute Tribal 8-35-55 | OIL | 43-013-32367 | 14-20-H62-4945 | 14-20-H62-4659 | NWNE 951' FNL, 1566' FEL SEC. 35, T5S, R5W |
| Tribal 10-35-55 | OIL | 43-013-32207 | 14-20-H62-4945 | 14-20-H62-4659 | SENE 2464' FNL, 552' FEL SEC. 35, T5S, R5W |
| Tribal 4-36 | OIL | 43-013-32333 | 14-20-H62-4945 14-20-H62-4944 | 14-20-H62-4659 | NWSE 1611' FSL, 1938' FEL SEC. 35, T5S, R5W |
| Ute Tribal 6-36-55 | OIL | 43-013-32166 | 14-20-F02-4944 | 14-20-H62-4659 | NWNW 860' FNL, 660' FWL SEC. 36, T5S, R5W |
| Ute Tribal 12-36-55 | OIL | 43-013-32263 | 14-20-H62-4944 | 14-20-H62-4659 | SENW 2480' FNL, 1702' FWL SEC, 36, T5S, R5W |
| Ute Tribal 3-24R-55 | | 43-013-32334 | 14-20-H62-4944 | 14-20-H62-4659 | NWSW 1980' FSL, 659' FWL SEC. 36, T5S, R5W |

Permits Status MOON TRIBAL 12-23-54 W/O RELEASE 43-013-32347 14-20-H62-4943 NWSW 1899' FSL, 771' FWL SEC. 23, T5S, R4W MOON TRIBAL 14-27-54 HAVE STATE APRVL 43-013-32408 14-20-H62-3375 SESW 1073' FSL, 1928' FWL SEC. 27, T5S, R4W MOON TRIBAL 6-27-54 HAVE STATE APRVL 43-013-32407 14-20-H62-3375 STATE TRIBAL 1-7R-54 SENW 2041' FNL, 2101' FWL SEC. 27, T5S, R4W APPROVED 43-013-30925 14-20-H62-4728 NENE 508' FNL, 792' FEL SEC. 7, T5S, R4W UTE TRIBAL 10-28-55 HAVE STATE APRVL 43-013-32419 14-20-H62-4728 NWSE 1783' FSL, 1879' FEL SEC. 28, T5S, R5W **UTE TRIBAL 11-20-55** HAVE STATE APRVL 43-013-32415 14-20-H62-4728 NESW 1863' FSL, 1983' FWL SEC. 20, T5S, R5W UTE TRIBAL 1-20-55 HAVE STATE APRVL 43-013-32474 NENE 923' FNL, 315' FEL SEC. 20, T5S, R5W UTE TRIBAL 12-21-54 14-20-H62-4728 **APPROVED** 43-013-32385 14-20-H62-3414 NWSW 1510' FSL, 366' FWL SEC. 21, T5S, R4W UTE TRIBAL 13-18-54 APPROVED 43-013-32270 14-20-H62-4739 14-20-H62-4659 SWSW 656' FSL, 657' FWL SEC. 18, T5S, R4W

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DIV. OF OIL, GAS & MINING

| Well Name | Oil/Gas | API# | Lease | E&D |) and the |
|---------------------|---------------------|---------------|----------------------------------|----------------|---|
| UTE TRIBAL 13-28-54 | W/O RELEASE | | 14-20-H62-4740 | | Location |
| UTE TRIBAL 13-30-54 | HAVE STATE APRVL | | 14-20-H62-4662 | | SWSW 519' FSL, 1021' FWL SEC. 28, T5S, R4W |
| UTE TRIBAL 14-21-54 | W/O RELEASE | | 14-20-H62-3414 | | SWSW 743' FSL, 482' FWL SEC. 30, T5S, R4W |
| UTE TRIBAL 14-36-55 | W/O LOC | | 14-20-H62-4945 | | SESW 894' FSL, 1567' FWL SEC. 21, T5S, R4W |
| UTE TRIBAL 15-20-54 | W/O RELEASE | | 14-20-H62-3529 | | SESW 839' FSL, 1802' FWL SEC. 36, T5S, R5W |
| UTE TRIBAL 15-28-54 | W/O RELEASE | | 14-20-H62-4740 | | SWSE 660' FSL, 1980' FEL SEC. 20, T5S, R4W |
| UTE TRIBAL 15-30-54 | W/O LOC | | 14-20-H62-4662 | | SWSE 660' FSL, 1980' FEL SEC. 28, T5S, R4W |
| UTE TRIBAL 16-21-54 | W/O RELEASE | | 14-20-H62-3414 | | SWSE 470' FSL, 1925' FEL SEC. 30, T5S, R4W |
| UTE TRIBAL 16-35-55 | W/O RELEASE | 43-013-32352 | 14-20-H62-4945 | | SESE 700' FSL, 690' FEL SEC. 21, T5S, R4W |
| UTE TRIBAL 16-36-55 | W/O RELEASE | | 14-20-H62-4945 | | SESE 657' FSL, 883' FEL SEC. 35, T5S, R5W |
| UTE TRIBAL 2-36-55 | HAVE STATE APRVL | 43-013-32422 | 14-20-H62-4944 | | SESE 474' FSL, 576' FEL SEC. 36, T5S, R5W |
| UTE TRIBAL 3-20-54 | W/O RELEASE | 43-013-32377 | 14-20-H62-3529 | | NWNE 375' FNL, 2225' FEL SEC. 36, T5S, R5W |
| UTE TRIBAL 3-32-54 | HAVE STATE APRVL | | 14-20-H62-3529 14-20-H62-4947 | | NENW 320' FNL, 2090' FWL SEC, 20, T5S, R4W |
| UTE TRIBAL 3-33-54 | HAVE STATE APRVL | | | | NENW 926' FNL, 1985' FWL SEC. 32, T5S, R4W |
| UTE TRIBAL 4-21-54 | W/O SPUD | 42 012 22270 | 14-20-H62-4948 | | NENW 749' FNL, 2113' FWL SEC. 33, T5S, R4W |
| UTE TRIBAL 5-18-54 | APPROVED | 43-013-32378 | 14-20-H62-3414 | | NWNW 928' FNL, 898' FWL SEC, 21, T5S, R4W |
| UTE TRIBAL 5-30-54 | W/O SPUD | 42 042 00000 | 14- 20-H62-4739 | | SENW 2029' FNL, 819' FWL SEC, 18, T5S, B4W |
| UTE TRIBAL 6-32-55 | HAVE STATE APRVL | 43-013-32380 | | | SWNW 2100' FNL, 1020' FWL SEC, 30, T5S, R4W |
| F TRIBAL 7-18-54 | APPROVED | 43-013-32420 | | 14-20-H62-4728 | SENW 1864' FNL, 1846' FWL SEC. 32, T5S, R5W |
| E TRIBAL 7-32-54 | HAVE STATE APRVL | 10 010 02266 | 14-20-H62-4739 | | SWNE 2123' FNL, 1968' FWL SEC. 18, T5S, R4W |
| UTE TRIBAL 7-33-54 | HAVE STATE APRVL | | 14-20-H62-4947 | | SWNE 2334' FNL, 1840' FEL SEC. 32, T5S, R4W |
| UTE TRIBAL 8 25 55 | LOCATION BUILT | 43-013-32413 | 14-20-H62-4948 | | SWNE 2129' FNL, 2295' FEL SEC. 33, T5S, R4W |
| UTE TRIBAL 8-32-55 | | 48 013 31835 | 14 20 H62 3587 | | SENE 1993' FNL, 583' FEL SEC. 25, T5S, R5W |
| UTE TRIBAL 8-36-55 | HAVE STATE APRVL | 43-013-32421 | | 14-20-H62-4728 | SENE 2502' FNL, 890' FEL SEC. 32, T5S, R5W |
| UTE TRIBAL 9-20-54 | HAVE STATE APRVL | | 14-20-H62-4944 | | SENE 2358' FNL, 956' FEL SEC. 36, T5S, R5W |
| UTE TRIBAL 9-28-54 | W/O SPUD W/O LOC | 43-013-32379 | 14-20-H62-3529 | | NESE 2547' FSL, 855' FEL SEC. 20, T5S, R4W |
| UTE TRIBAL 9-30-54 | | 43-013-32388 | 14-20-H62-4740 | | NESE 1665' FSL, 502' FEL SEC. 28, T5S, R4W |
| <u> </u> | EXCEPTION LOCATION | J43-013-32383 | 14-20-H62-4662 | | NESE 1848' FSL, 367' FEL SEC. 30, T5S, R4W |

Permits with associated CA's

| THE RESERVE OF STREET | | | | |
|-----------------------|------------------|----------------------------|--------------------|--|
| UTE TRIBAL 1-27-55 | HAVE STATE APRVL | 42 012 00416 UTIL TOO | | |
| UTE TRIBAL 15-27-55 | W/O LOC | 43-013-32416 UTU - 76967 | | NENE 501' FNL, 825' FEL SEC. 27, T5S, R5W |
| UTE TRIBAL 3-27-55 | 111011 | 43-013-32339 UTU - 76967 | l 14-20-H62-4728 l | SWSE 413' FSL, 1346' FEL SEC. 27, T5S, R5W |
| | HAVE STATE APRVL | 43-013-32417 UTU - 76967 | | NENW 279' FML 1007' FML 050 27, 133, HOW |
| UTE TRIBAL 7-27-55 | HAVE STATE APRVL | 43-013-32418 UTU - 76967 | | NENW 378 FNL, 1307 FWL SEC. 27, T5S, R5W |
| | | 1,0 0,0 02410 1010 - 70907 | | SWNF 1799' FNL 1983' FEL SEC 07 TEC DEW |

Communitization Agreements

| The state of the s | | | | | |
|--|-----|--------------|-------------|-------------------|---|
| by Canyon 1-21 | OIL | 43-013-31699 | UTU 76965 | 144.00 1100 47001 | |
| by Canyon 8-22 | OIL | 43-013-31700 | | 14-20-H62-4728 | |
| Sowers Canyon 9-27 | OIL | | | 14-20-H62-4728 | |
| Foy Tribal 11-34-55 | OIL | 43-013-31701 | | 14-20-H62-4728 | NESE 2160' FSL, 850' FFL SEC, 27 T5S, R5W |
| | OIL | 43-013-32351 | UTU - 76968 | 14-20-H62-4728 | NESW 1979' FSL 2101' FWI SEC 34 T5S R5W |

| | | | | | | |
|-------------|-----|----------|--------------|---------------------------------------|----------|----------|
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RECEIVED

SEP 0 4 2003

DIV. OF OIL, GAS & MINIT

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH 2. CDW

3. FILE

Designation of Agent/Operator

X Change of Operator (Well Sold)

Operator Name Change

Merger

| The operator of the well(s) listed below has char | | 8 | /28/2003 | | | | | |
|---|----------------------|--|----------|----------------|--------------|---------------------------------------|--|--------------|
| FROM: (Old Operator): | TO: (New Operator): | | | | | | | |
| N1945 - Williams Production RMT Company | | | | N2480 - Berry | | Company | | |
| 1515 Arapahoe St., Tower 3, #1000 | | | | | Truxtun Ave | | 0 | |
| Denver, CO 80202 | | | | i | sfield, CA | • | | |
| Phone: 1-(303) 572-3900 | | | | Phone: 1-(661) | 616-3000 | | | |
| CA No. | | | | Unit: | BRUNDA | GE CANA | ON. | |
| | | ···· | | Omt: | DROMBIA | OD CAN | | |
| WELL(S) NAME | SEC | TWN | DNC | API NO | ENTITY | TEACE | WELL | WELL |
| NAME | SEC | . 1 4414 | KING | ATTRO | 1 | | | 1 |
| | | | | } | NO | TYPE | TYPE | STATUS |
| UTE TRIBAL 13-17 | 17 | 050S | 040W | 4301331546 | 11921 | Indian | ow | P |
| UTE TRIBAL 11-17 | 17 | | | 4301332145 | 12747 | | OW | Р |
| UTE TRIBAL 12-17 | 17 | | | 4301332146 | 12745 | | OW | P |
| UTE TRIBAL 14-17 | 17 | | | 4301332147 | 12755 | Indian | ow | Р |
| UTE TRIBAL 16-18 | 18 | 0508 | 040W | 4301331650 | 11946 | Indian | WI | Α |
| UTE TRIBAL 9-18 | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | Р |
| UTE TRIBAL 15-18 | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | Р |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845 | Indian | OW | Р |
| Z & T UTE TRIBAL 7-19 | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | Р |
| UTE TRIBAL 2-19 | 19 | 050S | 040W | 4301332140 | 12795 | Indian | WI | Α |
| UTE TRIBAL 5-20 | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | Ρ |
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OPERATOR CHANGES DOCUMENTATION

| Enter | date | after | each | listed | item | is | completed |
|-------|------|-------|------|--------|------|----|-----------|
| | | | | | | | |

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

9/4/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

9/4/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

8/13/2003

4. Is the new operator registered in the State of Utah:

YES Business Number:

5307764-0143

| 5. | If NO, the operator was contacted contacted on: | - | | | | • |
|------------|--|-------------------------------------|--|----------------------|---------------------------------------|--------------|
| 6. | (R649-9-2)Waste Management Plan has been received on: | IN PLACE | - ' | | | |
| 7. | Federal and Indian Lease Wells: The BLM and or the B or operator change for all wells listed on Federal or Indian leases or | | ved the m | nerger, nar _ N/A | ne change BIA | not received |
| 8. | Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for | wells listed on: | | not receive | ed | |
| 9. | Federal and Indian Communization Agreements ("C The BLM or BIA has approved the operator for all wells listed wi | • | | n/a | | |
| 10 | D. Underground Injection Control ("UIC") The Divinient, for the enhanced/secondary recovery unit/project for the wat | vision has appro er disposal wel | | | 9/23/2003 | • |
| D . | ATA ENTRY: Changes entered in the Oil and Gas Database on: | 9/30/2003 | _ | | | |
| 2. | Changes have been entered on the Monthly Operator Change Spr | ead Sheet on: | | 9/30/2003 | | |
| 3. | Bond information entered in RBDMS on: | n/a | _ · | . • | | |
| 4. | Fee wells attached to bond in RBDMS on: | n/a | - | | | |
| S7 | State well(s) covered by Bond Number: | N/A | _ | | | |
| | EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number: | N/A | | | | |
| | DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number: | RLB0005647 | - | | | - |
| | EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by | Bond Number | | n/a | | |
| | The FORMER operator has requested a release of liability from their The Division sent response by letter on: | r bond on: 10/2/2003 | 9/29/2003 | - | · · · · · · · · · · · · · · · · · · · | |
| | CASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contact of their responsibility to notify all interest owners of this change on: | cted and inform | ed by a lett n/a | er from the | Division | |
| cc | MMENTS: | | ······································ | | | |
| | | | | | | |
| | | | | | | |

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED |
|-------------------------|
| OM B No. 1004-0137 |
| Expires: March 31, 2007 |

any department or agency of the United

| SHNDRY | NOTICES AND REF | ORTS ON V | VELLS | 14-20-H6 | 2-3443 |
|---|--|---|----------------------------------|--|-------------------------------------|
| Do not use th | 6. If Indian, | 6. If Indian, Allottee or Tribe Name | | | |
| abandoned we | Ute Tribs | ıl | | | |
| SUBMIT IN TRI | PLICATE- Other instr | ructions on re | verse side. | 7. If Unit or C | CA/Agreement, Name and/or No. |
| 1. Type of Well Oil Well | Gas Well Other | | | 8. Well Name | |
| 2. Name of Operator Berry Petrole | | | | Ute Trib | |
| | | 21 21 17- 6 | I I | 9. API Well 43-013-3 | |
| 3a Address 410 17th Street Suite 2440 Den | | 3b. Phone No. (inc 303 825-3344 | | 10. Field and | Pool, or Exploratory Area e Canyon |
| 4. Location of Well (Footage, Sec., | • | | | | Parish, State |
| 1980' FSL x 1980' FWL (NES | W), Section 17, Township 5 So | outh, Range 4 Wes | i . | | e County, Utah |
| 12. CHECK A | PPROPRIATE BOX(ES) TO | INDICATE NA | TURE OF NOTICE | E, REPORT, OR | OTHER DATA |
| TYPE OF SUBMISSION | | | TYPE OF ACTION | N | |
| ✓ Notice of Intent Subsequent Report | Acidize Alter Casing Casing Repair Change Plans | Deepen Fracture Treat New Constructi Plug and Aband | on Reclamati Recomple Temporar | te ily Abandon | Water Shut-Off Well Integrity Other |
| Final Abandonment Notice | Convert to Injection | Plug Back | Water Dis | sposal | |
| determined that the site is ready | nal Abandonment Notices shall be to final inspection.) completion procedure for the to | | | RECE | |
| | | · | | | |
| | | | | OCT 0 | 5 2003 |
| 70 FY SENT TO OPER 10-81-0 10-81-0 10-0 | WOR 25 | | | DIV. OF OIL, (| BAS & MINING |
| 14. Thereby certify that the fore | going is truë and correct | 1 | | | |
| Name (<i>Printed/Typed)</i> Lauren Cartaya | _ | Titl | e Technician | | |
| Signature S | es Cartain | Da | ie | 09/28/2005 | |
| - June | THIS SPACE FØR | | R STATE OFF | ICE USE | |
| | | 711. | Accep | ted by the Division of Divisio | |
| Approved by Conditions of approval, if any, are | attached. Approval of this notice | does not warrant or | Title Utah [| and Mining | Federal Approval Of This |
| certify that the applicant holds lega which would entitle the applicant to | | in the subject lease | Office 10 | 2/05 | Action Is Necessary |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per states any false, fictitious or fraudulent statements or representations as to any matter within its jurisd (Instructions on page 2)

UTE TRIBAL #11-17 DOUGLAS CREEK RECOMPLETION PROGRAM

September 22, 2005

Well Data:

Location:

1980' FSL 1980' FWL (NESW)

Sec. 17 T5S-R4W

Duchesne County, Utah

API No:

43-013-

Depth:

TD 5,985', PBTD: 5,729' (CO after frac 6-6-00)

Elevation:

KB 6,510'; GL 6,499'

CSG:

14" Conductor set @ 10' GL. 8 5/8" 24# J-55 set @ 315 GL cmt'd w/ 145 sx Type V. 15.5# M-50 set @ 5,984.73' KB.

cmt'd with 340 sxs Prem lead + 320 50/50 Poz. Tail.

TBG:

As of 1/10/2005

| <u>Jts</u> | Detail | Length (ft) | Depth(ft) |
|------------|--|-------------|-----------|
| 166 | 2-7/8, 8rd N-80 6.5#/ft | 5286.72 | 5297.72 |
| 1 | CS Hydrill 8rd pin x-over | 0.98 | 5298.70 |
| 6 | 2-7/8, 8rd J-55 6.5#/ft | 192.61 | 5491.31 |
| 1 | Central Hydraulic TAC 30,000# shear | 2.75 | 5494.06 |
| 5 | 2-7/8, 8rd N-80 6.5#/ft | 155.48 | 5649.54 |
| 1 | SN | 1.10 | 5650.64 |
| 3 | 2-7/8, 8rd J-55 6.5#/ft | 89.65 | 5740.29 |
| 1 | NC | 0.45 | 5740.74 |

Fm Tops:

Base Mahogany @ 2,792', Dgls Crk Mbr @ 4,541', Upr Blk

Shale @ 5,200', Cstl Pk Ls @ 5,458', Uteland Butte Ls @

5.886'

Top of good cmt:

+/- 1000 per CBL 6/6/2000

Open Perforations: Castle Peak

5,547' - 5,554'

Castle Peak Castle Peak 5,558' - 5,563'

5,514' - 5,522'

Castle Peak

5,708' - 5,720'

Correlate Depths to the Halliburton Spectral Density-Dual Spaced Neutron log, dated 5/25/2000.

PROGRAM:

- 1) MIRU. Pump htd 3% KCl wtr down csg. Un-seat pump & flush tbg w/ htd 3% KCl wtr. POH w/ rods and pump. Kill well w/ htd wtr. Rel TAC. NU BOPE. PU 2 1/8" tbg & POH.
- RIH w/5 1/2" solid composite plug; run in tandem w/4" csg gun(s). Set plug @ +/-2) 5,225'. Perf the following Douglas Creek I9 and I10 intervals @ 2 jspf, w/ 19.5 gm charges, 0.48" dia. holes:

5,118' – 21' (3', 6 holes)

5,174' - 78' (4', 8 holes)

5,124' – 26' (2', 4 holes)

5,182' – 86' (4', 8 holes)

5,166' – 68' (2', 4 holes)

(Total 15', 30 holes)

3) RU Halliburton & frac down csg per Halliburton design f/ Interval 1. Lead with +/250 gals. 15% HCl and tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.

UTE TRIBAL #11-17 DOUGLAS CREEK RECOMPLETION PROGRAM Page 2

4) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,050' Perf the following **Douglas Creek I6 and I7** intervals @ **4 jspf**, w/ 19 gm charges, 0.48" dia. holes:

4,950' – 4,954' (4', 16 holes) **4,964' – 4,966'** (2', 8 holes) **5,026' – 5,028'** (2', 8 holes) (Total 8', 32 holes)

- 5) RU Halliburton & frac down csg per Halliburton design f/ Interval 2. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.
- RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,050' Perf the following **Douglas Creek I4** interval @ **4 jspf**, w/ 19 gm charges, 0.48" dia. holes:

4,745' – **4,755'** (10', 40 holes) **4,767'** – **4,770'** (3', 12 holes) (Total 13', 52 holes)

- 7) RU Halliburton & frac down csg per Halliburton design f/ Interval 3. SD, record ISIP, and RD frac equip. Open well to pit ASAP and force close frac. Leave well flowing to pit.
- 8) MIRU. PU 2% tbg w/ bit & scraper. RIH w/ tbg to top of plug. Drill out plug. Repeat for 2^{nd} , and 3^{rd} plugs. CO to PBTD & circ hole clean. POOH & LD bit & scraper.
- 9) PU NC & SN & 5 ½" anchor catcher and RIH to mid-perf. RU swab. Swab until hole clean of sand. Verify hole clean to PBTD.
- Pull up & Set anchor catcher. ND BOPE & frac head. NU tbg head & flow tee. RIH w/pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

Form 3160-5 (April 2004)

1. Type of Wo

3a. Address

2. Name of Operator

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,

Gas Well

1980' FSL x 1980' FWL (NESW), Section 17, Township 5 South, Range 4 West

Acidize

Alter Casing

Casing Repair

Change Plans

Berry Petroleum Company

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

410 17th Street Suite 2440 Denver, CO 80202

| | FORM APPROVED OM B No. 1004-0137 Expires. March 31, 2007 |
|------|--|
| | 5. Lease Serial No. |
| | 14-20-Н62-3443 |
| | 6. If Indian, Allottee or Tribe Name |
| | Ute Tribal |
| | 7. If Unit or CA/Agreement, Name and/or No. |
| | |
| | 8. Well Name and No. |
| | Ute Tribal 11-17 |
| | 9. API Well No. |
| | 43-013-32145 |
| | 10. Field and Pool, or Exploratory Area |
| | Brundage Canyon |
| | 11. County or Parish, State |
| | Duchesne County, Utah |
| RI | EPORT, OR OTHER DATA |
| | |
| (Sta | rt/Resume) Water Shut-Off |
| 1 | Well Integrity |
| | |

Other

Recompletion

Final Abandonment Notice Convert to Injection Plug Back Water Disposal History

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3b. Phone No. (include area code)

TYPE OF ACTION

Production

Reclamation

Recomplete

Temporarily Abandon

303 825-3344

Deepen

Fracture Treat

New Construction

Plug and Abandon

Please see the attached recompletion history for the Ute Tribal 11-17.

| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) | | | | | | | | |
|---|--|------|--|--|--|--|--|--|
| Lauren Naumovich Title | e Technician | | | | | | | |
| Signature Lauren Xaumorian Dat | Date 10/26/2005 | | | | | | | |
| THIS SPACE FOR FEDERAL OF | THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | | | |
| Approved by | Title | Date | | | | | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | | | | | | | |

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BERRY PETROLEUM COMPANY

DAILY RECOMPLETION / REPAIR REPORT

| AFE# | 09/28/05 COS | LOCATIO 5 3426 | NU RIG# | NABORS | | _ REPORT SUBMITTED B | |
|----------------------------|-----------------------------|-------------------|-----------------------|--|-----------------------|----------------------|---|
| PBTD | 5926 | ie | DOUGLAS | CREEK RE | COMPLETION | | DAYS 2 ORIG TD 5,985 |
| PRESENT O | PERATION | WAITING T | O FRAC DOL | JGLAS CRE | EK | | Onid 1b5,965_ |
| | | | DDE | CENT WE | II CTATUO | | |
| FTP (PSI) | | СНОК | | MC | LL STATUS | BOPD | |
| FCP (PSI) | | СНОК | | | F/D | BOPD | BWPD BWPD |
| SITP (PSI) SI SURFACE | CP (PSI) 13 3/8 | _ HRS 9 | · | | SI CONDUCT | OR (PSI) 20" | HRS SI |
| SI PROD CP | OD CP (PSI) 5-1/2" HRS SI | | | HRS SI | | | |
| ORIGINAL LO | DAD TO REC | | BBLS OIL | 30 | BBLS WATER | SCF GAS | |
| RECOVRED | LAST 24 HRS RECOVERED | | BBLS OIL | 0 | BBLS WATER | SCF GAS | VIAILI OF INTO |
| LOAD LEFT | TO RECOVERED | | _BBLS OIL BBLS OIL | 0 | BBLS WATER | | ITP- |
| PROD LAST | | | _BBLS OIL | | BBLS WATER BBLS WATER | | |
| | | | | | | SCF GAS | SPM X LNTH TOTAL LOAD |
| FORM | ATION | | T | T | RATIONS | | LOAD LEFT |
| | LE PEAK | FROM 5,514 | 5,720 | NO. | AND SIZE OF HO | LES | STATUS |
| | | 0,014 | 3,720 | | GROSS INTER | VAL | OPEN |
| | AS CREEK | 5,118 | 5,121 | | 6 .48 | | NEW |
| 1-9 | & I-10 | 5,124 5,166 | 5,126 | | 4 .48 | | NEW |
| | | 5,166 5,174 | 5,168 5,178 | | 4 .48 | | NEW |
| | | 5,182 | 5,186 | | 8 .48 8 .48 | | NEW NEW |
| | | | | | | | NEW |
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| | | | | | | | |
| | | | | ļ | | | |
| HOURS | PERFORATE | THE DOUGL | AS CREEK I- | 9 & I-10 FO | RMATION 2 JS | PF W/19.5 gm CHARG | LUG. SET PLUG @ 5225' , ES AS ABOVE. RIG |
| | HALLIBURTO | N DOWN. NI | PPLE DOWN | BOP & WE | LL HEAD, NIPF | PLE UP FRAC HEAD & | FRAC VALVE. SHUT DOWN |
| | | | | | | | TIME VALVE. SHOT DOWN |
| | WAITING ON | HALLIBURIO | JN FRAC TRI | UCKS ON F | RIDAY 9/30/05. | | |
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| | | | | | | DAILY | CILLE |
| | RIG FUEL STA | | | ALLONS |] | DAILT | CUM |
| | FUEL ON HAN JSED LAST 24 | | | ALLONS | FLUID COST | \$0 | \$4,933 |
| | 2.01 24 | . 11 10 | 0 G | BALLONS | WELL COST | 44.000 | |
| 0 | TOTAL HOURS | 3 | | | LL 0031 | \$4,933 | \$9,801 |
| | | | | | F/1-7-5 | 17 American | |

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BERRY PETROLEUM COMPANY

DAILY RECOMPLETION / REPAIR REPORT

| | | RIG# | | | | |
|---|--|--|---|---|--------------------------------------|---|
| PBTD 5926 | 05 3426 ie | DOUGLAS | NABORS # | OMPLETION | | DAYS 1 ORIG TD 5,985 |
| PRESENT OPERATION | PERFORA1 | TING DOUGL | AS CREEK I- | 9 & I-1O | | Onid ID5,965 |
| | | | | | | |
| | | PRE | ESENT WEL | L STATUS | | |
| FTP (PSI) | _ снок | | MCF | /D | BOPD | BWPD |
| FCP (PSI) | _ снок | | MCF | | BOPD | BWPD |
| SITP (PSI) SI SURFACE CP (PSI) 13 3 | HRS S | | | SI CONDUCTOR (PSI | | HRS SI |
| SI PROD CP (PSI) 5-1/2" | | _ HRS | | SI INTERMEDIATE CF | 9-7/8" | HRS SI |
| ORIGINAL LOAD TO REC | | BBLS OIL | | | | |
| RECOVRED LAST 24 HRS | | BBLS OIL | 30 | BBLS WATER | SCF GAS | START UP INFO |
| TOTAL LOAD RECOVERED | | _BBLS OIL | - 0 | BBLS WATER BBLS WATER | SCF GAS | TIME ON |
| OAD LEFT TO RECOVER | | BBLS OIL | 30 | BBLS WATER | SCF GAS | ITP- |
| PROD LAST 24 HRS | | BBLS OIL | | BBLS WATER | SCF GAS | ICPSPM X LNTH |
| | | _ | | | | TOTAL LOAD |
| | | | PERFOR | RATIONS | | LOAD LEFT |
| FORMATION | FROM | ТО | NO. | AND SIZE OF HOLES | | STATUS |
| CASTLE PEAK | 5,514 | 5,522 | | | | OPEN |
| | 5,547 | 5,554 | | | | OPEN |
| | 5,558 | 5,563 | | | | OPEN |
| | 5,708 | 5,720 | - | | | OPEN |
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| | | DAILV | | | | |
| | | | | NAL DETAILS | | |
| | | | DPERATION EVIOUS 24 H | | | |
| HOURS | | | | | | |
| | & EQUIPMENT | (PR | EVIOUS 24 H | OURS) | LIFAD LINGEAT D | |
| MOVE RIG 8 | | (PR | EVIOUS 24 H | REMOVE HORSES | | |
| MOVE RIG 8 | | (PR | EVIOUS 24 H | REMOVE HORSES | | |
| MOVE RIG 8 | OT WATER. P | (PR | EVIOUS 24 H ON. RIG UP, | REMOVE HORSES PUMP. NIPPLE DOV | VN WELL HEAD, N | IIPPLE UP BOP. CHANGI |
| MOVE RIG 8 | OT WATER. P | (PR | EVIOUS 24 H ON. RIG UP, | REMOVE HORSES PUMP. NIPPLE DOV | VN WELL HEAD, N | IIPPLE UP BOP. CHANGI |
| MOVE RIG 8 30 BBLS. HO TOOLS & EO | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANGI |
| MOVE RIG 8 30 BBLS. HO TOOLS & EO | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANGI |
| MOVE RIG 8 30 BBLS. HO TOOLS & EO | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANGI |
| MOVE RIG 8 30 BBLS. HO TOOLS & EO | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| MOVE RIG 8 30 BBLS. HO TOOLS & EO | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANGI |
| MOVE RIG 8 30 BBLS. HO TOOLS & EO | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| 30 BBLS. HO | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| 30 BBLS. HO | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| 30 BBLS. HO | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| MOVE RIG 8 30 BBLS. HO TOOLS & EO | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANG |
| MOVE RIG 8 30 BBLS. HO TOOLS & EO | OT WATER. P | (PR TTO LOCATI PULL RODS & /ER TO HAN | EVIOUS 24 F ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N | IIPPLE UP BOP. CHANGI |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC | DT WATER. P | (PR | ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N PICK UP & RUN 6 J | IIPPLE UP BOP. CHANGI |
| MOVE RIG 8 30 BBLS. HO TOOLS & EO 5926'. PUL | DT WATER. P QUIPMENT OV - & TALLY 2 7 | (PR | ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | DAILY | IIPPLE UP BOP. CHANGI ITS. TBG. , TAG FILL AT ELINE. CUM |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC 5926'. PULL | DT WATER. P QUIPMENT OV - & TALLY 2 7 | (PR | ON. RIG UP, LAY DOWN DLE 2 7/8" TE | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | VN WELL HEAD, N | IIPPLE UP BOP. CHANGI |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC 5926'. PUL | DT WATER. P QUIPMENT OV - & TALLY 2 7 | (PR | GALLONS GALLONS GALLONS GALLONS GALLONS | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F VIFN WAITING ON HA | DAILY \$0 | CUM \$4,868 |
| MOVE RIG 8 30 BBLS. HO TOOLS & EC 5926'. PUL | DT WATER. P QUIPMENT OV - & TALLY 2 7 | (PR | GALLONS GALLONS GALLONS GALLONS GALLONS | REMOVE HORSES PUMP. NIPPLE DOV BG., RELEASE A/C, F | DAILY | ELINE. |

BERRY PETROLEUM COMPANY

DAILY RECOMPLETION / REPAIR REPORT

| DATE AFE # | 09/30/05 CO5 | LOCATION 3426 | RIG# | JTE TRIBAL NABORS | | REPORT SUE | BMITTED BY | Ralph Samuels DAYS 3 |
|--|---------------------------------------|------------------|----------------------|---|---------------------------------------|--------------------|---------------------|-----------------------|
| PBTD | 5926 | ie | DOUGLAS | CREEK REC | OMPLETION | | | ORIG TD 5,985 |
| PRESENT O | PERATION | FRACING DO | OUGLAS CF | REEK | | | | |
| | | | | | | | | |
| | | | | SENT WE | LL STATUS | | | |
| FTP (PSI) | | CHOKE | | MCF | F/D | ВОРІ | D | BWPD |
| FCP (PSI) | | CHOKE | | MCF | | ВОРІ | D | BWPD |
| SITP (PSI) | CP (PSI) 13 3/8 | _ HRS SI_ | | | | OR (PSI) 20" | | HRS SI |
| SI PROD CP | (PSI) 5-1/2" | | HRS | | SI INTERMEI | DIATE CP 9-7/8 | " | HRS SI |
| ORIGINAL LO | | | HRS | | | | | |
| | LAST 24 HRS | | BBLS OIL | 740 | BBLS WATER | | _SCF GAS | START UP INFO |
| | RECOVERED | | BBLS OIL BBLS OIL | 88 88 | BBLS WATER | | _SCF GAS | TIME ON |
| | TO RECOVER | | BBLS OIL | 652 | BBLS WATER BBLS WATER | | _SCF GAS | ITP- |
| PROD LAST | 24 HRS | | BBLS OIL | | BBLS WATER | | _SCF GAS SCF GAS | ICP- |
| | | | | | | · ——— | SCF GAS | SPM X LNTH |
| | | | | PERFO | RATIONS | | | TOTAL LOAD |
| FORM | | FROM | TO | | AND SIZE OF HO | N EC | Т | LOAD LEFT |
| CAST | LE PEAK | 5,514 | 5,720 | | GROSS INTER | | - | STATUS |
| | | | | | | V/IL | - | OPEN |
| | AS CREEK | 5,118 | 5,121 | | 6 .48 | | | NEW |
| 1-9 | & I-10 | 5,124 | 5,126 | | 4 .48 | | | NEW |
| | | 5,166 | 5,168 | | 4 .48 | | | NEW |
| | | 5,174 | 5,178 | | 8 .48 | | <u> </u> | NEW |
| | · · · · · · · · · · · · · · · · · · · | 5,182 | 5,186 | | 8 .48 | | | NEW |
| | | | | | | | | |
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| | | | | DPERATIO EVIOUS 24 I | NAL DETAIL | .s | | |
| | _ | | (| _,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 100/10/ | | | |
| HOURS | | | | | | | | |
| | RIG UP HALL | IBURTON. FR. | AC TREAT | DOUGLAS (| REEK I-9 & I- | 10 FORMATIC | N AS FOLLO | DWS: PUMPE 350 GAL. |
| | | | | | | | | |
| | 113 % ACID, 55 | GAL. SCALE | INHIBITOR | <u>, 5000 GAL.</u> | KCL TO FILL F | HOLE. PUMPE | D 2#, & 4# S | TAGES, WHEN 5# STAGE |
| ************************************** | | | | | | | | |
| ······································ | | 011111/11/014, | INLLIDOR | TON BLEVY A | HUSE, PRE | SSURE AND | RATE DROP | PED TO ABOUT 20 BPM |
| | WHEN HOSE | WAS FIXED A | ND BATE I | NCBEASED | 2nd LIOCE DI | FIAV DATE | | |
| | | W. TO TIMED! | HINTE I | NONEASED | , Zna HOSE BI | LEW. HATE A | ND PRESSU | JRE DROPPED AGAIN. |
| | WHEN HOSE | WAS FIXED A | ND RATE | RESUMED P | RESSLIBE ST | EADII V INCD | EACED AND | REACHED MAX. PRESS- |
| | | | | | | | | |
| | URE. SHUT D | OWN. HOOK | ED UP LINE | S AND FLO | WED BACK 88 | BBIS HOOK | (ED BACK III | P AND TRIED TO PUMP, |
| | | | | | | | YED DUCK O | י איז יחובט זט PUMP, |
| | PRESSURE W | ALKED UP TO | D MAX., SH | HUT DOWN I | KNOCKED LO | OSE. | | |
| · · · · · · · · · · · · · · · · · · · | | MAX. HATE: 3 | 8.6 BPM | | MAX. PSI: 38 | 362 PSI | | |
| | | VE. RATE: 31 | | 7.000: | AVE. PSI: 28 | 95 PSI | ISIP: 4000 PS | SI |
| | | OTAL SAND I | IN FUHM: 2 | 27,000# | TOTAL LOAD |): 710 BBLS. | | |
| | REMOVED FR | AC VALVE N | IPPI F I ID I | BOD MAKE | LID MOTOLICE | 00011455 | TDO: | RUN IN HOLE. TAG SAND |
| | | | | | | | | |
| | | , Dill/ | | ID. HOUR | OF LINES AND | J CIRCULATE | HULE CLEA | AN, GOT BACK LOTS OF |
| | SAND. PULL E | OT TO 5037' | AND SHUT | IN FOR NIT | Ē. | | | |
| | | | | ··· OITINIT | - | | | |
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| | | | | | | | | |
| | RIG FUEL STA | DT | | OALLONE | | | DAILY | CUM |
| | FUEL ON HAN | | | GALLONS | | _ | | |
| | USED LAST 24 | | | | FLUID COST | | \$8,265 | \$8,265 |
| | | | 0 (| GALLONS | WELL OFF | | | |
| 0 | TOTAL HOURS | , | | | WELL COST | ENED- | \$13,566 | \$23,367 |
| | | | | | B Brown had | have be been sound | | |

| 9.50 7.10 9.00 1.00 | | В | | PETROLE RECOMPLETION | | | | | |
|------------------------------|--|--------------------|--|--|----------------|--------------------|---|--|--|
| DATE | 10/01/05 | LOCATION | | E TRIBAL 11-17 | REPOR | T SUBMITTED BY | KEN ALLEN | | |
| AFE # PBTD | | | | | | DAYS 4 | | | |
| PRESENT OF | | | TE DOUGLAS (| CREEK I-4 | <u>ALEN</u> | | ORIG TD 5,985 | | |
| | | | PRES | THE WELL STAT | | | | | |
| TP (PSI) | | CHOKE | | SENT WELL STAT MCF/D | | BOPD | ממאנט | | |
| FCP (PSI) | | _ CHOKE | E | MCF/D | E | BOPD | BWPD | | |
| SITP (PSI) SI SURFACE | CP (PSI) 13 3/8 | HRS SI /8" | | SICOND | DUCTOR (PSI) | 20" | HRS SI | | |
| SI PROD CP | (PSI) 5-1/2" | 0 PSI | HRS SI_ HRS SI | | RMEDIATE CP | 9-7/8" | HRS SI | | |
| ORIGINAL LO | OAD TO REC | | BBLS OIL | 2325 BBLS W | ATER | SCF GAS | CTART LID INFO | | |
| | LAST 24 HRS | | BBLS OIL | 132 BBLS W | ATER | SCF GAS | <u>start up info</u> Time on | | |
| | D RECOVERED TO RECOVER | | BBLS OIL BBLS OIL | 220 BBLS W | ATER | SCF GAS | ITP- | | |
| PROD LAST 2 | | | _BBLS OIL _BBLS OIL | 2105 BBLS WA | | SCF GAS SCF GAS | ICP- | | |
| | - | | | | | SUF GAS | SPM X LNTH | | |
| | | | | PERFORATIONS | 3 | | LOAD LEFT | | |
| FORMA CASTI | ATION LE PEAK | FROM 5.514 | TO 5.700 | NO. AND SIZE O | | | STATUS | | |
| | LE PEAK AS CREEK | 5,514 | 5,720 | GROSS INT | | | OPEN | | |
| | ND I -10 | 5,118 | 5,186 | GROSS INT | | | | | |
| | | | | GITOUS | EHVAL | | OPEN | | |
| | AS CREEK AND 1-7 | 4,950 | 4,954 | 16 | .48 | | NEW | | |
| PO A | ND I-7 | 4,964 5,026 | 4,966 5,028 | 8 | .48 | | NEW | | |
| | | 3,020 | 5,028 | 8 | .48 | | NEW | | |
| | | | | | | | | | |
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| | | | | | | | | | |
| | | | | | | | | | |
| HOURS | 1 | | (PRE\ | PERATIONAL DET | | | | | |
| | WELLHEAD F | PRESSURE | 0 PSI. RUN IN | THE HOLE AND TAC | .G SAND AT | 5101'. CIRCULAT | TE AND CLEAN | | |
| | | | | | | | OUT OF THE HOLE | | |
| | | | | | | | | | |
| | | | E UP FRAU V | ALVE AND HIG UP F | IALLIBURTO | N. FRAC THE DO | OUGLAS CREEK I-9 ANI | | |
| | I-10 AS FOLLO | | | | | | | | |
| | | 2UMP 3787 C | SAL OF WATE | R TO CHECK RATE | AND PRESS | URE, LOOKED (| <u> 5.К.</u> | | |
| | <u>. </u> | FUNE 12020 | GAL OF PAD | PER GAL 16/30 SAND | | | | | |
| | P | <u>PUMP</u> 2776 G | GAL OF 4.54 # | PER GAL 16/30 SAN | <u>ID</u> | | | | |
| | P | PUMPED 516 | 64 GAL OF FLU | USH. | | | | | |
| | i | NENT TO FL | USH EARLY A | AS PRESSURE WAS | COMING UP | . 35,500 # SAND | IN PERFS | | |
| | | MUNIC 20 | EO DE IVI, IVIAX P | HATE 36.8 BPM, AV | G PR. 3577 P | PSI, MAX PR 4215 | 5 PSI. ISIP 4200 PSI. | | |
| | | | | TE PLUG AT 5050'. P | | | | | |
| | | | | | | | | | |
| | | 0.00 C/1 | UE OF ACID AN | NU 0004 GAL WAIFF | S. RIG UP H | RAC CREW AND | D FRAC I-6 AND I-7 ZON PERFS BROKE DOWN. | | |
| | P | PUMP 1 BBL S | SCALE INHIBIT | NU 0004 GAL WAIFF | {10 GL1/10 | ID IO PERFO. 1 | PERFS BROKE DOWN. | | |
| | P | PUMP 9011 G | GAL OF PAD. | | | | | | |
| | | UMP 4090 C. | iAL OF 2 92 #1 | PER GAL 16/30 SANI PER GAL 16/30 SANI | D | | | | |
| | PI | PUMP 3370 G | GAL OF 4.9 # PI | PER GAL 16/30 SAND |) | | | | |
| | P(| PUMP 6222 G | GAL OF 6.13 # F | PER GAL 16/30 SANI | D | | | | |
| | W | VELL SCREE | ENED OFF, PU | JMP 0 GAL OF FLUSH | H | | | | |
| | A | VG HATE ZZ | 6 BPM, MAX | RATE 33.3 BPM, AV | /G PR. 3007 F | PSI, MAX PR 430 | 00 PSI, ISIP, 4300 PSI. | | |
| | FLOWED WEL | LL BACK AT 1 | 1 BPM, AND R | RECOVERED 132 BBI | LS WATER IN | N 2 HRS. WELL U | | | |
| 1 | EFT IN CSG F | FROM SCRE | ENOUT. LEF | T WELL OPEN TO TA | ANK OVERN | IGHT | | | |
| | | | | | | arr. | | | |

RECEIVED

| # 15 A 15 | | В | | PETROL RECOMPLETION | | | | / | |
|---|--|-----------------------------|--------------------|------------------------|--|--------------|--|-------------------|-------------|
| DATE | 10/02/05 | LOCATION | u u | TE TRIBAL 11-17 | RFI | PORT SUR | MITTED BY | KEN AL | i ENI |
| AFE# | | 3424 | RIG# | NABORS 820 | | 0111 000 | ······································ | DAYS | 5 |
| PBTD PRESENT O | 5926 PERATION | _ ie RUN TBG. | RE-COMPLI | ETION, DOUGLAS | S CREEK | | | ORIG TD_ | 5,985 |
| FTP (PSI) | | CHOKE | | SENT WELL ST | ATUS | | | | |
| FCP (PSI) | | CHOKE | | _ MCF/D MCF/D | | BOPD BOPD | | BWPD_ | |
| SITP (PSI) | | HRS SI | 14 | | ONDUCTOR (| | | BWPD_ HRS SI | |
| SI SURFACE | CP (PSI) 13 3/ (PSI) 5-1/2" | 8" 0 PSI | HRS SI | isi in | ITERMEDIATE | | | HRS SI | - |
| | OAD TO REC | 0731 | HRS SI BBLS OIL | | | | | | |
| | LAST 24 HRS | | BBLS OIL | | S WATER S WATER | | SCF GAS | START UP | INFO |
| | RECOVERED | | BBLS OIL | | S WATER | | SCF GAS | TIME ON | |
| PROD LAST | TO RECOVER | | BBLS OIL | | S WATER | | SCF GAS | ICP- | |
| · HOD EACT | 24 IINS | | BBLS OIL | BBL | S WATER | | SCF GAS | SPM X LNTH | · |
| | | | | PERFORATION | NC | | | TOTAL LOAD | |
| FORM | | FROM | ТО | | E OF HOLES | | <u> </u> | LOAD LEFT | |
| | LE PEAK | 5,514 | 5,720 | | INTERVAL | | | STATUS OPEN | |
| | AS CREEK ND I -10 | 5,118 | E 100 | 0.500 | | | | | |
| | 10 1 10 | 3,116 | 5,186 | GROSS | INTERVAL | | | NEW | |
| | AS CREEK | 4,950 | 4,954 | 16 | _48 | | | NEW | |
| 1-6 A | ND I-7 | 4,964 | 4,966 | 8 | .48 | | | NEW | |
| | | 5,026 | 5,028 | 8 | .48 | | | NEW | |
| DOUGL | AS CREEK | 4,745 | 4,755 | 40 | .48 | | | NEW | |
| · | l-4 | 4,767 | 4,770 | 12 | .48 | | | NEW NEW | |
| | | | | | | | | INLAA | |
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| | 7 | | | PERATIONAL D | | | | | |
| HOURS | WELL DEAD | TUIC A AA D | NO LID WIDE | | | | | | |
| · | WELL DEAD | THIS A.M. H | IG UP WIRE | LINE AND RUN IN | THE HOLE | WITH PL | UG AND G | UNS. SET | |
| | COMPOSITE | PLUG AT 480 | 00', AND PEF | RFORATED THE D | OUGLAS C | REEK I-4 | WITH 3 1/8 | " CSG GUN. 4 JS | PF |
| | | | | | | | | | |
| | AS ABOVE. RIG DOWN WIRELINE TRUCK. RIG UP PUMP AND BREAK DOWN PERFS AT 3100 PSI. PUMP INTO PERFS AT 1/2 BPM, 1900 PSI. ISIP 1600 PSI. RIG UP HALLIBURTON AND FRAC THE DOUGLAS CREEK | | | | | | | | |
| | I-4 ZONE AS FOLLOWS: | | | | | | | | |
| | | | | | | | | | |
| | PUMP 1 BBL SCALE INHIBITOR PUMP 500 GAL SPACER | | | | | | | | |
| | PUMP 100 GALS OF 12.5% HCL | | | | | | | | |
| | PUMP 9625 GALS OF PAD | | | | | | | | |
| | PUMP 4541 GAL OF 2 TO 4 # / GAL 16/30 SAND RAMPED | | | | | | | | |
| | PUMP 4070 GAL OF 4 # / GAL 16/30 SAND PUMP 5207 GAL OF 5 # / GAL 16/30 SAND | | | | | | | | |
| | - | <u>PUMP 3918 G.</u> | AL OF 6 # / G | AL 16/30 SAND | | | - | | |
| | F | <u>'UM</u> P 4733 G. | AL OF FLUSI | Н | | | | | |
| | <u>P</u> | VG RATE 32. 0,000 # SAND | N PEDES | K RATE 36.1 BPM, | AVG PR 25 | 85 PSI, 1 | MAX PR 34: | 37 PSI, ISIP 2407 | 7 PSI |
| | | 0,000 # OF (14) | ZIN FENES. | | ······································ | | | | |
| | OPENED WEL | L AND FLOW | /ED BACK A | T 1 BPM. RIG DO | WN HALLIBI | URTON 4 | ND MOVE | OFF LOCATION | |
| | | | | | | | IIIO V L | O. I LOUATION. | |

WELL FLOWED 145 BBLS WATER AND DIED. SHUT WELL IN FOR NIGHT.

RECEIVED

| | X | В | | PETRO RECOMPLE | | | | (|
|----------------------------|------------------|---------------------------------------|----------------|---------------------------|----------------|--|---------------------------------------|------------------|
| DATE | 10/03/05 | LOCATION | UT | E TRIBAL 11- | 17 R | EPORT SUB | MITTED BY | KEN ALLEN |
| AFE # PBTD | | 3424 | RIG# | NABORS 820 | | | | DAYS 6 |
| PRESENT OF | 5926 PERATION | ie PULL TBG. | RE-COMPLE | TION, DOUG | LAS CREEK | | | ORIG TD 5,985 |
| FTP (PSI) | , | CHOKE | | SENT WELL | STATUS | | | |
| FCP (PSI) | | CHOKE | | MCF/D_ MCF/D | | BOPD BOPD | | BWPD |
| SITP (PSI) | | HRS SI | | | CONDUCTOR | | | BWPD HRS SI |
| SI SURFACE | CP (PSI) 13 3/8 | | HRS SI | | SI INTERMEDIAT | | | HRS SI |
| SIPROD CP (ORIGINAL LO | | 0 PSI | HRS SI | | | | | |
| RECOVRED L | | | BBLS OIL | | BLS WATER | | SCF GAS | START UP INFO |
| TOTAL LOAD | RECOVERED | | BBLS OIL | | BLS WATER | | SCF GAS SCF GAS | TIME ON |
| LOAD LEFT T | | | BBLS OIL | | BLS WATER | | SCF GAS | ITP- ICP- |
| PROD LAST 2 | 4 HRS | | BBLS OIL | В | BLS WATER | | SCF GAS | SPM X LNTH |
| | | | | ייי מיייים איי | | | • | TOTAL LOAD |
| FORMA | TION | FROM | то | PERFORA | | | | LOAD LEFT |
| CASTL | E PEAK | 5,514 | 5,720 | | SS INTERVAL | | · · · · · · · · · · · · · · · · · · · | STATUS |
| DOUGLA | AS CREEK | | 0, | | 20 IIVI ERVAL | | | OPEN |
| I-9 AN | ID I -10 | 5,118 | 5,186 | GRO | SS INTERVAL | | | NEW |
| DOUGLA | S CREEK | 4,950 | 4054 | | | | | 14511 |
| | ND I-7 | 4,950 | 4,954 4,966 | | 6 .48 | | | NEW |
| | | 5,026 | 5,028 | 8 | 3 .48 3 .48 | | | NEW |
| DOLIO! A | | | | | <u>, ,40</u> | | | NEW |
| | S CREEK | 4,745 | 4,755 | 4 | | | | NEW |
| | · 4 | 4,767 | 4,770 | 1. | 2 .48 | | | NEW |
| | | | | | | | | |
| | | | | | | | | |
| · | | | | | | | | |
| | | | | PERATIONA VIOUS 24 HOL | | | | |
| | | | | | | | |) AT 4739'. PICK |
| | UP SWIVEL A | ND MAKE UI | PUMP AND | LINES. FILL I | OLE AND CIT | RCIJI ATE | WELL CLE | EAN OUT SAND |
| | | | | | | | | |
| | TO PLUG AT | 4800°, AND ע | RILL UP PLU | IG. RUN IN TH | E HOLE AND | TAG BOT | TOM OF FI | RST PLUG AT |
| | | | | | | | | ND CIRCULATE |
| | | | | | | | | |
| | HOLE CLEAN | . RUN IN TH | E HOLE AND | TAG AT 5120' | . CIRCULATE | AND DRI | L UP 1/2 P | LUG AND CLEAN |
| | | | | | | | | JG. CIRCULATE |
| | | | | E AND TAG A | | | | |
| | FOR NIGHT. | · · · · · · · · · · · · · · · · · · · | | | | | 50 7.1.12 0. | IOI WELL IIV |
| | On Man. | | | | | | | |
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RECEIVED

NOV 1 5 2005

| | A | В | | PETROLE RECOMPLETIO | | | |
|----------------------------|----------------------------|---|--|---|--|---|---------------------|
| DATE | 10/04/05 | LOCATION UTE TRIBAL 11-17 REPORT SUBMITTED BY | | KEN ALLEN | | | |
| AFE # PBTD | C05 5926 | 3424 ie | RIG# | NABORS 820 | | | DAYS7 |
| PRESENT O | | RUN RODS | HE-COMPLE | TION, DOUGLAS | CREEK | | ORIG TD 5,985 |
| FTP (PSI) FCP (PSI) | | сноке | PRES | SENT WELL STA | | BOPD | BWPD |
| SITP (PSI) | 0 PSI | CHOKE | | MCF/D | NDUCTOR (PSI) | BOPD | BWPD |
| SI SURFACE | CP (PSI) 13 3/6 | 8" | HRS SI | | ERMEDIATE CP | | HRS SI |
| SI PROD CP ORIGINAL LO | | 50PSI | HRS SI | 14 | | *************************************** | |
| RECOVRED | | · · · · · · · · · · · · · · · · · · · | _BBLS OIL _BBLS OIL | | WATER WATER | SCF GAS | START UP INFO |
| TOTAL LOAD | RECOVERED | | BBLS OIL | | WATER | SCF GAS | TIME ON |
| LOAD LEFT 1 PROD LAST : | TO RECOVER | | BBLS OIL | | WATER | SCF GAS | ICP- |
| , HOD LAG | ea nno | | BBLS OIL | BBLS | WATER | SCF GAS | SPM X LNTH |
| | | | | PERFORATION | NS | | TOTAL LOAD |
| FORMA | ATION | FROM | то | NO. AND SIZE | | T | LOAD LEFT STATUS |
| DOUGL | E PEAK AS CREEK | 5,514 | 5,720 | | NTERVAL | | OPEN |
| | ND I -10 | 5,118 | 5,186 | GROSS I | NTEDVAL | | |
| 501101 | | | 5,.00 | GROSS II | NIENVAL | | NEW |
| | AS CREEK ND I-7 | 4,950 | 4,954 | 16 | .48 | | NEW |
| 107 | 140 1-7 | 4,964 5,026 | 4,966 5,028 | 8 8 | .48 .48 | | NEW |
| DOUGL | | | 0,020 | | .40 | | NEW |
| | AS CREEK -4 | 4,745 4,767 | 4,755 | 40 | .48 | | NEW |
| | | 4,767 | 4,770 | 12 | .48 | | NEW |
| | | | | | | | |
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| | | | | · · · · · · · · · · · · · · · · · · · | | | |
| | FOR MOVE. 3 JTS TBG, TI | RUN IN THE | PULL 2 7/8" TE HOLE WITH N R, AND REMAIL | NOTCHED COLLAR | OLE. CLEAN (R, 1 JT 2 7/8" 1 DN STRING. L | BG, PUMP SEAT | OF TBG AND REMOVE |
| | | | | | TENSION. MA | KE UP WELLHEA | D AND CHANGE OVER T |
| | ROD TOOLS. | SHUT WEL | L IN FOR NIGH | 1 T. | | | |
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NOV 1 5 2005

| £3,4 | | D | | PE I ROLI | | | • | |
|--------------|--|------------------|-------------|------------------------------|---------------------------------------|--|-------------------|-----------------|
| DATE | 10/05/05 | LOCATION | | | | | | |
| AFE# | | 3424 | RIG# | E TRIBAL 11-17 NABORS 820 | REPORT | SUBMITTED BY | KEN A | LLEN |
| PBTD | 5926 | ie | | TION, DOUGLAS | CDEEK | | _ DAYS_ | 8 |
| PRESENT OP | ERATION | WELL PUM | PING | THON, DOUGLAS | ONEEK | | ORIG TD_ | 5,985 |
| | | | DDE | SENT WELL STA | ATUC | | " | |
| FTP (PSI) | | СНОКЕ | | MCF/D | | 2022 | | |
| FCP (PSI) | | CHOKE | | MCF/D | | BOPD | _ BWPD_ | |
| SITP (PSI) | 0 PSI | HRSS | · | | NDUCTOR (PSI) | | BWPD _ HRS SI | |
| SI SURFACE O | | | _ HRS SI | SI INT | ERMEDIATE CP | 9-7/8" | _ HRS SI | |
| ORIGINAL LOA | | 50PSI | HRS SI | | | | | |
| RECOVRED LA | | | BBLS OIL | | WATER | SCF GAS | START U | P INFO |
| TOTAL LOAD | | | BBLS OIL | | WATER | SCF GAS | TIME ON_ | 10:00 AM |
| LOAD LEFT TO | RECOVER | | BBLS OIL | | WATER | SCF GAS SCF GAS | ITP | 0 PSI |
| PROD LAST 24 | HRS | | BBLS OIL | | WATER | SCF GAS | ICP SPM X LNTH | 0 PSI 6 X 86 |
| | | | | | | | TOTAL LOAD | 3248 |
| FORMAT | ION | FDOM | T === 1 | PERFORATIO | | | LOAD LEFT | 2883 |
| CASTLE | | FROM 5,514 | 5,720 | NO. AND SIZE | | | STATUS | |
| DOUGLAS | | 0,014 | 5,720 | GHOSS | NTERVAL | | OPEN | |
| 1-9 ANI | | 5,118 | 5,186 | GROSSI | NTERVAL | | AUC 147 | |
| DOLLOI 4 | | | | | MILITAR | | NEW | |
| DOUGLAS | | 4,950 | 4,954 | 16 | .48 | | NEW | |
| I-6 AN | ו טו-/ | 4,964 | 4,966 | 8 | .48 | | NEW | |
| | | 5,026 | 5,028 | 8 | .48 | | NEW | |
| DOUGLAS | CREEK | 4,745 | 4,755 | 40 | .48 | | | |
| 1-4 | 1 | 4,767 | 4,770 | 12 | .48 | | NEW NEW | |
| | | | | | | | INEVV | |
| | | | | | | | | |
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| | | | | | | | | |
| HOURS | | | | PERATIONAL D | | | | |
| | | | | N IN THE HOLE WI | | | | |
| F | RESSURE T | EST TBG AN | ND PUMP TO | 500 PSI. HELD OK | . HANG WELL | OFF, RIG DOW | 'N AND MOVE (| DFF |
| | OCATION. 8 | START WELL | PUMPING A | T 10:00 AM. | | · · · · · · · · · · · · · · · · · · · | | |
| F | INAL REPOR | ? ₹Т. | | | | | | |
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NOV 1 5 2005

| ī | STATE OF UTAH DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN | | | 5 LEASE DES | FORM 9 GNATION AND SERIAL NUMBER: |
|--|--|---------------------------------------|---|---------------------------|------------------------------------|
| DIVIDION OF CIE, GAO AND MINNING | | | | | ched list |
| SUNDRY | NOTICES AND REPORTS | ON WEL | LS | 6. IF INDIAN, A | LLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill ne drill horizontal la | ew wells, significantly deepen existing wells below curn terals. Use APPLICATION FOR PERMIT TO DRILL fo | ent bottom-hole deport | th, reenter plugged wells, or to | 7. UNIT or CA | AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL | | · · · · · · · · · · · · · · · · · · · | | 8. WELL NAME See Attac | |
| 2. NAME OF OPERATOR: Berry Petroleum | | | | 9. API NUMBEI Attached | |
| 3. ADDRESS OF OPERATOR: Rt 2 Box 7735 | Roosevelt STATE UT ZIP | 84066 | PHONE NUMBER: (435) 722-1325 | | POOL, OR WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE | GE, MERIDIAN: | | | COUNTY: D | uchesne UTAH |
| 11. CHECK APPE | ROPRIATE BOXES TO INDICAT | E NATURE | OF NOTICE, REPO | ORT. OR OT | HER DATA |
| TYPE OF SUBMISSION | | | YPE OF ACTION | , | |
| NOTICE OF INTENT | ACIDIZE | DEEPEN | | REPE | REFORATE CURRENT FORMATION |
| (Submit in Duplicate) Approximate date work will start; | ALTER CASING CASING REPAIR | FRACTURE | | | RACK TO REPAIR WELL |
| Approximate date work will start | CHANGE TO PREVIOUS PLANS | NEW CONS | | = | ORARILY ABANDON G REPAIR |
| | CHANGE TUBING | PLUG AND | | _ | OR FLARE |
| SUBSEQUENT REPORT | CHANGE WELL NAME | PLUG BACK | < | | R DISPOSAL |
| (Submit Original Form Only) | CHANGE WELL STATUS | PRODUCTION | ON (START/RESUME) | WATE | R SHUT-OFF |
| Date of work completion: | COMMINGLE PRODUCING FORMATIONS | RÉCLAMAT | ION OF WELL SITE | OTHE | R: |
| | CONVERT WELL TYPE | RECOMPLE | ETE - DIFFERENT FORMATION | N | |
| 12. DESCRIBE PROPOSED OR CO | MPLETED OPERATIONS. Clearly show all p | ertinent details in | cluding dates, depths, volu | mes, etc. | |
| Produced wastewater from our enhanced oil recovery waste water disposal sites | n Berry Petroleum Company well: project(s) in the Brundage Canyo : | s (see attach | ned well list) will be ney will be trucked | or have bee | following approved |
| Water Disposal Inc. Sec.ITL 4461 W 3000 So RoIWM PO Box 430 Altamo | 12, T6S, R19E, Vernal ge Sec. 12, T5S, R19E, LaPoint 32, T1S, R1W, Roosevelt osevelt Location Pleasant Valley ont or 20250 W 2000 S Duchesne and Ave Ste B503 Rancho Cucam Appr Utal | | Blue Bench 739 Location – Blue he of | ate: 12-12 itials: | 5-2012 15 |

| Date: 12/ | 11/12 |
|--|----------------------------------|
| NAME (PLEASE PRINT) Krista Mecham By: | Sr. Regulatory & Permitting Tech |
| SIGNATURE KYUNTAUUUNAM |) DATE 11/21/2012 |
| This space for State use only) Federal Approval of the | is atim RECEIVED |
| This space for State use only) Federal Approval of Miles | (U). PEC 0.6.2012 |

DIV. OF OIL, GAS & MINING

| API | Well Name | Lease |
|--------------|------------------------|----------------|
| | #1 DLB 12-15-56 | Fee |
| 43-013-33447 | | Fee |
| 43-013-33378 | 14-11-56 DLB | Fee |
| | B C UTE TRIBAL 14-15 | 14-20-H62-3412 |
| | B C UTE TRIBAL 16-16 | 14-20-H62-3413 |
| 43-013-30829 | B C UTE TRIBAL 8-21 | 14-20-H62-3414 |
| 43-013-30755 | BC UTE TRIBAL 4-22 | 14-20-H62-3415 |
| 43-013-33216 | BERRY TRIBAL 1-23-54 | 14-20-H62-4943 |
| 43-013-33867 | BERRY TRIBAL 2-34D-54 | 14-20-H62-4955 |
| 43-013-33384 | BERRY TRIBAL 4-34-54 | 14-20-H62-4955 |
| 43-013-33381 | BERRY TRIBAL 7-23-54 | 14-20-H62-4943 |
| 43-013-33383 | BERRY TRIBAL 7-34-54 | 14-20-H62-4955 |
| 43-013-33417 | BERRY TRIBAL 8-23D-54 | 14-20-H62-4943 |
| 43-013-33465 | BERRY TRIBAL 9-23-54 | 14-20-H62-4943 |
| 43-013-33382 | BERRY TRIBAL 9-34-54 | 14-20-Н62-4955 |
| 43-013-33724 | BERRY TRIBAL 10-23D-54 | 14-20-H62-4943 |
| 43-013-33422 | BERRY TRIBAL 10-34D-54 | 14-20-Н62-4955 |
| 43-013-33725 | BERRY TRIBAL 11-23D-54 | 14-20-H62-4943 |
| 43-013-33529 | BERRY TRIBAL 11-34D-54 | 14-20-H62-4955 |
| 43-013-50527 | BERRY TRIBAL 12-34D-54 | 14-20-Н62-4955 |
| 43-013-34043 | BERRY TRIBAL 13-23-54 | 14-20-Н62-4943 |
| 43-013-33989 | BERRY TRIBAL 14-23D-54 | 14-20-H62-4943 |
| 43-013-33217 | BERRY TRIBAL 15-23-54 | 14-20-H62-4943 |
| 43-013-33411 | BERRY TRIBAL 15-34-54 | 14-20-H62-4955 |
| 43-013-33464 | BERRY TRIBAL 16-34D-54 | 14-20-Н62-4955 |
| 43-013-50524 | FEDERAL 1-1D-64 | UTU-77321 |
| 43-013-51142 | FEDERAL 1-1D-65 | UTU-77326 |
| 43-013-51232 | FEDERAL 1-11-65 | UTU-77330 |
| 43-013-50326 | FEDERAL 10-1D-65 | UTU-77326 |
| | FEDERAL 10-2-65 | UTU-77326 |
| | FEDERAL 10-3-65 | UTU-77326 |
| | FEDERAL 10-6D-64 | UTU-77322 |
| | FEDERAL 11-10-65 | UTU-77330 |
| | FEDERAL 11-1D-65 | UTU-77326 |
| | FEDERAL 11-2D-65 | UTU-77326 |
| | FEDERAL 11-4D-64 | UTU-77314 |
| | FEDERAL 11-5D-64 | UTU-8894A |
| | FEDERAL 11-6D-64 | UTU-77322 |
| | FEDERAL 12-1D-65 | UTU-77326 |
| | FEDERAL 12-3D-64 | UTU-77321 |
| | FEDERAL 12-5D-64 | UTU-8894A |
| | FEDERAL 12-6D-64 | UTU-77322 |
| | FEDERAL 1-2D-64 | UTU-77321 |
| | FEDERAL 1-2D-65 | UTU-77326 |
| | FEDERAL 13-1D-65 | UTU-77326 |
| | FEDERAL 13-5D-64 | UTU-8894A |
| | FEDERAL 13-6D-64 | UTU77322 |
| 43-013-50330 | FEDERAL 14-1D-65 | UTU-77326 |

| 43-013-50338 | FEDERAL 14-5D-64 | UTU-8894A |
|--------------|------------------|-----------|
| | FEDERAL 14-6D-64 | UTU-77322 |
| | FEDERAL 15-1D-65 | UTU-77326 |
| | FEDERAL 15-2D-65 | UTU-77326 |
| | FEDERAL 15-5D-65 | UTU-77327 |
| | FEDERAL 16-1D-65 | UTU-77326 |
| | FEDERAL 16-5-65 | UTU-77327 |
| 43-013-50266 | FEDERAL 1-6-64 | UTU-77322 |
| 43-013-51233 | FEDERAL 2-11D-65 | UTU-77326 |
| 43-013-50759 | FEDERAL 2-1D-65 | UTU-77326 |
| 43-013-33385 | FEDERAL 2-2-65 | UTU-77326 |
| 43-013-34018 | FEDERAL 2-2D-64 | UTU-77321 |
| 43-013-34286 | FEDERAL 2-6D-64 | UTU-77322 |
| 43-013-51093 | FEDERAL 3-12D-65 | UTU-77326 |
| 43-013-50760 | FEDERAL 3-1D-65 | UTU-77326 |
| 43-013-34001 | FEDERAL 3-2D-65 | UTU-77326 |
| 43-013-50782 | FEDERAL 3-4D-65 | UTU-77327 |
| 43-013-34287 | FEDERAL 3-5D-64 | UTU-8894A |
| 43-013-50268 | FEDERAL 3-6D-64 | UTU-77322 |
| 43-013-51094 | FEDERAL 4-12D-65 | UTU-77326 |
| 43-013-50736 | FEDERAL 4-3D-64 | UTU-77321 |
| 43-013-50521 | FEDERAL 4-4D-65 | UTU-77327 |
| 43-013-50263 | FEDERAL 4-5D-64 | UTU-8894A |
| 43-013-50267 | FEDERAL 4-6D-64 | UTU-77322 |
| 43-013-51095 | FEDERAL 5-12D-65 | UTU-77330 |
| 43-013-50761 | FEDERAL 5-1D-65 | UTU-77326 |
| 43-013-33448 | FEDERAL 5-3-64 | UTU-77321 |
| 43-013-33450 | FEDERAL 5-4-64 | UTU-77326 |
| 43-013-33387 | FEDERAL 5-4-65 | UTU-77327 |
| 43-013-50259 | FEDERAL 5-5D-64 | UTU-8894A |
| 43-013-33489 | FEDERAL 5-6-65 | UTU-77327 |
| 43-013-50269 | FEDERAL 5-6D-64 | UTU-77322 |
| 43-013-33491 | FEDERAL 6-11-65 | UTU-77330 |
| 43-013-51096 | FEDERAL 6-12D-65 | UTU-77330 |
| 43-013-32699 | FEDERAL 6-1-65 | UTU-77325 |
| 43-013-32557 | FEDERAL 6-2-65 | UTU-77326 |
| 43-013-50522 | FEDERAL 6-3D-64 | UTU-77321 |
| 43-013-34288 | FEDERAL 6-5D-64 | UTU-8894A |
| | FEDERAL 6-6D-64 | UTU-77322 |
| | FEDERAL 6-6D-65 | UTU-77327 |
| | FEDERAL 7-11D-65 | UTU-77330 |
| - | FEDERAL 7-1D-65 | UTU-77325 |
| <u>}</u> | FEDERAL 7-2D-64 | UTU-77321 |
| | FEDERAL 7-2D-65 | UTU-77326 |
| | FEDERAL 7-3D-65 | UTU-77326 |
| | FEDERAL 7-6D-64 | UTU-77322 |
| · | FEDERAL 8-11D-65 | UTU-77326 |
| | FEDERAL 8-1-64 | UTU-77321 |
| 43-013-50350 | FEDERAL 8-1D-65 | UTU-77326 |

| 43-013-33581 | FEDERAL 8-2D-64 | UTU-77321 |
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| | FEDERAL 8-2D-65 | UTU-77326 |
| | FEDERAL 8-6D-64 | UTU-77322 |
| | FEDERAL 9-1D-65 | UTU-77326 |
| | FEDERAL 9-2D-65 | UTU-77326 |
| | FEDERAL 9-6D-64 | UTU-77322 |
| | FOY TRIBAL 11-34-55 | UTU-76968 |
| | FOY TRIBAL 12H-33-55 | FEE |
| | LC FEE 10-28D-56 | FEE |
| | LC FEE 10-31D-45 | FEE |
| | LC FEE 1-22-57 | FEE |
| | LC FEE 1-22D-56 | FEE |
| | LC FEE 1-31D-45 | FEE |
| | LC FEE 13-29-45 | FEE |
| | LC FEE 15-23D-56 | FEE |
| | LC FEE 16-16D-56 | FEE |
| | LC FEE 2-20D-56 | FEE |
| | LC FEE 6-12-57 | FEE |
| | LC FEE 8-28D-56 | FEE |
| | LC FEE 8-29-45 | FEE |
| | LC FEE 9-12D-57 | FEE |
| | LC FEE 9-19-56 | FEE |
| | LC TRIBAL 10-16D-56 | 14-20-H62-6301 |
| | LC TRIBAL 10-21-56 | 14-20-H62-3433 |
| | LC TRIBAL 11-17-56 | 14-20-H62-6300 |
| | LC TRIBAL 11-3D-56 | 14-20-H62-6435 |
| | LC TRIBAL 12-22D-56 | 14-20-H62-6302 |
| | LC TRIBAL 12H-6-56 | 14-20-H62-5500 |
| | LC TRIBAL 13-16D-56 | 14-20-H62-5623 |
| | LC TRIBAL 13H-3-56 | 14-20-H62-6435 |
| | LC TRIBAL 14-14D-56 | 14-20-H62-6436 |
| 43-013-50834 | LC TRIBAL 14-15D-56 | 14-20-H62-6435 |
| | LC TRIBAL 14-2-56 | 14-20-H62-6472 |
| | LC TRIBAL 15-15D-56 | 14-20-H62-6435 |
| 43-013-50606 | LC TRIBAL 15-22D-56 | 14-20-H62-6302 |
| 43-013-50871 | LC TRIBAL 15-26-56 | 14-20-H62-6471 |
| 43-013-51132 | LC TRIBAL 16-30D-56 | 2OG-000-5500 |
| 43-013-33608 | LC TRIBAL 1-9-56 | 14-20-H62-5657 |
| 43-013-33538 | LC TRIBAL 2-16D-56 | 14-20-H62-5623 |
| 43-013-51429 | LC TRIBAL 2-28D-45 | 2OG-000-5500 |
| 43-013-50866 | LC TRIBAL 2-28D-56 | 14-20-H62-6473 |
| 43-013-50925 | LC TRIBAL 2-5D-56 | 14-20-Н62-6432 |
| 43-013-50926 | LC TRIBAL 2-9D-56 | 14-20-H62-5657 |
| 43-013-50598 | LC TRIBAL 3-15D-56 | 14-20-H62-6435 |
| 43-013-33541 | LC TRIBAL 3-17-56 | 14-20-H62-5655 |
| 43-013-50751 | LC TRIBAL 3-21D-56 | 14-20-Н62-3433 |
| 43-013-50976 | LC TRIBAL 3-34-45 | 2OG-000-5500 |
| | LC TRIBAL 3-5-56 | 14-20-H62-6257 |
| 43-013-33539 | LC TRIBAL 4-16-56 | 14-20-H62-6301 |

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| 42 012 50262 | LC TRIDAL 4 27D 50 | 114 20 3362 6202 |
|--------------|------------------------------------|------------------|
| | LC TRIBAL 4-27D-56 | 14-20-H62-6303 |
| | LC TRIBAL 5-14D-56 | 14-20-H62-6436 |
| | LC TRIBAL 5-21D-56 | 14-20-H62-3433 |
| | LC TRIBAL 5-23D-56 | 14-20-H62-6434 |
| | LC TRIBAL 6-22D-56 | 14-20-H62-6302 |
| | LC TRIBAL 6-27D-56 | 14-20-H62-6303 |
| | LC TRIBAL 6-28-45 | 2OG-000-5500 |
| | LC TRIBAL 7-27-45 | 2OG-000-5500 |
| | LC TRIBAL 7-3-56 | 14-20-H62-5656 |
| | LC TRIBAL 8-16D-56 | 14-20-H62-6301 |
| - | LC TRIBAL 8-28-46 | 14-20-H62-5500 |
| | LC TRIBAL 8-30D-56 | 2OG-000-5500 |
| | LC TRIBAL 8-4-56 | 14-20-H62-6256 |
| | LC TRIBAL 9-15D-56 | 14-20-H62-6435 |
| | LC TRIBAL 9-28D-45 | 2OG-000-5500 |
| | LC TRIBAL 9-8D-56 | 2OG-000-5500 |
| | LC TRIBAL 9-9D-56 | 2OG-000-5500 |
| | LC Tribal 11-24-45 | 2OG-000-5500 |
| | MOON TRIBAL 10-2-54 | 14-20-H62-3404 |
| | MOON TRIBAL 10-27-54 | 14-20-Н62-3375 |
| 43-013-32845 | MOON TRIBAL 11-27-54 | 14-20-H62-3375 |
| | MOON TRIBAL 12-23-54 | 14-20-H62-4943 |
| 43-013-32541 | MOON TRIBAL 12-27-54 | 14-20-H62-3375 |
| 43-013-32937 | MOON TRIBAL 1-27-54 | 14-20-H62-3375 |
| 43-013-32801 | MOON TRIBAL 13-27-54 | 14-20-Н62-3375 |
| 43-013-32408 | MOON TRIBAL 14-27-54 | 14-20-H62-3375 |
| 43-013-32846 | MOON TRIBAL 15-27-54 | 14-20-Н62-3375 |
| 43-013-32927 | MOON TRIBAL 16-23-54 | 14-20-H62-4943 |
| | MOON TRIBAL 16-27D-54 | 14-20-H62-3375 |
| 43-013-32613 | MOON TRIBAL 3-27-54 | 14-20-H62-3375 |
| 43-013-32800 | MOON TRIBAL 4-23-54 | 14-20-H62-4943 |
| 43-013-32938 | MOON TRIBAL 5-23-54 | 14-20-H62-4943 |
| 43-013-32802 | MOON TRIBAL 5-27-54 | 14-20-H62-3375 |
| 43-013-32843 | MOON TRIBAL 6-23-54 | 14-20-H62-4943 |
| 43-013-32407 | MOON TRIBAL 6-27-54 | 14-20-H62-3375 |
| 43-013-33365 | MOON TRIBAL 7-27D-54 | 14-20-H62-3375 |
| | MOON TRIBAL 8-27-54 | 14-20-Н62-3375 |
| 43-013-32782 | MYRIN TRIBAL 14-19-55 | 14-20-H62-5058 |
| 43-013-32934 | MYRIN TRIBAL 16-19-55 | 14-20-H62-5058 |
| 43-013-33152 | NIELSEN FEE 13-11-56 | 14-20-H62-5620 |
| 43-013-32737 | NIELSEN MARSING 13-14-56 | FEE |
| 43-013-31131 | S BRUNDAGE CYN UTE TRIBAL 4-27 | 14-20-Н62-3375 |
| 43-013-30948 | S BRUNDAGE UTE TRIBAL 1-30 | 14-20-H62-3417 |
| 43-013-30933 | S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 14-20-H62-4919 |
| 43-007-30890 | SCOFIELD THORPE 22-41X RIG SKID | FEE |
| 43-007-31001 | SCOFIELD-THORPE 23-31 | FEE |
| 43-007-30991 | SCOFIELD-THORPE 35-13 | FEE |
| 43-013-50686 | SFW FEE 14-10D-54 | FEE |
| 43-013-50247 | SFW FEE 15-10-54 | FEE |
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| | SFW TRIBAL 10-10D-54 | 14-20-H62-5517 |
| | SFW TRIBAL 9-10D-54 | 14-20-H62-5517 |
| | SOWERS CANYON 9-27 | 14-20-H62-4753/UTU-76967 |
| | SOWERS CYN UTE TRIBAL 3-26 | 14-20-H62-3444 |
| | ST TRIBAL 1-15D-54 | 14-20-H62-4661 |
| | ST TRIBAL 2-15-54 | 14-20-H62-4661 |
| | ST TRIBAL 3-15D-54 | 14-20-H62-4661 |
| | ST TRIBAL 4-15-54 | 14-20-H62-4661 |
| | ST TRIBAL 5-15D-54 | 14-20-H62-4661 |
| | ST TRIBAL 6-15-54 | 14-20-H62-4661 |
| | ST TRIBAL 7-15D-54 | 14-20-H62-4661 |
| 43-013-32851 | ST TRIBAL 8-15-54 | 14-20-H62-4661 |
| 43-013-33951 | ST TRIBAL 9-15D-54 | 14-20-H62-4661 |
| 43-013-50245 | STATE TRIBAL 16-10-54 | 14-20-H62-5517 |
| 43-013-32953 | STATE TRIBAL 5-18-54 | 14-20-Н62-5035 |
| 43-013-32952 | STATE TRIBAL 7-18-54 | 14-20-H62-5035 |
| | T C UTE TRIBAL 9-23X | 14-20-H62-3443 |
| 43-013-31699 | TABBY CANYON 1-21 | 14-20-H62-4825/UTU-76965 |
| 43-013-31700 | TABBY CANYON 8-22 | 14-20-H62-4754/UTU-76966 |
| 43-013-30945 | TABBY CYN UTE TRIBAL 1-25 | 14-20-Н62-3537 |
| 43-013-33121 | TAYLOR FEE 13-22-56 | FEE |
| 43-013-33140 | TAYLOR FEE 7-14-56 | FEE |
| 43-013-32738 | TAYLOR HERRICK 10-22-56 | FEE |
| 43-013-51271 | UTE FEE 14-9D-54 | FEE |
| 43-013-51272 | UTE FEE 15-9D-54 | FEE |
| 43-013-33720 | UTE FEE 2-13-55 | FEE |
| 43-013-51259 | UTE FEE 9-9-54 | FEE |
| 43-013-33055 | UTE TRIBAL 10-12-55 | 14-20-H62-5056 |
| 43-013-33205 | UTE TRIBAL 10-14-54 | 14-20-H62-5033 |
| 43-013-32601 | UTE TRIBAL 10-14-55 | 14-20-H62-5016 |
| 43-013-32587 | UTE TRIBAL 10-15-54 | 14-20-H62-4661 |
| 43-013-32977 | UTE TRIBAL 10-15-55 | 14-20-H62-5017 |
| 43-013-33129 | UTE TRIBAL 10-16-54 | 14-20-H62-3413 |
| 43-013-32345 | UTE TRIBAL 10-16-55 | 14-20-H62-5024 |
| 43-013-33133 | UTE TRIBAL 10-17-54 | 14-20-H62-4731 |
| 43-013-33300 | UTE TRIBAL 10-18-54 | 14-20-H62-4919 |
| 43-013-32717 | UTE TRIBAL 10-19-54 | 14-20-H62-3528 |
| | UTE TRIBAL 10-20-54 | 14-20-H62-3529 |
| | UTE TRIBAL 10-21-55 | 14-20-H62-4825 |
| | UTE TRIBAL 10-22-54 | 14-20-H62-3415 |
| | UTE TRIBAL 10-22D-55 | 14-20-H62-4754 |
| | UTE TRIBAL 10-23D-55 | 14-20-H62-3443 |
| | UTE TRIBAL 10-24-54 | 14-20-H62-4716 |
| | UTE TRIBAL 10-24D-55 | 14-20-H62-4749 |
| | UTE TRIBAL 10-25-55 | 14-20-H62-3537 |
| | UTE TRIBAL 10-26D-54 | 14-20-H62-4954 |
| | UTE TRIBAL 10-26D-55 | 14-20-H62-3444 |
| | UTE TRIBAL 10-27D-55 | 14-20-H62-4753 |
| | UTE TRIBAL 10-28-54 | 14-20-H62-4740 |
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| 42 012 22410 | XITE TOTAL 10 20 CC | 11.00 11.00 |
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| | | 14-20-H62-5019 |
| | UTE TRIBAL 10-29-54 | 14-20-H62-5036 |
| | UTE TRIBAL 10-29D-55 | 14-20-H62-5020 |
| | UTE TRIBAL 10-31-54 | 14-20-H62-4946 |
| | UTE TRIBAL 10-31-55 | 14-20-H62-5060 |
| | UTE TRIBAL 10-32-54 | 14-20-H62-4947 |
| | UTE TRIBAL 10-33-54 | 14-20-H62-4948 |
| | UTE TRIBAL 10-35-55 | 14-20-H62-4945 |
| | UTE TRIBAL 10-36D-55 | 14-20-H62-4944 |
| | UTE TRIBAL 10S-21D-54 | 14-20-H62-3141 |
| | UTE TRIBAL 11-12-55 | 14-20-H62-5518 |
| | UTE TRIBAL 11-13-54 | 14-20-H62-4894 |
| | UTE TRIBAL 11-13-55 | 14-20-H62-4845 |
| | UTE TRIBAL 11-14-55 | 14-20-H62-5016 |
| | UTE TRIBAL 11-15-54 | 14-20-H62-4661 |
| | UTE TRIBAL 11-15-55 | 14-20-H62-5017 |
| | UTE TRIBAL 11-16-54 | 14-20-H62-3413 |
| | UTE TRIBAL 11-17 | 14-20-H62-4731 |
| | UTE TRIBAL 11-19 | 14-20-H62-3528 |
| | UTE TRIBAL 11-20 | 14-20-H62-3529 |
| | UTE TRIBAL 11-20-55 | 14-20-H62-5018 |
| | UTE TRIBAL 11-21-54 | 14-20-H62-3414 |
| | UTE TRIBAL 11-22-54 | 14-20-H62-3415 |
| | UTE TRIBAL 11-22-55 | 14-20-H62-4754 |
| | UTE TRIBAL 11-23-55 | 14-20-H62-3443 |
| 43-013-31909 | UTE TRIBAL 11-24 | 14-20-H62-4749 |
| | UTE TRIBAL 11-25 | 14-20-H62-3537 |
| 43-013-32856 | UTE TRIBAL 11-25-54 | 14-20-H62-3440 |
| | UTE TRIBAL 11-25-56 | 14-20-H62-5065 |
| 43-013-32844 | UTE TRIBAL 11-26-54 | 14-20-H62-4954 |
| | UTE TRIBAL 11-26D-55 | 14-20-H62-3444 |
| 43-013-32615 | UTE TRIBAL 11-27-55 | 14-20-H62-4753 |
| 43-013-32192 | UTE TRIBAL 11-28 | 14-20-H62-4740 |
| 43-013-34057 | UTE TRIBAL 11-28-55 | 14-20-H62-5019 |
| 43-013-32563 | UTE TRIBAL 11-29-54 | 14-20-H62-5032 |
| 43-013-32512 | UTE TRIBAL 11-30-54 | 14-20-H62-4662 |
| 43-013-32530 | UTE TRIBAL 11-31-54 | 14-20-H62-4946 |
| 43-013-33793 | UTE TRIBAL 11-32D-54 | 14-20-H62-4947 |
| 43-013-32522 | UTE TRIBAL 11-33-54 | 14-20-H62-4948 |
| 43-013-33783 | UTE TRIBAL 11-35-55 | 14-20-H62-5053 |
| 43-013-33214 | UTE TRIBAL 11-36D-55 | 14-20-H62-4944 |
| 43-013-33769 | UTE TRIBAL 1-14D-54 | 14-20-Н62-5033 |
| 43-013-33279 | UTE TRIBAL 1-14D-55 | 14-20-H62-5016 |
| 43-013-32664 | UTE TRIBAL 11-5-54 | 14-20-H62-5516 |
| 43-013-32978 | UTE TRIBAL 1-15-55 | 14-20-H62-5017 |
| 43-013-33128 | UTE TRIBAL 1-16-54 | 14-20-Н62-3413 |
| 43-013-30966 | UTE TRIBAL 1-20 | 14-20-Н62-3529 |
| 43-013-32414 | UTE TRIBAL 1-20-55 | 14-20-H62-5018 |
| 43-013-32369 | UTE TRIBAL 12-14-54 | 14-20-Н62-5033 |
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| 42 012 50476 | LITE TRIDAL 12 14D 55 | 14.00 1100 4001 |
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| | UTE TRIBAL 12-14D-55 | 14-20-H62-4661 |
| | UTE TRIBAL 12-15 | 14-20-H62-5017 |
| | UTE TRIBAL 12-15-55 UTE TRIBAL 12-16-54 | 14-20-H62-3413 |
| | | 14-20-H62-4919 |
| | UTE TRIBAL 12-17 | 14-20-H62-5035 |
| | UTE TRIBAL 12-18-54 | 14-20-H62-3528 |
| | UTE TRIBAL 12-19-54 | 14-20-H62-3529 |
| | UTE TRIBAL 12-20-54 | 14-20-H62-3414 |
| | UTE TRIBAL 12-21-54 | 14-20-H62-4825 |
| | UTE TRIBAL 12-21D-55 | 14-20-H62-4754 |
| | UTE TRIBAL 12-22-55 | 14-20-H62-3443 |
| | UTE TRIBAL 12-23D-55 | 14-20-H62-4749 |
| | UTE TRIBAL 12-24D-55 | 14-20-H62-4749 |
| | UTE TRIBAL 12-25-55 | 14-20-H62-3537 |
| | UTE TRIBAL 12-26D-54 | 14-20-H62-3444 |
| | UTE TRIBAL 12-26D-55 | 14-20-H62-4740 |
| | UTE TRIBAL 12-28-54 | 14-20-H62-5019 |
| | UTE TRIBAL 12-28D-55 | 14-20-H62-5036 |
| | UTE TRIBAL 12-29-54 | 14-20-H62-5020 |
| | UTE TRIBAL 12-29D-55 | 14-20-H62-5020 |
| | UTE TRIBAL 1-22D-54 | 14-20-H62-3415 |
| | UTE TRIBAL 1-22D-55 | 14-20-H62-4754 |
| | UTE TRIBAL 12-31D-54 | 14-20-H62-4946 |
| 43-013-32925 | UTE TRIBAL 12-32-54 | 14-20-H62-4947 |
| 43-013-33266 | UTE TRIBAL 12-32-55 | 14-20-H62-5026 |
| 43-013-33090 | UTE TRIBAL 12-33-54 | 14-20-562-4948 |
| 43-013-32524 | UTE TRIBAL 1-23-55 | 14-20-H62-3443 |
| | UTE TRIBAL 12-35D-55 | 14-20-H62-4945 |
| 43-013-32354 | UTE TRIBAL 12-36-55 | 14-20-H62-4944 |
| | UTE TRIBAL 1-24-55 | 14-20-H62-4749 |
| 43-013-31912 | UTE TRIBAL 1-26 | 14-20-H62-3444 |
| 43-013-33680 | UTE TRIBAL 1-26D-54 | 14-20-H62-4943 |
| 43-013-32416 | UTE TRIBAL 1-27-55 | 14-20-H62-4753 |
| 43-013-31549 | UTE TRIBAL 1-28 | 14-20-H62-4740 |
| 43-013-33784 | UTE TRIBAL 1-28D-55 | 14-20-H62-5019 |
| 43-013-33184 | UTE TRIBAL 12Q-25-55 | 14-20-H62-3537 |
| 43-013-32599 | UTE TRIBAL 13-13-55 | 14-20-H62-4845 |
| 43-013-33364 | UTE TRIBAL 13-14-54 | 14-20-H62-5033 |
| 43-013-32600 | UTE TRIBAL 13-14-55 | 14-20-H62-5016 |
| 43-013-32526 | UTE TRIBAL 1-31-54 | 14-20-H62-4946 |
| 43-013-32602 | UTE TRIBAL 13-15-55 | 14-20-H62-5017 |
| 43-013-33039 | UTE TRIBAL 13-15D-54 | 14-20-H662-4661 |
| 43-013-32511 | UTE TRIBAL 13-16-54 | 14-20-H62-3413 |
| 43-013-31546 | UTE TRIBAL 13-17 | 14-20-H62-4919 |
| 43-013-32571 | UTE TRIBAL 13-18-54 | 14-20-H62-5032 |
| | UTE TRIBAL 13-19 | 14-20-H62-3528 |
| | UTE TRIBAL 13-20 | 14-20-H62-3529 |
| | UTE TRIBAL 13-20-55 | 14-20-H62-5018 |
| | UTE TRIBAL 13-21-54 | 14-20-H62-3414 |
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| 42 012 21549 | LITE TRIPAL 12 22 | 11.00.7750.0445 |
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| | UTE TRIBAL 13-22 | 14-20-H62-3415 |
| | UTE TRIBAL 13-22D-55 | 14-20-Н62-4754 |
| | UTE TRIBAL 13-23-55 | 14-20-Н62-3443 |
| | UTE TRIBAL 13-24 | 14-20-H62-4749 |
| | UTE TRIBAL 13-25 | 14-20-H62-3537 |
| | UTE TRIBAL 13-26-54 | 14-20-H62-4954 |
| | UTE TRIBAL 13-26D-55 | 14-20-H62-3444 |
| | UTE TRIBAL 13-28-54 | 14-20-H62-4740 |
| | UTE TRIBAL 13-28D-55 | 14-20-H62-5019 |
| | UTE TRIBAL 13-29-54 | 14-20-H62-5032 |
| 43-013-33501 | UTE TRIBAL 1-31-55 | 14-20-H62-5060 |
| 43-013-30872 | UTE TRIBAL 1-32R | 14-20-H62-4947 |
| 43-013-32185 | UTE TRIBAL 1-33 | 14-20-H62-4948 |
| 43-013-32409 | UTE TRIBAL 13-30-54 | 14-20-H62-4662 |
| 43-013-32688 | UTE TRIBAL 13-31-54 | 14-20-H62-4946 |
| 43-013-32692 | UTE TRIBAL 13-32-54 | 14-20-H62-4947 |
| 43-013-32742 | UTE TRIBAL 13-33-54 | 14-20-H62-4948 |
| 43-013-32806 | UTE TRIBAL 13-35-54 | 14-20-H62-5053 |
| 43-013-34117 | UTE TRIBAL 13-35D-55 | 14-20-H62-4945 |
| 43-013-33624 | UTE TRIBAL 13-36D-55 | 14-20-H62-4944 |
| 43-013-32186 | UTE TRIBAL 1-34 | 14-20-H62-4955 |
| 43-013-50408 | UTE TRIBAL 1-34D-55 | 14-20-H62-5028 |
| 43-013-32567 | UTE TRIBAL 1-35-54 | 14-20-H62-5032 |
| 43-013-33967 | UTE TRIBAL 1-35D-55 | 14-20-H62-4945 |
| 43-013-32760 | UTE TRIBAL 1-36-55 | 14-20-H62-4944 |
| 43-013-33380 | UTE TRIBAL 13H-16-55 | 14-20-H62-5024 |
| 43-013-33112 | UTE TRIBAL 14-14-54 | 14-20-H62-5033 |
| 43-013-32979 | UTE TRIBAL 14-15-55 | 14-20-H62-5017 |
| 43-013-33123 | UTE TRIBAL 14-16-54 | 14-20-H62-3413 |
| 43-013-32147 | UTE TRIBAL 14-17 | 14-20-H62-4919 |
| 43-013-32984 | UTE TRIBAL 14-18-55 | 14-20-H62-5057 |
| 43-013-32690 | UTE TRIBAL 14-19-54 | 14-20-H62-3528 |
| 43-013-32702 | UTE TRIBAL 14-20-54 | 14-20-H62-3529 |
| 43-013-32384 | UTE TRIBAL 14-21-54 | 14-20-H62-3414 |
| 43-013-32593 | UTE TRIBAL 14-22-54 | 14-20-H62-3415 |
| 43-013-33717 | UTE TRIBAL 14-22D-55 | 14-20-H62-4754 |
| 43-013-33915 | UTE TRIBAL 14-23D-55 | 14-20-H62-3443 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32988 | UTE TRIBAL 14-24-56 | 14-20-H62-5064 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32776 | UTE TRIBAL 14-25-54 | 14-20-H62-3440 |
| 43-013-32750 | UTE TRIBAL 14-25-55 | 14-20-H62-3537 |
| 43-013-33673 | UTE TRIBAL 14-26D-54 | 14-20-H62-4954 |
| 43-013-33361 | UTE TRIBAL 14-26D-55 | 14-20-H62-3444 |
| 43-013-33684 | UTE TRIBAL 14-27D-55 | 14-20-H62-4753 |
| 43-013-32348 | UTE TRIBAL 14-28-55 | 14-20-H62-5019 |
| 43-013-33278 | UTE TRIBAL 14-28D-54 | 14-20-H62-5036 |
| 43-013-33042 | UTE TRIBAL 14-31D-54 | 14-20-H62-4946 |
| 43-013-32523 | UTE TRIBAL 14-32-54 | 14-20-H62-4947 |
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| 43-013-33093 UTE TRIBAL 14-33-54 | 14-20-H62-4949 |
| 43-013-33955 UTE TRIBAL 14-35D-55 | 14-20-H62-4945 |
| 43-013-32355 UTE TRIBAL 14-36-55 | 14-20-H62-4944 |
| 43-013-33277 UTE TRIBAL 14Q-28-54 | 14-20-H62-4740 |
| 43-013-33479 UTE TRIBAL 14Q-30-54 | 14-20-H62-4662 |
| 43-013-33212 UTE TRIBAL 15-13D-55 | 14-20-H62-4845 |
| 43-013-32971 UTE TRIBAL 15-15-54 | 14-20-H62-4661 |
| 43-013-32855 UTE TRIBAL 15-15-55 | 14-20-H62-5017 |
| 43-013-31648 UTE TRIBAL 15-16 | 14-20-H62-3413 |
| 43-013-31649 UTE TRIBAL 15-17 | 14-20-H62-4731 |
| 43-013-32358 UTE TRIBAL 15-17-55 | 14-20-H62-5025 |
| 43-013-32148 UTE TRIBAL 15-18 | 14-20-H62-4919 |
| 43-013-31832 UTE TRIBAL 15-19 | 14-20-H62-3528 |
| 43-013-32386 UTE TRIBAL 15-20-54 | 14-20-H62-3529 |
| 43-013-33357 UTE TRIBAL 15-21-55 | 14-20-H62-3414 |
| 43-013-32617 UTE TRIBAL 15-22-55 | 14-20-H62-4754 |
| 43-013-34116 UTE TRIBAL 15-22D-54 | 14-20-H62-3415 |
| 43-013-31671 UTE TRIBAL 15-23 | 14-20-H62-3443 |
| 43-013-31129 UTE TRIBAL 15-24R | 14-20-H62-4749 |
| 43-013-32271 UTE TRIBAL 15-25-55 | 14-20-H62-3537 |
| 43-013-33768 UTE TRIBAL 15-26D-54 | 14-20-H62-4954 |
| 43-013-33362 UTE TRIBAL 15-26D-55 | 14-20-H62-3444 |
| 43-013-32339 UTE TRIBAL 15-27-55 | 14-20-H62-4753 |
| 43-013-32389 UTE TRIBAL 15-28-54 | 14-20-H62-4740 |
| 43-013-32561 UTE TRIBAL 15-29-54 | 14-20-H62-5036 |
| 43-013-32382 UTE TRIBAL 15-30-54 | 14-20-H62-4662 |
| 43-013-32743 UTE TRIBAL 15-31-54 | 14-20-H62-4946 |
| 43-013-32666 UTE TRIBAL 15-32-54 | 14-20-H62-4947 |
| 43-013-32768 UTE TRIBAL 15-33-54 | 14-20-H62-4948 |
| 43-013-32804 UTE TRIBAL 15-35-54 | 14-20-H62-5053 |
| 43-013-33954 UTE TRIBAL 15-35D-55 | 14-20-H62-4945 |
| 43-013-33049 UTE TRIBAL 15-36-55 | 14-20-H62-4944 |
| 43-013-33327 UTE TRIBAL 16-13D-55 | 14-20-H62-4845 |
| 43-013-32272 UTE TRIBAL 16-14-55 | 14-20-H62-5016 |
| 43-013-32588 UTE TRIBAL 16-15-54 | 14-20-H62-4661 |
| 43-013-32757 UTE TRIBAL 16-16-55 | 14-20-H62-5024 |
| 43-013-33132 UTE TRIBAL 16-17-54 | 14-20-H62-4731 |
| 43-013-31650 UTE TRIBAL 16-18 | 14-20-H62-4919 |
| 43-013-32691 UTE TRIBAL 16-19-54 | 14-20-H62-3528 |
| 43-013-32739 UTE TRIBAL 16-20-54 | 14-20-H62-3529 |
| 43-013-32381 UTE TRIBAL 16-21-54 | 14-20-H62-3414 |
| 43-013-32842 UTE TRIBAL 16-22-54 | 14-20-H62-3415 |
| 43-013-33267 UTE TRIBAL 16-22D-55 | 14-20-H62-4754 |
| 43-013-33046 UTE TRIBAL 16-23-55 | 14-20-H-62-3443 |
| 43-013-32775 UTE TRIBAL 16-24-54 | 14-20-H62-4716 |
| 43-013-32672 UTE TRIBAL 16-24-55 | 14-20-H62-3440 |
| 43-013-32759 UTE TRIBAL 16-25-55 | 14-20-H62-3537 |
| 43-013-34042 UTE TRIBAL 16-26-54 | 14-20-H62-4954 |
| 43-013-33965 UTE TRIBAL 16-26D-55 | 14-20-H62-3444 |

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| | UTE TRIBAL 16-27D-55 | 14-20-H62-4753 |
| | UTE TRIBAL 16-28D-54 | 14-20-H62-4740 |
| | UTE TRIBAL 16-29-54 | 14-20-H62-5036 |
| | UTE TRIBAL 16-29-55 | 14-20-H62-5020 |
| | UTE TRIBAL 16-3-54 | 14-20-H62-4778 |
| | UTE TRIBAL 16-30-54 | 14-20-H62-4662 |
| | UTE TRIBAL 16-31D-54 | 14-20-H62-4946 |
| | UTE TRIBAL 16-32D-54 | 14-20-H62-4947 |
| | UTE TRIBAL 16-33-54 | 14-20-H62-4948 |
| | UTE TRIBAL 16-35-55 | 14-20-H62-4945 |
| | UTE TRIBAL 16-36-55 | 14-20-Н62-4944 |
| 43-013-33393 | UTE TRIBAL 1A-29-54 | 14-20-H62-5036 |
| 43-013-33186 | UTE TRIBAL 1I-36-55 | 14-20-Н62-4944 |
| 43-013-33111 | UTE TRIBAL 2-14-54 | 14-20-H962-5033 |
| | UTE TRIBAL 2-19 | 14-20-H62-4919 |
| | UTE TRIBAL 2-20-54 | 14-20-H62-3529 |
| 43-013-33117 | UTE TRIBAL 2-21-55 | 14-20-H62-4825 |
| 43-013-32591 | UTE TRIBAL 2-22-54 | 14-20-H62-3415 |
| 43-013-32604 | UTE TRIBAL 2-22-55 | 14-20-H62-4754 |
| 43-013-33045 | UTE TRIBAL 2-23-55 | 14-20-H62-3443 |
| 43-013-32569 | UTE TRIBAL 2-24-54 | 14-20-H62-4716 |
| 43-013-31833 | UTE TRIBAL 2-25 | 14-20-H62-3537 |
| 43-013-32868 | UTE TRIBAL 2-26-54 | 14-20-H62-4954 |
| 43-013-33979 | UTE TRIBAL 2-26D-55 | 14-20-H62-3444 |
| 43-013-32179 | UTE TRIBAL 2-27 | 14-20-H62-3375 |
| 43-013-33628 | UTE TRIBAL 2-27D-55 | 14-20-H62-4753 |
| 43-013-32763 | UTE TRIBAL 2-28-54 | 14-20-H62-4740 |
| 43-013-33714 | UTE TRIBAL 2-29D-55 | 14-20-H62-5036 |
| 43-013-32680 | UTE TRIBAL 2-30-55 | 14-20-H62-5059 |
| 43-013-32894 | UTE TRIBAL 2-30D-54 | 14-20-H62-4662 |
| 43-013-32762 | UTE TRIBAL 2-31-54 | 14-20-H62-4946 |
| 43-013-32935 | UTE TRIBAL 2-31-55 | 14-20-H62-5060 |
| 43-013-32803 | UTE TRIBAL 2-32-54 | 14-20-H62-4947 |
| 43-013-32350 | UTE TRIBAL 2-32-55 | 14-20-H62-5026 |
| 43-013-32898 | UTE TRIBAL 2-33D-54 | 14-20-H62-4948 |
| 43-013-32187 | UTE TRIBAL 2-35 | 14-20-H62-4945 |
| 43-013-32422 | UTE TRIBAL 2-36-55 | 14-20-H62-4944 |
| 43-013-32663 | UTE TRIBAL 3-10-54 | 14-20-H62-5517 |
| | UTE TRIBAL 3-14-55 | 14-20-H62-5016 |
| | UTE TRIBAL 3-14D-54 | 14-20-H62-5033 |
| | UTE TRIBAL 3-19 | 14-20-H62-3528 |
| | UTE TRIBAL 3-20-54 | 14-20-H62-4919 |
| | UTE TRIBAL 3-21-54 | 14-20-H62-3414 |
| | UTE TRIBAL 3-21-55 | 14-20-H62-4825 |
| | UTE TRIBAL 3-22-54 | 14-20-H62-3415 |
| | UTE TRIBAL 3-22-55 | 14-20-H62-4754 |
| | UTE TRIBAL 3-23-55 | 14-20-H62-3443 |
| | UTE TRIBAL 3-24R-55 (REENTRY) | 14-20-H62-4749 |
| | UTE TRIBAL 3-25 | 14-20-H62-3537 |
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| 43-013-32993 UTE TRIBAL 3-25-56 | 14-20-H62-5065 |
| 43-013-33681 UTE TRIBAL 3-26D-54 | 14-20-H62-4954 |
| 43-013-32417 UTE TRIBAL 3-27-55 | 14-20-H62-4753 |
| 43-013-32261 UTE TRIBAL 3-28-54 | 14-20-H62-4740 |
| 43-013-33723 UTE TRIBAL 3-29-55 | 14-20-H62-5020 |
| 43-013-32625 UTE TRIBAL 3-30-54 | 14-20-H62-4662 |
| 43-013-32862 UTE TRIBAL 3-30-55 | 14-20-H62-5059 |
| 43-013-32527 UTE TRIBAL 3-31-54 | 14-20-H62-4946 |
| 43-013-32410 UTE TRIBAL 3-32-54 | 14-20-H62-4947 |
| 43-013-33363 UTE TRIBAL 3-32D-55 | 14-20-H62-5206 |
| 43-013-32412 UTE TRIBAL 3-33-54 | 14-20-H62-4948 |
| 43-013-33888 UTE TRIBAL 3-35D-55 | 14-20-H62-5053 |
| 43-013-33888 UTE TRIBAL 3-35D-55 | 14-20-H62-4945 |
| 43-013-32751 UTE TRIBAL 3-36-55 | 14-20-H62-4944 |
| 43-013-33185 UTE TRIBAL 3G-31-54 | 14-20-H62-4946 |
| 43-013-33270 UTE TRIBAL 4-14D-54 | 14-20-H62-5033 |
| 43-013-32972 UTE TRIBAL 4-19-54 | 14-20-H62-3528 |
| 43-013-32621 UTE TRIBAL 4-20-54 | 14-20-H62-4919 |
| 43-013-33549 UTE TRIBAL 4-20D-55 | 14-20-H62-5018 |
| 43-013-32378 UTE TRIBAL 4-21-54 | 14-20-H62-3414 |
| 43-013-33044 UTE TRIBAL 4-22-55 | 14-20-H62-4754 |
| 43-013-33627 UTE TRIBAL 4-23D-55 | 14-20-H62-3443 |
| 43-013-32573 UTE TRIBAL 4-24-54 | 14-20-H62-4716 |
| 43-013-33726 UTE TRIBAL 4-24D-55 | 14-20-H62-4749 |
| 43-013-32928 UTE TRIBAL 4-25-55 | 14-20-H62-3537 |
| 43-013-33595 UTE TRIBAL 4-26D-54 | 14-20-H62-4954 |
| 43-013-33978 UTE TRIBAL 4-26D-55 | 14-20-H62-3444 |
| 43-013-33797 UTE TRIBAL 4-27D-55 | 14-20-H62-4753 |
| 43-013-32741 UTE TRIBAL 4-28-54 | 14-20-H62-4740 |
| 43-013-33118 UTE TRIBAL 4-28-55 | 14-20-H62-5019 |
| 43-013-32565 UTE TRIBAL 4-29-54 | 14-20-H62-5036 |
| 43-013-31550 UTE TRIBAL 4-30 | 14-20-H62-4662 |
| 43-013-32767 UTE TRIBAL 4-31-54 | 14-20-H62-4946 |
| 43-013-32896 UTE TRIBAL 4-32-54 | 14-20-H62-4947 |
| 43-013-33379 UTE TRIBAL 4-32-55 | 14-20-H62-5026 |
| 43-013-32871 UTE TRIBAL 4-33-54 | 14-20-H62-4948 |
| 43-013-32357 UTE TRIBAL 4-33-55 | 14-20-H62-5027 |
| 43-013-32188 UTE TRIBAL 4-36 | 14-20-H62-4944 |
| 43-013-31152 UTE TRIBAL 5-13 | 14-20-H62-4845 |
| 43-013-33075 UTE TRIBAL 5-13-54 | 14-20-H62-4894 |
| 43-013-33619 UTE TRIBAL 5-14-54 | 14-20-H62-5033 |
| 43-013-50479 UTE TRIBAL 5-14-55 | 14-20-H62-5016 |
| 43-013-32344 UTE TRIBAL 5-15-55 | 14-20-H62-5017 |
| 43-013-50475 UTE TRIBAL 5-16D-54 | 14-20-H62-3413 |
| 43-013-32204 UTE TRIBAL 5-19 | 14-20-H62-3528 |
| 43-013-31651 UTE TRIBAL 5-20 | 14-20-H62-4919 |
| 43-013-33324 UTE TRIBAL 5-21-54 | 14-20-H62-3414 |
| 43-013-33706 UTE TRIBAL 5-21D-55 | 14-20-H62-4825 |
| 43-013-32624 UTE TRIBAL 5-22-54 | 14-20-H62-3415 |

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| | UTE TRIBAL 5-23-55 | 14-20-H62-3443 |
| - | UTE TRIBAL 5-24-55 | 14-20-H62-4749 |
| | UTE TRIBAL 5-25-56 | 14-20-H62-5065 |
| | UTE TRIBAL 5-25D-55 | 14-20-H62-3537 |
| | UTE TRIBAL 5-26-54 | 14-20-H62-4954 |
| | UTE TRIBAL 5-26-55 | 14-20-H62-3444 |
| | UTE TRIBAL 5-27-55 | 14-20-H62-4753 |
| | UTE TRIBAL 5-28 | 14-20-H62-4740 |
| | UTE TRIBAL 5-29-54 | 14-20-H62-5032 |
| | UTE TRIBAL 5-30-54 | 14-20-H62-4662 |
| | UTE TRIBAL 5-31 | 14-20-H62-4946 |
| | UTE TRIBAL 5-32-54 | 14-20-H62-4947 |
| **** | UTE TRIBAL 5-33-54 | 14-20-H62-4948 |
| | UTE TRIBAL 5-35-54 | 14-20-H62-5053 |
| | UTE TRIBAL 5-36-55 | 14-20-H62-4944 |
| | UTE TRIBAL 6-14-54 | 14-20-H62-5033 |
| | UTE TRIBAL 6-14D-55 | 14-20-H62-5016 |
| | UTE TRIBAL 6-19-54 | 14-20-H62-3528 |
| 43-013-32622 | UTE TRIBAL 6-20-54 | 14-20-H62-4919 |
| 43-013-32164 | UTE TRIBAL 6-21 | 14-20-H62-3414 |
| 43-013-32163 | UTE TRIBAL 6-22 | 14-20-H62-3415 |
| 43-013-33213 | UTE TRIBAL 6-22D-55 | 14-20-H62-4728 |
| 43-013-33187 | UTE TRIBAL 6-23D-55 | 14-20-H62-3443 |
| 43-013-32570 | UTE TRIBAL 6-24-54 | 14-20-H62-4716 |
| 43-013-32143 | UTE TRIBAL 6-25H | 14-20-H62-3537 |
| 43-013-33625 | UTE TRIBAL 6-26D-54 | 14-20-H62-4954 |
| 43-013-33476 | UTE TRIBAL 6-26D-55 | 14-20-H62-3444 |
| 43-013-32892 | UTE TRIBAL 6-28D-54 | 14-20-H62-4740 |
| 43-013-33172 | UTE TRIBAL 6-29-54 | 14-20-H62-5036 |
| 43-013-33120 | UTE TRIBAL 6-29-55 | 14-20-H62-5020 |
| 43-013-32783 | UTE TRIBAL 6-30-55 | 14-20-H62-5059 |
| 43-013-33325 | UTE TRIBAL 6-31D-54 | 14-20-H62-4946 |
| | UTE TRIBAL 6-32-55 | 14-20-H62-5026 |
| 43-013-32897 | UTE TRIBAL 6-32D-54 | 14-20-H62-4947 |
| 43-013-32872 | UTE TRIBAL 6-33-54 | 14-20-H62-4948 |
| | UTE TRIBAL 6-35D-55 | 14-20-H62-4945 |
| 43-013-32265 | UTE TRIBAL 6-36-55 | 14-20-H62-4944 |
| | UTE TRIBAL 7-14-54 | 14-20-H62-5033 |
| | UTE TRIBAL 7-14-55 | 14-20-H62-5016 |
| - | UTE TRIBAL 7-15-55 | 14-20-H62-5017 |
| | UTE TRIBAL 7-16-54 | 14-20-H62-3413 |
| | UTE TRIBAL 7-19-55 | 14-20-H62-5058 |
| | UTE TRIBAL 7-20-55 | 14-20-H62-5018 |
| | UTE TRIBAL 7-20R-54 | 14-20-H62-3529 |
| | UTE TRIBAL 7-20-54 | 14-20-H62-3414 |
| | UTE TRIBAL 7-22-54 | 14-20-H62-3415 |
| | UTE TRIBAL 7-22D-55 | 14-20-H62-4754 |
| | UTE TRIBAL 7-22D-33 | 14-20-H62-3443 |
| 43-013-32991 | | 14-20-H62-5064 |
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| | UTE TRIBAL 7-25-56 | 14-20-H62-5065 |
| | UTE TRIBAL 7-26D-54 | 14-20-H62-4954 |
| | UTE TRIBAL 7-26D-55 | 14-20-H62-3444 |
| | UTE TRIBAL 7-27-55 | 14-20-H62-4753 |
| | UTE TRIBAL 7-28 | 14-20-H62-4740 |
| | UTE TRIBAL 7-28D-55 | 14-20-H62-5019 |
| | UTE TRIBAL 7-29-54 | 14-20-H62-5036 |
| | UTE TRIBAL 7-29D-55 | 14-20-H62-5020 |
| | UTE TRIBAL 7-30 | 14-20-H62-4662 |
| | UTE TRIBAL 7-31-54 | 14-20-H62-4946 |
| | UTE TRIBAL 7-32-54 | 14-20-H62-4947 |
| | UTE TRIBAL 7-33-54 | 14-20-H62-4948 |
| | UTE TRIBAL 7-34-55 | 14-20-H62-5028 |
| | UTE TRIBAL 7-35-54 | 14-20-H62-5053 |
| | UTE TRIBAL 7-35-55 | 14-20-H62-4945 |
| | UTE TRIBAL 7-36-55 | 14-20-H62-4944 |
| | UTE TRIBAL 7I-21-54 | 14-20-H62-3414 |
| 43-013-50488 | UTE TRIBAL 8-10D-54 | 14-20-H62-5517 |
| 43-013-33204 | UTE TRIBAL 8-14-54 | 14-20-H62-5033 |
| 43-013-50477 | UTE TRIBAL 8-15D-55 | 14-20-H62-5017 |
| 43-013-32840 | UTE TRIBAL 8-19-54 | 14-20-H62-3528 |
| 43-013-32864 | UTE TRIBAL 8-19-55 | 14-20-H62-5058 |
| 43-013-32973 | UTE TRIBAL 8-20-54 | 14-20-H62-3529 |
| 43-013-50435 | UTE TRIBAL 8-21D-55 | 14-20-H62-4825 |
| 43-013-32590 | UTE TRIBAL 8-22-54 | 14-20-H62-3415 |
| 43-013-33552 | UTE TRIBAL 8-23D-55 | 14-20-H62-3443 |
| 43-013-33420 | UTE TRIBAL 8-24-55 | 14-20-H62-4716 |
| 43-013-32780 | UTE TRIBAL 8-25-54 | 14-20-H62-3440 |
| 43-013-32620 | UTE TRIBAL 8-25-55 | 14-20-H62-3537 |
| 43-013-33682 | UTE TRIBAL 8-26D-54 | 14-20-H62-4954 |
| 43-013-33859 | UTE TRIBAL 8-26D-55 | 14-20-H62-3444 |
| 43-013-34058 | UTE TRIBAL 8-27D-55 | 14-20-H62-4753 |
| 43-013-32766 | UTE TRIBAL 8-28-54 | 14-20-H62-4740 |
| 43-013-32694 | UTE TRIBAL 8-28-55 | 14-20-H62-5019 |
| 43-013-33119 | UTE TRIBAL 8-29-55 | 14-20-H62-5020 |
| 43-013-32746 | UTE TRIBAL 8-30-54 | 14-20-H62-4662 |
| 43-013-32869 | UTE TRIBAL 8-31-54 | 14-20-H62-4946 |
| 43-013-32673 | UTE TRIBAL 8-31-55 | 14-20-H62-5032 |
| 43-013-32870 | UTE TRIBAL 8-32-54 | 14-20-Н62-4947 |
| 43-013-32421 | UTE TRIBAL 8-32-55 | 14-20-H62-5026 |
| 43-013-33089 | UTE TRIBAL 8-33-54 | 14-20-H62-4948 |
| 43-013-50436 | UTE TRIBAL 8-34D-55 | 14-20-H62-5028 |
| 43-013-32267 | UTE TRIBAL 8-35-55 | 14-20-H62-4945 |
| 43-013-32423 | UTE TRIBAL 8-36-55 | 14-20-H62-4944 |
| 43-013-50853 | UTE TRIBAL 8L-21D-54 | 14-20-H62-3141 |
| 43-013-33328 | UTE TRIBAL 9-13D-55 | 14-20-H62-4845 |
| 43-013-33796 | UTE TRIBAL 9-14D-54 | 14-20-H62-5033 |
| <u> </u> | UTE TRIBAL 9-15-55 | 14-20-H62-5017 |
| | UTE TRIBAL 9-16-54 | 14-20-H62-3413 |
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| 43-013-32687 | UTE TRIBAL 9-17-54 | 14-20-H62-4731 |
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| 43-013-32144 | UTE TRIBAL 9-18 | 14-20-H62-4919 |
| | UTE TRIBAL 9-19 | 14-20-H62-3528 |
| 43-013-32379 | UTE TRIBAL 9-20-54 | 14-20-H62-3529 |
| 43-013-33675 | UTE TRIBAL 9-20D-55 | 14-20-H62-5018 |
| 43-013-33040 | UTE TRIBAL 9-21-54 | 14-20-H62-3414 |
| 43-013-32889 | UTE TRIBAL 9-22-54 | 14-20-H62-3415 |
| 43-013-32606 | UTE TRIBAL 9-22-55 | 14-20-H62-4754 |
| 43-013-32268 | UTE TRIBAL 9-24-55 | 14-20-H62-4749 |
| 43-013-32390 | UTE TRIBAL 9-25-55 | 14-20-H62-3537 |
| 43-013-32191 | UTE TRIBAL 9-26 | 14-20-H62-4728 |
| 43-013-33359 | UTE TRIBAL 9-26D-55 | 14-20-H62-3444 |
| 43-013-32388 | UTE TRIBAL 9-28-54 | 14-20-H62-4740 |
| | UTE TRIBAL 9-28D-55 | 14-20-H62-5019 |
| 43-013-32566 | UTE TRIBAL 9-29-54 | 14-20-H62-5036 |
| 43-013-32383 | UTE TRIBAL 9-30-54 | 14-20-H62-4662 |
| 43-013-32529 | UTE TRIBAL 9-31-54 | 14-20-H62-4946 |
| 43-013-33508 | UTE TRIBAL 9-31-55 | 14-20-H62-5060 |
| 43-013-32538 | UTE TRIBAL 9-32-54 | 14-20-H62-4947 |
| 43-013-32549 | UTE TRIBAL 9-33-54 | 14-20-H62-4948 |
| 43-013-32781 | UTE TRIBAL 9-35-54 | 14-20-H62-5053 |
| 43-013-33047 | UTE TRIBAL 9-35-55 | 14-20-H62-4945 |
| 43-013-33239 | UTE TRIBAL 9-36D-55 | 14-20-H62-4944 |
| 43-013-33276 | UTE TRIBAL 9S-19-54 | 14-20-H62-3528 |
| 43-013-33245 | UTE TRIBAL 9S-25-55 | 14-20-Н62-3537 |
| 43-013-50997 | Vieira Tribal 4-4-54 | 14-20-H62-5659 |
| 43-013-33122 | WILCOX ELIASON 7-15-56 | FEE |
| 43-013-33150 | WILCOX FEE 1-20-56 | FEE |
| 43-013-33151 | WILCOX FEE 15-16-56 | FEE |
| 43-013-32550 | WILLIAMSON TRIBAL 3-34-54 | 14-20-H62-4955 |
| 43-013-32551 | WILLIAMSON TRIBAL 5-34-54 | 14-20-H62-4955 |
| 43-013-31311 | Z and T UTE TRIBAL 12-22 | 14-20-H62-3415 |
| 43-013-31280 | Z and T UTE TRIBAL 2-21 | 14-20-H62-3414 |
| 43-013-31282 | Z and T UTE TRIBAL 7-19 | 14-20-H62-4919 |
| 43-013-31310 | Z and T UTE TRIBAL 7-25 | 14-20-H62-3537 |

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

| ROUTING | |
|---------|--|
| CDW | |

| X - Change of Operator (Well Sold) | | | | Operator Na | ame Chan | ge/Merger | | |
|---|--------|------------|----------|------------------------|-----------------|------------------|----------|-------------|
| The operator of the well(s) listed below has change | ged, e | effective | e: | | | 6/1/2014 | | |
| FROM: (Old Operator): | | | | TO: (New O | perator): | | | |
| Berry Petroelum Company, LLC N4075 | | | | Linn Operating | | 5 | | |
| 1999 Broadway Street , Suite 3700 | | | | 1999 Broadwa | | | | |
| Denver, CO 80202 | | | | Denver, CO 80 | 0202 | | | |
| 1 | | | | | | | | |
| Phone: 1 (303) 999-4400 | | | | Phone: 1 (303) | 999-4400 | | | |
| CA No. | | | | Unit: | Berry Pik | t EOR 246-02 | | |
| | | | | | Brundage | Canyon | | |
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY | LEASE TYPE | WELL | WELL |
| | | | | | NO | | TYPE | STATUS |
| See Attached List | | | | <u> </u> | | <u> </u> | <u>L</u> | |
| | | | | | | | | |
| OPERATOR CHANGES DOCUMENTA | ATI | ON | | | | | | |
| Enter date after each listed item is completed | | | | | | | | |
| 1. (R649-8-10) Sundry or legal documentation wa | s rec | eived fi | rom the | FORMER op | erator on: | 6/13/2014 | | |
| 2. (R649-8-10) Sundry or legal documentation wa | s rec | eived fr | rom the | NEW operator | r on: | 6/13/2014 | • | |
| 3. The new company was checked on the Departm | nent | of Con | nmerce | e, Division of C | orporation | s Database on: | • | 6/17/2014 |
| 4a. Is the new operator registered in the State of U | | | | Business Num | ber: | 9031632-0143 | _ | |
| 5a. (R649-9-2)Waste Management Plan has been re- | ceive | d on: | | N/A | _ | | | |
| 5b. Inspections of LA PA state/fee well sites compl | | | | Yes | | | | |
| 5c. Reports current for Production/Disposition & S | | | | 6/17/2014 | _ | | | |
| 6. Federal and Indian Lease Wells: The BL | M an | d or the | e BIA l | nas approved the | e merger, na | me change, | | |
| or operator change for all wells listed on Federa | al or | Indian 1 | leases o | on: | BLM | Not Yet | BIA | _ Not Yet |
| 7. Federal and Indian Units: | | | | | | | | |
| The BLM or BIA has approved the successor | | - | | | ı: | Not Yet | _ | |
| 8. Federal and Indian Communization Ag | reen | ients (| ("CA" |) : | | | | |
| The BLM or BIA has approved the operator f | | | | | | N/A | _ | |
| 9. Underground Injection Control ("UIC" |) Di | ivision | has ap | pproved UIC F | Form 5 Tra | nsfer of Author | rity to | |
| Inject, for the enhanced/secondary recovery un | it/pro | ject fo | r the w | ater disposal we | ell(s) listed o | on: | N/A | |
| DATA ENTRY: | | | | | | | | |
| 1. Changes entered in the Oil and Gas Database | on: | | | 6/18/2014 | _ | | | |
| 2. Changes have been entered on the Monthly Op | oerat | or Cha | inge Sp | read Sheet on | : | 6/18/2014 | _ | |
| 3. Bond information entered in RBDMS on: | | | | 6/23/2014 | | | | |
| 4. Fee/State wells attached to bond in RBDMS on | | | | 6/23/2014 | _ | | | |
| 5. Injection Projects to new operator in RBDMS of | on: | | | N/A | | | | |
| 6 Pagaint of Assentance of Duilling Procedures 6 | A T | DD/Nav | | | _ | 6/19/2014 | | |
| 6. Receipt of Acceptance of Drilling Procedures for7. Surface Agreement Sundry from NEW operator | | | | lla rossivad on | • | 6/18/2014 Yes | - | |
| BOND VERIFICATION: | OIL | ce Sur | iace we | ons received on. | • | 1 C5 | - | |
| Federal well(s) covered by Bond Number: | | | | NIN (IDAAA 501 | | | | |
| 2. Indian well(s) covered by Bond Number: | | | | NMB000501 NMB000501 | _ | | | |
| 3a. (R649-3-1) The NEW operator of any state/fe | e wel | ll(s) list | ted cov | | | LPM9149893 | | |
| 3b. The FORMER operator has requested a release | | | | | N/A | | | |
| LEASE INTEREST OWNER NOTIFIC | | _ | nom t | non cond on. | 14/74 | - | | |
| 4. (R649-2-10) The NEW operator of the fee wells | | | ntacter | and informed | hy a letter fr | om the Division | | |
| of their responsibility to notify all interest owner | | | | | 6/23/2014 | | | |
| COMMENTS: | | VIII | <u></u> | | V. 23, 2017 | | | |

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

| DIVISION OF OIL, GAS AND N | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
|--|--|---|
| SUNDRY NOTICES AND REPORT | S ON WELLS | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below of the drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILI | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL GAS WELL OTHER | 8. WELL NAME and NUMBER: | |
| 2. NAME OF OPERATOR: Linn Operating, Inc. | | 9. API NUMBER: |
| 3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO | PHONE NUMBER: (303) 999-4400 | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL | (000) | |
| FOOTAGES AT SURFACE: | | COUNTY: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICA | TE NATURE OF NOTICE, REP | ORT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| NOTICE OF INTENT | DEEPEN | REPERFORATE CURRENT FORMATION |
| (Submit in Duplicate) ALTER CASING | FRACTURE TREAT | SIDETRACK TO REPAIR WELL |
| Approximate date work will start: CASING REPAIR | NEW CONSTRUCTION | TEMPORARILY ABANDON |
| CHANGE TO PREVIOUS PLANS | OPERATOR CHANGE | TUBING REPAIR |
| CHANGE TUBING | PLUG AND ABANDON | VENT OR FLARE |
| SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only) | PLUG BACK | WATER DISPOSAL |
| Date of work completion: | PRODUCTION (START/RESUME) | WATER SHUT-OFF |
| COMMINGLE PRODUCING FORMATIONS | | ✓ other: Change of operator |
| CONVERT WELL TYPE | RECOMPLETE - DIFFERENT FORMATIO | |
| Notice of Change of Operator from Berry Petroleum Com December 16, 2013, Berry Petroleum Company became Petroleum Company converted into a limited liability com Berry Petroleum Company, LLC authorized and empower attached a copy of the original declaration amending the of attorney for the operator change. | pany, LLC to Linn Operating, Inc an indirect subsidiary of Linn End pany named, "Berry Petroleum C red Linn Operating, Inc. to act as | e., effective June 1, 2014. On ergy, LLC. As a result, Berry company, LLC". On March 5, 2014, experator on its behalf. I have |
| | | RECEIVED |
| | | JUN 1 5 2014 |
| | ! | Div. of Oil, Gas & Mining |
| NAME (PLEASE PRINT) Beverly Decker | TITLE Sr Engineering | Technician |
| SIGNATURE JOULEU (J. Macket | DATE 6/1/2014 | |
| | | |

(This space for State use only)

APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING
BY: Rachol Modura

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

| | DIVISION OF OIL, GAS AND MI | NING | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
|--|--|--|--|--|
| SUNDRY | NOTICES AND REPORTS | S ON WELL | S | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | ew wells, significantly deepen existing wells below cuterals. Use APPLICATION FOR PERMIT TO DRILL to | | reenter plugged wells, or to | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL | | | | 8. WELL NAME and NUMBER: |
| 2. NAME OF OPERATOR: Berry Petroleum Company | /. LLC | ····· | | 9. API NUMBER: |
| 3. ADDRESS OF OPERATOR: | Denver STATE CO | | HONE NUMBER: (303) 999-4400 | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL | STATE STATE | ,00202 | (303) 999-4400 | |
| FOOTAGES AT SURFACE: | | | | COUNTY: |
| QTR/QTR, SECTION, TOWNSHIP, RANG | 3E, MERIDIAN: | | | STATE: UTAH |
| 11. CHECK APPR | ROPRIATE BOXES TO INDICAT | ΓΕ NATURE Ο | F NOTICE, REPOR | RT, OR OTHER DATA |
| TYPE OF SUBMISSION | | TYF | PE OF ACTION | |
| NOTICE OF INTENT (Submit in Duplicate) | ACIDIZE ALTER CASING | DEEPEN FRACTURE TE | REAT | REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL |
| Approximate date work will start: | CASING REPAIR | NEW CONSTR | RUCTION | TEMPORARILY ABANDON |
| | CHANGE TO PREVIOUS PLANS | OPERATOR C | | TUBING REPAIR |
| SUBSEQUENT REPORT | CHANGE TUBING | PLUG AND AB | ANDON | VENT OR FLARE |
| (Submit Original Form Only) | CHANGE WELL NAME | PLUG BACK | | WATER DISPOSAL |
| Date of work completion: | CHANGE WELL STATUS | = | (START/RESUME) | WATER SHUT-OFF |
| | COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE | = | N OF WELL SITE | ✓ other: Change of operator |
| 12. DESCRIBE PROPOSED OR CO | MPLETED OPERATIONS. Clearly show all | | | es etc |
| has changed to "Berry Peti Operating, Inc would become amending the name chang | roleum Company, LLC". On Ma | rch 5th, 2014 E ive June 1, 201 cy agreement a | Berry Petroleum Co 4. I have attached | a copy of the original declaration |
| | | | | RECEIVED |
| | | | | JUN 1 3 2014 |
| | | | | |
| | | | | Div. of Cil. Gas & Mining |
| NAME (PLEASE PRINT) Beverly De | ecker | TITLE | Sr Engineering To | echnician |
| SIGNATURE SOLLO ME | Likely | DATE | 6/1/2014 | |
| (This space for State use only) | | | | APPROVED |

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Doch & Mederoe

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

| | Request to | Transfer Ap | plication or P | ermit to Drill | | |
|--------------------|--|----------------------------------|----------------------------|---|-----------------|------|
| | (This form should a | ccompany a Sundry | / Notice, Form 9, requ | esting APD transfer) | | |
| Well | name: | See Attached | | | - | |
| API | number: | | | | | |
| Loca | ation: | Qtr-Qtr: | Section | Township Range: | | |
| Com | pany that filed original application: | Berry Petroleum | Company LLC | | | |
| Date | original permit was issued: | | | | | |
| Com | pany that permit was issued to: | Linn Operating | , Inc | | | |
| Check one | | Des | ired Action: | | | |
| | Transfer pending (unapproved) App | olication for Pe | rmit to Drill to n | ew operator | | |
| | The undersigned as owner with legal submitted in the pending Application for owner of the application accepts and a | or Permit to Dril | l, remains valid ar | nd does not require revision. The | new | |
| 1 | Transfer approved Application for F | Permit to Drill t | o new operator | | | |
| | The undersigned as owner with legal information as submitted in the previous revision. | | | | re | |
| Folk | owing is a checklist of some items re | ated to the ap | olication, which | should be verified. | Yes | No |
| If loc | ated on private land, has the ownership | changed? | | | | 1 |
| | If so, has the surface agreement been | updated? | | | | |
| | e any wells been drilled in the vicinity of irements for this location? | the proposed w | ell which would at | ffect the spacing or siting | | 1 |
| Have | e there been any unit or other agreemen osed well? | ts put in place t | hat could affect th | ne permitting or operation of this | | 1 |
| | e there been any changes to the access osed location? | route including | ownership or righ | nt-of-way, which could affect the | | 1 |
| Has | the approved source of water for drilling | changed? | | | | 1 |
| | e there been any physical changes to the sfrom what was discussed at the onsite | | on or access route | e which will require a change in | 1 | 1 |
| Is bo | nding still in place, which covers this pre | posed well? B | ond No. LPM9149 | 9893 | 1 | |
| Any of should nece | desired or necessary changes to either all be filed on a Sundry Notice, Form 9, assary supporting information as required e (please print) | a pending or ap or amended Ap | proved Applicatio | on for Permit to Drill that is being tr it to Drill, Form 3, as appropriate, | ransfer with | red, |
| | ature Development | | | any rechilician | | |
| _ | resenting (company name) Berry Petroleu | m Company I I C a | Datend Linn Operating Inc. | | | |
| ı vehi | Coording (Company flame) | | | , | | |

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ofer Application or Permit to Drill

| | Request to | | | | | |
|---|--|---|---|--|-----|------------------|
| | (This form should ac | ccompany a Sundry | Notice, Form 9, requ | esting APD transfer) | | |
| Well | name: | See Attached | | | | |
| API r | number: | | | | | |
| Loca | tion: | Qtr-Qtr: | Section: | Township Range: | | |
| Com | pany that filed original application: | Berry Petroleum | Company LLC | | | |
| Date | original permit was issued: | | | | | |
| Com | pany that permit was issued to: | Linn Operating | , Inc | | | |
| Check one | | Desi | red Action: | | | |
| | | | | | | |
| ✓ | Transfer pending (unapproved) App | lication for Pe | rmit to Drill to n | ew operator | | |
| | The undersigned as owner with legal r submitted in the pending Application for owner of the application accepts and a | or Permit to Drill | l, remains valid ai | nd does not require revision. The | new | |
| | Transfer approved Application for P | ermit to Drill to | o new operator | | | |
| | The undersigned as owner with legal r information as submitted in the previous revision. | | | | re | |
| | | | | | | |
| | TOTOIO. | | | - | | |
| Follo | wing is a checklist of some items rel | ated to the app | olication, which | should be verified. | Yes | No |
| | | | olication, which | should be verified. | Yes | ├ |
| | wing is a checklist of some items related on private land, has the ownership | changed? | olication, which | should be verified. | Yes | ├ |
| If loca | wing is a checklist of some items rel | changed? updated? | | | Yes | ✓ |
| Have required Have | wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of | changed? updated? the proposed we | ell which would at | ffect the spacing or siting | Yes | ✓ |
| Have requii Have propo | wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreemen | changed? updated? the proposed we ts put in place the | ell which would at hat could affect th | ffect the spacing or siting ne permitting or operation of this | Yes | √ |
| Have required Have proportion | wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location? there been any unit or other agreements sed well? | changed? updated? the proposed we ts put in place to | ell which would at hat could affect th | ffect the spacing or siting ne permitting or operation of this | Yes | <u> </u> |
| Have proportions that the Have | wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreement beed well? there been any changes to the access psed location? | changed? updated? the proposed we ts put in place the route including changed? e surface location | ell which would at hat could affect th ownership or righ | ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the | Yes | ✓ ✓ ✓ |
| Have plans | wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreement been any changes to the access osed location? the approved source of water for drilling there been any physical changes to the | changed? updated? the proposed we ts put in place the route including changed? e surface location | ell which would at hat could affect th ownership or righ on or access route | ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the | Yes | ✓ ✓ ✓ |
| Have proportion Have proportion Has to Have plans is born Any coshoul | wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreement been any changes to the access used location? the approved source of water for drilling there been any physical changes to the from what was discussed at the onsite | changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App | ell which would at hat could affect the ownership or right on or access route ond No. LPM9149 | ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in ness3 | ✓ | √ √ √ √ |
| Have proportion Have proportion Have plans Is borned Any of should necessive Name | wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location? there been any unit or other agreement been any changes to the access osed location? there been any changes to the access osed location? the approved source of water for drilling there been any physical changes to the from what was discussed at the onsite inding still in place, which covers this problem of the filed on a Sundry Notice, Form 9, ossary supporting information as required to please with the problem of the problem. Beverly Decker | changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App | ell which would at hat could affect the ownership or right on or access route ond No. LPM9149 | ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in negation for Permit to Drill that is being the sit to Drill, Form 3, as appropriate, | ✓ | √ √ √ √ |
| Have proportion Have proportion Have plans Is born Any or should necessive | wing is a checklist of some items related on private land, has the ownership of so, has the surface agreement been any wells been drilled in the vicinity of the rements for this location? There been any unit or other agreement osed well? There been any changes to the access osed location? The approved source of water for drilling there been any physical changes to the from what was discussed at the onsite of the from what was discussed at the onsite of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the sarry supporting information as required the property of the sarry supporting information as required the sarry of th | changed? updated? the proposed we ts put in place ti route including changed? e surface locatio evaluation? oposed well? Be a pending or ap or amended Ap d. | ell which would at hat could affect the ownership or right on or access route ond No. LPM9149 proved Application for Perm | ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in ness on for Permit to Drill that is being to it to Drill, Form 3, as appropriate, ering Technician | ✓ | \ \(\) |

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

| Well Name | Section | TWN | PNG | API Number | Entity | Mineral Lease | Wall Type | Well Status | I Init |
|-------------------------|---|------|------|-------------|----------|------------------|-----------|-------------|-----------------|
| Z and T UTE TRIBAL 2-21 | | | | 4301331280 | | | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54 | + | | | 4301331280 | | | WI | A | BRUNDAGE CANYON |
| | | | | | | | | | · |
| UTE TRIBAL 14-30-54 | | | | 4301332748 | | | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54 | | | | 4301332893 | | | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54 | | | | 4301332975 | | | WI | Α | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54 | | | | 4301333388 | 15937 | | WI | Α | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55 | 17 | 050S | 050W | 4301333550 | | Indian | OW | APD | |
| UTE TRIBAL 11-14D-54 | 14 | | | 4301333596 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301333622 | | Indian | OW | APD | |
| UTE TRIBAL 15-28D-55 | 28 | 050S | 050W | 4301333623 | | Indian | ow | APD | |
| LC TRIBAL 14-16D-56 | | | | 4301334283 | | Indian | OW | APD | |
| FEDERAL 10-10D-65 | + | | | 4301350523 | | Federal | OW | APD | |
| LC TRIBAL 3-23D-56 | | | | 4301350624 | | Indian | ow | APD | |
| FEDERAL 2-1D-64 | 1 | | | 4301350765 | | Federal | OW | APD | |
| FEDERAL 7-1D-64 | | | | 4301350766 | | Federal | OW | APD | |
| FEDERAL 9-1D-64 | | | - | | | | | | |
| | | | + | 4301350767 | | Federal | OW | APD | |
| LC TRIBAL 1-28D-56 | | | | 4301350865 | ļ | Indian | OW | APD | |
| LC TRIBAL 13H-9-56 | | | | 4301350874 | | Indian | OW | APD | |
| CC FEE 8-24-38 | | | | 4301350885 | | Fee | OW | APD | |
| LC TRIBAL 4H-26-56 | | 050S | 060W | 4301350951 | | Indian | OW | APD | |
| LC FEE 4H-12-57 | 12 | 050S | 070W | 4301350952 | | Fee | ow | APD | |
| CC TRIBAL 4-2-48 | 2 | 040S | 080W | 4301350964 | | Indian | OW | APD | |
| LC TRIBAL 5H-34-45 | 34 | 040S | 050W | 4301350974 | | Indian | ow | APD | |
| LC TRIBAL 11-34-45 | | | | 4301350975 | | Indian | OW | APD | |
| LC TRIBAL 7-2D-56 | 1 | | | 4301350988 | | Indian | OW | APD | |
| LC TRIBAL 10-18D-56 | | 050S | | 4301350989 | - | Indian | OW | APD | |
| CC TRIBAL 4-30D-38 | | | | 4301350993 | | Indian | OW | APD | |
| FEDERAL 4-1-65 | - | | | 4301351016 | | | | | |
| LC TRIBAL 3-16D-56 | + | | | | - | Federal | OW | APD | |
| | | | | 4301351032 | - | Indian | OW | APD | |
| CC FEE 6-21-38 | *************************************** | | | 4301351059 | | Fee | OW | APD | |
| LC TRIBAL 13H-28-45 | | | | 4301351061 | - | Indian | OW | APD | |
| LC TRIBAL 5H-23-45 | T PARTY | | | 4301351071 | | Indian | OW | APD | |
| LC TRIBAL 4H-27-45 | | | | 4301351072 | | Indian | OW | APD | |
| LC TRIBAL 16-27-45 | 27 | 040S | 050W | 4301351074 | | Indian | OW | APD | |
| LC TRIBAL 12-27-45 | 27 | 040S | 050W | 4301351075 | | Indian | OW | APD | |
| LC TRIBAL 16-23-45 | 23 | 040S | 050W | 4301351077 | | Indian | OW | APD | |
| LC TRIBAL 12H-30-56 | 30 | | | 4301351133 | | Indian | OW | APD | |
| LC TRIBAL 5-29D-56 | 29 | | | 4301351184 | | Indian | OW | APD | |
| LC TRIBAL 12H-19-56 | | 050S | | 4301351193 | | Indian | OW | APD | |
| LC FEE 15-11D-56 | | | | 4301351197 | | Fee | OW | APD | |
| LC TRIBAL 13H-10-56 | | | | 4301351107 | | Indian | OW | APD | |
| LC TRIBAL 2-31D-45 | | | | 4301351261 | | | | | - |
| LC TRIBAL 13H-24-45 | | | + | | | Indian | OW | APD | |
| | | | | 4301351273 | | Indian | OW | APD | |
| UTE TRIBAL 6-21D-55 | | | | 4301351274 | | Indian | OW | APD | |
| UTE TRIBAL 15-16D-55 | | | | 4301351284 | | Indian | OW | APD | |
| UTE TRIBAL 4H-15-55 | | | | 4301351292 | | Indian | OW | APD | |
| UTE TRIBAL 13H-14-54 | | | | 4301351297 | | Indian | OW | APD | |
| UTE TRIBAL 1-32-55 | 32 | | | 4301351298 | | Indian | OW | APD | |
| UTE TRIBAL 4-21D-55 | 21 | 050S | 050W | 4301351299 | | Indian | OW | APD | |
| LC TRIBAL 12-33-45 | 33 | | | 4301351301 | | Indian | OW | APD | |
| UTE TRIBAL 16-15D-55 | | | | 4301351302 | | Indian | OW | APD | |
| UTE TRIBAL 2-24-55 | , | | | 4301351304 | | Indian | OW | APD | 1 |
| LC TRIBAL 11-32D-56 | | | | 4301351304 | - | Indian | OW | | |
| LC TRIBAL 1-32D-56 | | | | 4301351313 | | | | APD | |
| LC TRIBAL 51-32D-36 | | | | | | Indian | OW | APD | |
| | | | | 4301351318 | | Indian | OW | APD | |
| LC TRIBAL 5H-33-45 | | | | 4301351338 | <u> </u> | Indian | OW | APD | |
| LC TRIBAL 14-28-45 | | | | 4301351339 | | Indian | OW | APD | |
| LC TRIBAL 16-32D-45 | | | | 4301351340 | | Indian | OW | APD | |
| LC TRIBAL 3-31-45 | | | | 4301351347 | | Indian | ow | APD | |
| LC TRIBAL 1-18D-56 | 18 | 050S | 060W | 4301351367 | | Indian | OW | APD | |
| LC TRIBAL 9-18D-56 | | | | 4301351368 | | Indian | OW | APD | |
| LC FEE 9-23D-56 | | | | 4301351380 | | Fee | OW | APD | |
| LC TRIBAL 1-34D-45 | | | | 4301351382 | - | Indian | OW | APD | |
| LC TRIBAL 12-21D-56 | | | | 4301351382 | t - | | | | <u> </u> |
| | | | | 4301351383 | - | Indian Indian | OW OW | APD APD | |
| LC TRIBAL 7-29D-56 | | | | | | | | | |

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|---------------------------------------|----|-------------|------|------------|------------------|-------------|-------------|
| UTE TRIBAL 6-15-55 | 15 | 050S | 050W | 4301351399 | Indian | OW | APD |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | Indian | ow | APD |
| LC TRIBAL 6-16D-56 | 16 | 0508 | 060W | 4301351406 | Indian | ow | APD |
| LC TRIBAL 3-14D-56 | 14 | 050S | 060W | 4301351408 | Indian | ow | APD |
| CC FEE 13-9D-37 | 9 | 030S | 070W | 4301351409 | Fee | ow | APD |
| CC FEE 16-21D-38 | 21 | 0308 | 080W | 4301351410 | Fee | OW | APD |
| UTE TRIBAL 5H-10-54 | 10 | 050S | | 4301351415 | Indian | ow | APD |
| LC TRIBAL 13-6D-57 | 6 | 050S | | 4301351417 | Indian | OW | APD |
| LC TRIBAL 9-23-45 | 23 | | | 4301351432 | Indian | OW | APD |
| LC TRIBAL 5-28D-56 | 29 | 050S | | 4301351441 | Indian | ow | APD |
| LC TRIBAL 15-20D-56 | 29 | | | 4301351443 | Indian | OW | APD |
| LC FEE 14-1-56 | 1 | 050S | | 4301351457 | Fee | OW | APD |
| LC TRIBAL 5-3D-56 | 3 | 050S | | 4301351459 | Indian | OW | APD |
| LC Tribal 16-33-45 | 33 | 040S | _ | 4301351463 | Indian | OW | APD |
| LC TRIBAL 7-23D-56 | 23 | 050S | | 4301351479 | Indian | OW | APD |
| LC TRIBAL 4-7-56 | 7 | 050S | | 4301351482 | Indian | OW OW | APD |
| LC TRIBAL 3-2-56 | 2 | 050S | | 4301351483 | Indian | ow | APD |
| LC TRIBAL 12H-23-56 | 23 | 050S | | 4301351488 | Indian | ow | APD |
| CC TRIBAL 15-34D-38 | 2 | 0408 | | 4301351490 | Indian | ow | APD |
| CC TRIBAL 14-35D-38 | 2 | 040S | | 4301351491 | Indian | ow | APD |
| CC TRIBAL 8-3D-48 | 2 | 040S | | 4301351493 | Indian | ow | APD |
| LC TRIBAL 12HH-31-45 | 32 | 0408 | _ | 4301351499 | Indian | ow | APD |
| LC TRIBAL 1-10D-56 | 10 | 050S | | 4301351510 | Indian | OW OW | APD |
| LC TRIBAL 3-10D-56 | 10 | 050S | | 4301351511 | | | |
| LC TRIBAL 3-10D-36 | 10 | 050S | | 4301351511 | Indian Indian | OW OW | APD APD |
| LC TRIBAL 9-29D-56 | 29 | 050S | | 4301351513 | Indian | | <u> </u> |
| UTE TRIBAL 1-16-55 | 16 | 050S | | | | OW | APD |
| CC Tribal 3-27D-38 | 27 | | | 4301351519 | Indian | OW | APD |
| LC FEE 10-36D-56 | 36 | 0308 | | 4301351604 | Indian | OW | APD |
| Myrin Fee 3-16D-55 | | 0508 | | 4301351622 | Fee | OW | APD |
| | 16 | 0508 | | 4301351633 | Fee | OW | APD |
| LC TRIBAL 12H-34-56 | 34 | 0508 | | 4301351634 | Indian | OW | APD |
| UTE FEE 12-16D-55 | 16 | 050S | | 4301351635 | Fee | OW | APD |
| LC TRIBAL 15-27-56 | 27 | 0508 | | 4301351649 | Indian | OW | APD |
| LC TRIBAL 11-27D-56 | 27 | 050S | | 4301351650 | Indian | OW | APD |
| LC TRIBAL 1-17-56 | 17 | 0508 | | 4301351704 | Indian | OW | APD |
| LC Tribal 13-11D-58 | 11 | 0508 | | 4301351708 | Indian | OW | APD |
| LC Tribal 15-11D-58 | 11 | 050S | | 4301351709 | Indian | OW | APD |
| LC Tribal 4HW-8-56 LC FEE 1-11D-56 | 8 | 0508 | | 4301351710 | Indian | OW | APD |
| | 11 | 0508 | | 4301351712 | Fee | OW | APD |
| LC TRIBAL 3-11D-56 | 11 | | | 4301351713 | Indian | OW | APD |
| LC TRIBAL 7-11D-56 | 11 | 050S | - | 4301351714 | Indian | OW | APD |
| LC TRIBAL 9-34D-45 | 34 | | | 4301351717 | Indian | OW | APD |
| LC Tribal 8M-23-45 | 23 | | | 4301351722 | Indian | OW | APD |
| LC TRIBAL 4-34D-45 | 34 | | | 4301351723 | Indian | OW | APD |
| LC TRIBAL 7-34D-45 | 34 | | | 4301351724 | Indian | OW | APD |
| LC Tribal 3-14D-58 | 11 | | | 4301351726 | Indian | OW | APD |
| LC Tribal 11-11D-58 | 11 | | | 4301351729 | Indian | OW | APD |
| LC TRIBAL 8-31D-56 | 31 | 050S | | 4301351746 | Indian | OW | APD |
| LC TRIBAL 13-34D-45 | 34 | | | 4301351747 | Indian | OW | APD |
| LC Fee 2-6D-57 | 6 | | | 4301351749 | Fee | OW | APD |
| LC Tribal 15-12D-58 | 12 | | | 4301351783 | Indian | OW | APD |
| LC Tribal 9-12D-58 | 12 | 050S | | 4301351784 | Indian | OW | APD |
| LC Tribal 1-13D-58 | 12 | | | 4301351785 | Indian | OW | APD |
| LC Tribal 13-7D-57 | 12 | | | 4301351786 | Indian | OW | APD |
| LC Tribal 9-2D-58 | 2 | | | 4301351788 | Indian | OW | APD |
| LC Tribal 1-2D-58 | 2 | | | 4301351789 | Indian | OW | APD |
| LC Tribal 5-1D-58 | 2 | | | 4301351790 | Indian | OW | APD |
| LC TRIBAL 12-31D-56 | 31 | | - | 4301351799 | Indian | OW | APD |
| LC TRIBAL 8-20D-56 | 20 | 050S | | 4301351800 | Indian | OW | APD |
| LC TRIBAL 6-31D-56 | 31 | | | 4301351801 | Indian | OW | APD |
| LC Tribal 11-7D-57 | 7 | | | 4301351814 | Indian | OW | APD |
| LC Tribal 5-7D-57 | 7 | | - | 4301351815 | Indian | OW | APD |
| LC Fee 15-6D-57 | 6 | | | 4301351816 | Fee | OW | APD |
| LC Tribal 11-6D-57 | 6 | | | 4301351817 | Indian | OW | APD |
| LC TRIBAL 9-27-56 | 27 | | | 4301351822 | Indian | OW | APD |
| LC TRIBAL 7-27D-56 | 27 | | | 4301351823 | Indian | OW | APD |
| | | | | | | | |

| LC Fee 7-31D-45 | 31 | | | 4301351857 | Fee | OW | APD |
|---------------------|----|-------|-------|-------------|---------|------|--------|
| LC Tribal 5-31D-45 | 31 | | - | 4301351858 | Indian | OW | APD |
| LC Tribal 8-33-45 | 33 | | - | 4301351859 | Indian | OW | APD |
| LC Tribal 16-31-45 | 31 | | + | 4301351863 | Indian | OW | APD |
| LC Tribal 7-23D-45 | 23 | | - | 4301351865 | Indian | OW | APD |
| LC Tribal 1-23D-56 | 23 | 050S | + | 4301351866 | Indian | OW | APD |
| LC TRIBAL 1-19-56 | 19 | 050S | | 4301351867 | Indian | OW | APD |
| LC TRIBAL 7-19D-56 | 19 | 050S | | 4301351868 | Indian | OW | APD |
| LC TRIBAL 9-4D-56 | 4 | 050S | | 4301351869 | Indian | OW | APD |
| LC Tribal 14-32D-45 | 32 | 040S | + | 4301351879 | Indian | OW | APD |
| LC TRIBAL 7-17D-56 | 17 | 050S | | 4301351886 | Indian | OW | APD |
| LC TRIBAL 5-17D-56 | 17 | 0508 | - | 4301351887 | Indian | OW | APD |
| LC FEE 4-32D-45 | 31 | 040S | | 4301351892 | Fee | OW | APD |
| LC TRIBAL 9-2D-56 | 2 | 050S | | 4301351893 | Indian | OW | APD |
| LC TRIBAL 1-2D-56 | 2 | 050S | _ | 4301351894 | Indian | OW | APD |
| LC Tribal 15-23D-45 | 23 | 040S | | 4301351895 | Indian | OW | APD |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | | Indian | OW | APD |
| LC TRIBAL 9-5D-56 | 4 | 050S | | 4301351901 | Indian | OW | APD |
| LC Tribal 10-28D-45 | 28 | 040S | + | 4301351903 | Indian | ow | APD |
| LC TRIBAL 13-20D-56 | 20 | 050S | + | 4301351904 | Indian | OW | APD |
| Ute Tribal 14-17-55 | 17 | 050S | | 4301351908 | Indian | OW | APD |
| LC Tribal 3-27D-45 | 27 | 040S | + | 4301351911 | Indian | OW | APD |
| LC TRIBAL 9-34D-56 | 34 | 050S | | 4301351914 | Indian | OW | APD |
| CC Fee 8R-9-37 | 9 | 030S | | 4301351937 | Fee | OW | APD |
| LC Tribal 10-33D-45 | 33 | 040S | | 4301351939 | Indian | OW | APD |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | Indian | OW | APD |
| LC Tribal 10-27D-45 | 27 | 040S | | 4301351941 | Indian | OW | APD |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | Indian | OW | APD |
| LC Tribal 6-33D-45 | 33 | 040S | | 4301351955 | Indian | OW | APD |
| LC Tribal 6-32D-45 | 32 | 040S | | 4301351956 | Indian | OW | APD |
| Federal 3-11D-65 | 11 | 060S | 050W | 4301351982 | Federal | OW | APD |
| Federal 2-4-64 | 4 | 060S | _040W | 4301351983 | Federal | OW | APD |
| Federal 5-11D-65 | 11 | 060S | 050W | 4301351984 | Federal | OW | APD |
| Federal 7-4D-64 | 4 | 060S | 040W | 4301351985 | Federal | OW | APD |
| Federal 3-4D-64 | 4 | 060S | | 4301351986 | Federal | OW | APD |
| Federal 8-4D-64 | 4 | 060S | 040W | 4301351988 | Federal | OW | APD |
| Federal 6-4D-64 | 4 | 060S | 040W | 4301351989 | Federal | OW | APD |
| Federal 7-9D-64 | 9 | 060S | 040W | 4301351990 | Federal | OW | APD |
| Federal 4-4D-64 | 4 | 060S | 040W | 4301351991 | Federal | OW | APD |
| Federal 9-4D-64 | 4 | 060S | 040W | 4301352004 | Federal | ow | APD |
| Federal 10-4D-64 | 4 | 060S | 040W | 4301352011 | Federal | ow | APD |
| Federal 3-9D-64 | 9 | 060S | 040W | 4301352015 | Federal | ow | APD |
| Federal 1-9D-64 | 9 | 060S | 040W | 4301352020 | Federal | OW | APD |
| Federal 6-9-64 | 9 | 060S | 040W | 4301352021 | Federal | OW | APD |
| Federal 8-9D-64 | 9 | 060S | 040W | 4301352023 | Federal | OW | APD |
| Federal 1-4D-64 | 4 | 060S | 040W | 4301352025 | Federal | OW | APD |
| Federal 16-4D-64 | 4 | 060S | 040W | 4301352026 | Federal | OW | APD |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | Indian | ow | APD |
| Federal 15-4D-64 | 4 | 060S | 040W | 4301352032 | Federal | ow | APD |
| Federal 5-9D-64 | 9 | 060S | 040W | 4301352035 | Federal | OW | APD |
| Federal 9-9D-64 | 9 | 060S | 040W | 4301352036 | Federal | ow | APD |
| Federal 11-9D-64 | 9 | 060S | | 4301352037 | Federal | OW | APD |
| Federal 12-9D-64 | 9 | 060S | | 4301352038 | Federal | OW | APD |
| Federal 13-9D-64 | 9 | 060S | | 4301352039 | Federal | ow | APD |
| FEDERAL 14-9D-64 | 9 | 060S | | 4301352040 | Federal | OW | APD |
| Federal 10-9D-64 | 9 | 060S | | 4301352041 | Federal | OW | APD |
| Federal 2-9D-64 | 9 | 060S | | 4301352042 | Federal | OW | APD |
| Federal 15-9D-64 | 9 | 060S | | 4301352043 | Federal | OW | APD |
| Federal 16-9D-64 | 9 | 060S | | 4301352044 | Federal | OW | APD |
| LC Tribal 10-32D-45 | 32 | 040S | | 4301352065 | Indian | OW | APD |
| LC Tribal 16-28D-45 | 28 | 040S | | 4301352073 | Indian | OW | APD |
| LC Tribal 15-24D-45 | 24 | 040S | | 4301352074 | Indian | OW | APD |
| LC Tribal 13-17D-56 | 17 | 050S | | 4301352076 | Indian | OW | APD |
| LC Tribal 15-17D-56 | 17 | 0508 | | 4301352077 | Indian | ow | APD |
| LC Tribal 5-26D-56 | 26 | 050S | | 4301352097 | Indian | OW | APD |
| LC Tribal 11-26D-56 | 26 | 050S | | 4301352098 | Indian | OW | APD |
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|------------------------|-----|--------------|-------------|---------|-------|-----|-----------------------|
| LC Tribal 13-26D-56 | 26 | | | Indian | OW | APD | |
| LC Tribal 2-27D-45 | 27 | | | Indian | OW | APD | |
| LC Tribal 8-27D-45 | 27 | 040S 050W 43 | 301352101 | Indian | OW | APD | |
| LC Tribal 4-9D-56 | 9 | 050S 060W 43 | 301352102 | Indian | OW | APD | |
| LC Tribal 8-32D-45 | 32 | 040S 050W 43 | 301352135 | Indian | OW | APD | |
| UTE Tribal 15-24D-54 | 24 | 050S 040W 43 | 301352156 | Indian | GW | APD | |
| UTE Tribal 9-24D-54 | 24 | 050S 040W 43 | 301352157 | Indian | GW | APD | |
| UTE Tribal 1-25D-54 | 25 | 050S 040W 4 | 301352173 | Indian | GW | APD | |
| UTE Tribal 9-25D-54 | 25 | | 301352177 | Indian | GW | APD | |
| Myrin Tribal 9-10D-55 | 10 | | | Indian | OW | APD | |
| Myrin Tribal 16-10D-55 | 10 | | | Indian | OW | APD | |
| Myrin Tribal 10-10D-55 | 10 | | | Indian | OW | APD | |
| UTE Tribal 1-24D-54 | 24 | | 301352304 | Indian | GW | APD | |
| UTE Tribal 7-24D-54 | 24 | | | Indian | GW | APD | |
| UTE Tribal 12-25D-54 | 25 | | | Indian | GW | APD | |
| | | + | | | | | |
| UTE Tribal 4-13D-54 | 13 | | 301352321 | Indian | GW | APD | |
| UTE Tribal 13-25D-54 | 25 | | 301352322 | Indian | GW | APD | |
| Abbott Fee 1-6D-54 | 6 | | 301352324 | Fee | OW | APD | |
| Abbott Fee 7-6D-54 | 6 | | 301352327 | Fee | OW | APD | |
| UTE Tribal 3-24D-54 | 24 | | | Indian | GW | APD | |
| UTE Tribal 5-24D-54 | 24 | | 301352348 | Indian | GW | APD | |
| State Tribal 7-12D-55 | _12 | 050S 050W 4 | 301352369 | Indian | OW | APD | |
| State Tribal 14-1D-55 | 1 | 050S 050W 43 | 301352372 | Indian | OW | APD | 2011 |
| State Tribal 11-1D-55 | 1 | 050S 050W 43 | 301352373 | Indian | OW | APD | |
| State Tribal 13-1D-55 | 1 | | 301352374 | Indian | OW | APD | |
| State Tribal 12-2D-55 | 2 | | 301352391 | Indian | OW | APD | · |
| State Tribal 14-2D-55 | 2 | | | Indian | OW | APD | |
| State Tribal 13-2D-55 | 2 | | | Indian | ow | APD | |
| State Tribal 14-3D-55 | 3 | | | Indian | OW | APD | |
| State Tribal 11-3D-55 | 3 | | 301352434 | Indian | OW | APD | |
| State Tribal 13-3D-55 | 3 | | 301352435 | Indian | | + | |
| UTE TRIBAL 2-5D-55 | 5 | + | | | OW | APD | |
| Ute Tribal 1-5D-55 | | | | Indian | OW | APD | DDVD ID A CD CALVACOA |
| | 5 | | | Indian | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55 | 5 | | | Indian | OW | APD | |
| Ute Tribal 3-16D-54 | 9 | | 301352467 | Indian | OW | APD | |
| State Tribal 1-3D-55 | 3 | | 301352471 | Indian | OW | APD | |
| State Tribal 2-3D-55 | 3 | | | Indian | OW | APD | |
| State Tribal 7-3D-55 | 3 | | | Indian | OW | APD | |
| State Tribal 8-3D-55 | 3 | 050S 050W 4 | 301352474 | Indian | OW | APD | |
| UTE FEE 10-9D-54 | 9 | 050S 040W 4 | 301352475 | Fee | OW | APD | |
| UTE FEE 12-9D-54 | 9 | 050S 040W 4: | 301352476 | Fee | OW | APD | |
| UTE FEE 16-9D-54 | 9 | 050S 040W 4 | 301352478 | Fee | OW | APD | |
| Ute Tribal 2-16D-54 | 9 | 050S 040W 4 | 301352481 | Indian | OW | APD | |
| Federal 14-6D-65 | 6 | 060S 050W 43 | 301352495 | Federal | OW | APD | |
| Federal 13-6D-65 | 6 | 060S 050W 4 | | Federal | OW | APD | |
| Federal 11-6D-65 | 6 | 060S 050W 4 | | Federal | OW | APD | |
| Federal 10-6D-65 | 6 | 060S 050W 43 | | Federal | OW | APD | |
| State Tribal 3-3D-55 | 3 | 050S 050W 43 | | Indian | OW | APD | |
| State Tribal 4-3D-55 | 3 | | 301352533 | Indian | OW | APD | 1 |
| State Tribal 5-3D-55 | 3 | 050S 050W 43 | | Indian | OW | APD | |
| State Tribal 6-3D-55 | 3 | 050S 050W 43 | | | | + | |
| Federal 2-7D-65 | 7 | + | | Indian | OW | APD | |
| Federal 5-7D-65 | | 060S 050W 43 | | Federal | OW | APD | |
| | 7 | 060S 050W 43 | | Federal | OW | APD | |
| Federal 4-7D-65 | 7 | 060S 050W 43 | | Federal | OW | APD | |
| UTE FEE 11-9D-54 | 9 | 050S 040W 4 | | Fee | OW | APD | |
| UTE TRIBAL 15-12D-55 | 12 | 050S 050W 43 | | Indian | OW | APD | |
| UTE TRIBAL 6-5D-55 | 5 | 050S 050W 43 | | Indian | OW | APD | |
| UTE TRIBAL 5-5D-55 | 5 | 050S 050W 43 | | Indian | OW | APD | |
| UTE TRIBAL 4-5D-55 | 5 | 050S 050W 4 | | Indian | OW | APD | |
| UTE TRIBAL 3-5D-55 | 5 | 050S 050W 4 | | Indian | OW | APD | |
| Federal 3-7-65 | 7 | 060S 050W 43 | 301352560 | Federal | OW | APD | |
| Ute Tribal 9-11D-55 | 11 | 050S 050W 43 | | Indian | OW | APD | |
| UTE TRIBAL 10-11D-55 | 11 | 050S 050W 4: | | Indian | OW | APD | |
| UTE TRIBAL 15-11D-55 | 11 | 050S 050W 43 | | Indian | OW OW | APD | |
| Federal 1-7D-65 | 6 | | | Federal | OW | APD | |
| | , - | | | | | עוט | 1 |
| Federal 16-6D-65 | 6 | 060S 050W 43 | 301352500 | Federal | OW | APD | |

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|--|----|------|--------------|------------|---|---------|-----|-----|
| Federal 15-6D-65 | 6 | 060S | 050W | 4301352591 | F | Federal | OW | APD |
| UTE TRIBAL 14-12D-55 | 12 | 050S | 050W | 4301352592 | I | ndian | OW | APD |
| UTE TRIBAL 13-12D-55 | 12 | 050S | 050W | 4301352593 | I | ndian | OW | APD |
| UTE TRIBAL 10-11D-54 | 11 | 050S | 040W | 4301352603 | I | ndian | OW | APD |
| UTE TRIBAL 9-11D-54 | 11 | 050S | 040W | 4301352604 | I | ndian | OW | APD |
| UTE TRIBAL 15-11-54 | 11 | 050S | 040W | 4301352605 | I | ndian | OW | APD |
| UTE TRIBAL 16-11D-54 | 11 | 050S | 040W | 4301352606 | 1 | ndian | OW | APD |
| UTE TRIBAL 14-11D-55 | 11 | 050S | | 4301352610 | I | ndian | OW | APD |
| UTE TRIBAL 13-11D-55 | 11 | 050S | | 4301352611 | | ndian | OW | APD |
| UTE TRIBAL 12-11D-55 | 11 | 050S | 050W | 4301352612 | I | ndian | OW | APD |
| UTE TRIBAL 11-11D-55 | 11 | 050S | | 4301352613 | _ | ndian | OW | APD |
| Federal 6-7D-65 | 7 | 060S | 050W | 4301352682 | F | Federal | OW | APD |
| Federal 11-7D-65 | 7 | 060S | | 4301352683 | F | ederal | OW | APD |
| Federal 10-7D-65 | 7 | 060S | | 4301352684 | | Federal | OW | APD |
| Federal 7-7D-65 | 7 | | | 4301352685 | | Federal | OW | APD |
| UTE TRIBAL 14-30D-55 | 30 | 050S | | 4301352687 | | ndian | OW | APD |
| UTE TRIBAL 13-30D-55 | 30 | _ | | 4301352688 | | ndian | OW | APD |
| UTE TRIBAL 12-30D-55 | 30 | 050S | - | 4301352689 | | ndian | OW | APD |
| UTE TRIBAL 11-30D-55 | 30 | 050S | | 4301352690 | | ndian | OW | APD |
| UTE TRIBAL 7-17D-55 | 17 | 050S | | 4301352691 | | ndian | OW | APD |
| UTE TRIBAL 6-17D-55 | 17 | 050S | | 4301352692 | | ndian | OW | APD |
| UTE TRIBAL 3-17D-55 | 17 | 050S | | 4301352693 | | ndian | OW | APD |
| UTE TRIBAL 2-17D-55 | 17 | 050S | | 4301352694 | | ndian | OW | APD |
| UTE TRIBAL 4-17D-55 | 17 | 050S | | 4301352695 | | ndian | OW | APD |
| State Tribal 3-12D-55 | 12 | 050S | | 4301352697 | | ndian | OW | APD |
| State Tribal 4-12D-55 | 12 | 050S | | 4301352698 | | ndian | OW | APD |
| UTE TRIBAL 12-31D-55 | 31 | 050S | | 4301352699 | | ndian | OW | APD |
| UTE TRIBAL 13-31D-55 | 31 | 050S | | 4301352700 | | ndian | OW | APD |
| UTE TRIBAL 14-31D-55 | 31 | 050S | + | 4301352701 | | ndian | OW | APD |
| UTE TRIBAL 14-13D-54 | 13 | 050S | | 4301352702 | | ndian | OW | APD |
| UTE TRIBAL 11-31-55 | 31 | 050S | | 4301352703 | | ndian | OW | APD |
| State Tribal 3-11D-55 | 11 | 050S | | 4301352704 | | ndian | OW | APD |
| State Tribal 4-11D-55 | 11 | | | 4301352705 | I | ndian | OW | APD |
| State Tribal 5-11D-55 | 11 | 050S | | 4301352706 | | ndian | OW | APD |
| State Tribal 6-11D-55 | 11 | 050S | | 4301352707 | | ndian | OW | APD |
| State Tribal 8-11D-55 | 11 | 050S | | 4301352708 | | ndian | OW | APD |
| State Tribal 7-11D-55 | 11 | 050S | | 4301352709 | | ndian | OW | APD |
| State Tribal 2-11D-55 | 11 | 050S | | 4301352710 | | ndian | OW | APD |
| State Tribal 1-11D-55 | 11 | 050S | | 4301352711 | | ndian | OW | APD |
| UTE TRIBAL 9-4D-55 | 4 | 050S | | 4301352713 | | ndian | OW | APD |
| State Tribal 2-10D-55 | 10 | 0508 | 1 | 4301352714 | | ndian | OW | APD |
| State Tribal 7-10D-55 | 10 | | | 4301352715 | | ndian | OW | APD |
| State Tribal 8-10D-55 | 10 | 050S | | 4301352716 | | ndian | OW | APD |
| UTE TRIBAL 10-4D-55 | 4 | | | 4301352717 | | ndian | OW | APD |
| UTE TRIBAL 15-4D-55 | 4 | 050S | | 4301352718 | | ndian | OW | APD |
| State Tribal 1-10D-55 | 10 | | | 4301352720 | | ndian | OW | APD |
| UTE TRIBAL 16-4D-55 | 4 | 050S | | 4301352721 | | ndian | OW | APD |
| State Tribal 4 10D 55 | 10 | 050S | | 4301352723 | | ndian | OW | APD |
| State Tribal 4-10D-55 State Tribal 5-10D-55 | 10 | 0508 | | 4301352724 | | ndian | OW | APD |
| State Tribal 5-10D-55 State Tribal 6-10D-55 | 10 | 0508 | | 4301352725 | | ndian | OW | APD |
| | 10 | , | | 4301352726 | | ndian | OW | APD |
| UTE TRIBAL 11-5D-55 | 5 | 050S | | 4301352727 | | ndian | OW | APD |
| UTE TRIBAL 12-5D-55 | 5 | | | 4301352728 | | ndian | OW | APD |
| UTE TRIBAL 14-5D-55 | 5 | | | 4301352729 | | ndian | OW | APD |
| UTE TRIBAL 14-5D-55 | 5 | | | 4301352730 | | ndian | OW | APD |
| UTE TRIBAL 9-30D-55 | 30 | 0508 | | 4301352731 | | ndian | OW | APD |
| State Tribal 15-2D-55 | 2 | 0508 | - | 4301352732 | | ndian | OW | APD |
| State Tribal 16-2D-55 | 2 | 0508 | | 4301352733 | | ndian | OW | APD |
| State Tribal 10-2D-55 | 2 | | | 4301352734 | | ndian | OW | APD |
| State Tribal 9-2D-55 | 2 | | | 4301352735 | | ndian | OW | APD |
| UTE TRIBAL 15 30D 55 | 30 | | | 4301352736 | | ndian | OW | APD |
| UTE TRIBAL 15-30D-55 | 30 | | | 4301352737 | | ndian | OW | APD |
| UTE TRIBAL 16-30D-55 | 30 | | | 4301352738 | | ndian | OW | APD |
| Myrin Tribal 9-19D-55 | 19 | | | 4301352739 | | ndian | OW | APD |
| State Tribal 16-3D-55 | 3 | | | 4301352740 | | ndian | OW | APD |
| State Tribal 15-3D-55 | 3 | 050S | 050W | 4301352741 | I | ndian | _ow | APD |

| | | _ | | | | | |
|------------------------|----|-------------|--|--|---------|-------------|-----|
| State Tribal 10-3D-55 | 3 | 050S | 050W 4301352742 | | Indian | OW | APD |
| State Tribal 9-3D-55 | 3 | 050S | 050W 4301352743 | | Indian | ow | APD |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W 4301352744 | | Indian | OW | APD |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W 4301352745 | | Indian | ow | APD |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W 4301352746 | | Indian | ow | APD |
| UTE TRIBAL 5-4D-55 | | 050S | 050W 4301352747 | | Indian | OW | APD |
| UTE TRIBAL 4-4D-55 | 4 | 050S | 050W 4301352748 | | Indian | ow | APD |
| UTE TRIBAL 3-4D-55 | 4 | 050S | 050W 4301352749 | + | Indian | OW | APD |
| UTE TRIBAL 6-4D-55 | | - | 050W 4301352754 | | Indian | ow | APD |
| | | | | | Indian | ow | APD |
| UTE TRIBAL 3-31D-55 | | | 050W 4301352757 | + | | | |
| UTE TRIBAL 5-31D-55 | | _ | 050W 4301352758 | ļ | Indian | OW | APD |
| UTE TRIBAL 6-31D-55 | 31 | | 050W 4301352759 | ļ | Indian | OW | APD |
| UTE TRIBAL 7-31D-55 | 31 | | 050W 4301352764 | ļ | Indian | OW | APD |
| Myrin Tribal 11-19D-55 | 19 | | 050W 4301352765 | | Indian | OW | APD |
| Federal 8-14D-65 | 14 | 060S | 050W 4301352767 | | Federal | OW | APD |
| Federal 7-14D-65 | 14 | 060S | 050W 4301352768 | | Federal | OW | APD |
| Federal 2-14D-65 | 14 | 060S | 050W 4301352769 | | Federal | OW | APD |
| Federal 1-14D-65 | 14 | | 050W 4301352770 | <u> </u> | Federal | OW | APD |
| UTE TRIBAL 8-5D-55 | 5 | 050S | 050W 4301352773 | i | Indian | ow | APD |
| UTE TRIBAL 4-31D-55 | 31 | 050S | 050W 4301352775 | + | Indian | OW | APD |
| | | | | | | | |
| UTE TRIBAL 4-30D-55 | 30 | 050S | 050W 4301352796 | - | Indian | OW | APD |
| UTE TRIBAL 5-30D-55 | 30 | 050S | 050W 4301352797 | - | Indian | OW | APD |
| UTE TRIBAL 7-30D-55 | 30 | 050S | 050W 4301352799 | | Indian | OW | APD |
| Federal 1-13D-65 | 13 | 060S | 050W 4301352800 | | Federal | OW | APD |
| Federal 7-13D-65 | 13 | 060S | 050W 4301352802 | | Federal | OW | APD |
| UTE TRIBAL 1-30D-55 | 30 | 050S | 050W 4301352809 | | Indian | OW | APD |
| LC TRIBAL 6-25D-56 | 25 | 050S | 060W 4301352810 | | Indian | ow | APD |
| LC TRIBAL 4-25D-56 | 25 | 050S | 060W 4301352812 | 1 | Indian | OW | APD |
| Federal 6-13D-65 | 13 | 060S | 050W 4301352813 | | Federal | OW | APD |
| Federal 4-13D-65 | 13 | 060S | 050W 4301352814 | | Federal | ow | APD |
| Federal 3-13D-65 | 13 | | | + | | OW | APD |
| 7.4 | | 060S | 050W 4301352815 | + | Federal | | |
| Federal 3-16D-64 | 16 | 060S | 040W 4301352823 | | Federal | OW | APD |
| Federal 4-16D-64 | 16 | 060S | 040W 4301352824 | | Federal | <u>o</u> w | APD |
| Federal 5-16D-64 | 16 | 060S | 040W 4301352825 | ļ | Federal | OW | APD |
| Federal 6-16D-64 | 16 | 060S | 040W 4301352826 | | Federal | OW | APD |
| Federal 5-13D-65 | 13 | 060S | 050W 4301352827 | 1 | Federal | ow | APD |
| LC TRIBAL 1-25D-56 | 25 | 050S | 060W 4301352835 | | Indian | OW | APD |
| LC TRIBAL 2-25D-56 | 25 | 050S | 060W 4301352836 | | Indian | OW | APD |
| LC TRIBAL 8-25D-56 | 25 | 050S | 060W 4301352837 | | Indian | OW | APD |
| UTE FEE 1-13D-55 | 13 | 050S | 050W 4301352838 | | Fee | OW | APD |
| LC TRIBAL 9-25D-56 | 25 | 050S | 060W 4301352840 | | Indian | OW | APD |
| LC TRIBAL 15-25-56 | 25 | + | 060W 4301352844 | | | OW | |
| | | _ | | | Indian | | APD |
| Federal 9-5D-65 | 5 | 060S | 050W 4301352846 | | Federal | OW | APD |
| Federal 10-5D-65 | 5 | 060S | 050W 4301352847 | | Federal | OW | APD |
| LC TRIBAL 16-25D-56 | 25 | | 060W 4301352848 | + | Indian | OW | APD |
| LC TRIBAL 10-25D-56 | 25 | 050S | 060W 4301352849 | | Indian | OW | APD |
| UTE TRIBAL 8-30D-55 | 29 | 050S | 050W 4301352855 | | Indian | OW | APD |
| UTE TRIBAL 9-29D-55 | 29 | 050S | 050W 4301352870 | Ĺ | Indian | OW | APD |
| UTE TRIBAL 6-24D-55 | 24 | 050S | 050W 4301352871 | | Indian | OW | APD |
| UTE TRIBAL 16-17D-55 | 17 | | | | Indian | OW | APD |
| UTE TRIBAL 13-27D-55 | 27 | 050S | 050W 4301352882 | | Indian | OW | APD |
| UTE TRIBAL 4-29D-55 | 29 | - | | | Indian | OW | APD |
| UTE TRIBAL 1-29D-55 | 29 | 050S | 050W 4301352884 | _ | Indian | ow | APD |
| Federal 4-2D-65 | | | | | | | |
| | 2 | | | | Federal | OW | APD |
| Federal 5-2D-65 | 2 | 060S | 050W 4301352886 | | Federal | OW | APD |
| Federal 12-2D-65 | 2 | 060S | | | Federal | OW | APD |
| LC TRIBAL 12-25D-56 | 25 | 050S | 060W 4301352888 | | Indian | OW | APD |
| LC TRIBAL 13-25D-56 | 25 | 050S | 060W 4301352890 | | Indian | OW | APD |
| LC TRIBAL 14-25D-56 | 25 | 050S | 060W 4301352891 | | Indian | OW | APD |
| Federal 15-3D-65 | 3 | 060S | 050W 4301352892 | | Federal | OW | APD |
| Federal 9-3D-65 | 3 | + | 050W 4301352893 | The state of the s | Federal | OW | APD |
| Federal 8-3D-65 | 3 | 060S | 050W 4301352894 | | Federal | OW | APD |
| Federal 6-3D-65 | 3 | 060S | 050W 4301352895 | | Federal | OW | APD |
| UTE TRIBAL 6-28D-55 | | + | | | + | | |
| | 28 | | | | | OW | DRL |
| MOON TRIBAL 9-27D-54 | 27 | - | | | | OW | DRL |
| LC TRIBAL 9-16D-56 | 16 | 050S | 060W 4301350600 | 99999 | Indian | OW | DRL |

| FEDERAL 15-6D-64 | 6 | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL |
|-------------------------|----|------|--------------|------------|----------|---------|-------|-----|
| UTE TRIBAL 9-21D-55 | 21 | 0508 | | 4301351258 | | | OW | DRL |
| STATE TRIBAL 2-12D-55 | 12 | 050S | 050W | 4301351310 | 19444 | Indian | OW | DRL |
| UTE TRIBAL 7-10D-54 | 10 | 050S | | 4301351365 | | | OW | DRL |
| LC TRIBAL 9-26D-56 | 26 | 050S | | | 19433 | | OW | DRL |
| UTE TRIBAL 8-17D-55 | 17 | - | | 4301351413 | | | OW | DRL |
| LC TRIBAL 9-24D-45 | 24 | 040S | | | 18861 | | OW | DRL |
| LC TRIBAL 2-29D-45 | 29 | 040S | | 4301351705 | | | OW | DRL |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | | 4301351744 | | | OW | DRL |
| LC FEE 14-6D-56 | 6 | 050S | | 4301351787 | + | | OW | DRL |
| LC FEE 15-6-56 | 6 | 050S | | 4301351792 | | | OW | DRL |
| LC Fee 14-36D-56 | 36 | 050S | | 4301351878 | | | OW | DRL |
| LC Fee 12-36-56 | 36 | 050S | | 4301351883 | | | OW | DRL |
| LC Tribal 6-29D-45 | 29 | 040S | | 4301351902 | | | OW | DRL |
| Federal 4-6D-65 | 6 | | | 4301351702 | | | OW | DRL |
| Federal 12-6D-65 | 6 | 060S | | 4301352006 | | | OW | DRL |
| UTE Tribal 14-18D-54 | 18 | | | 4301352213 | | | GW | DRL |
| UTE Tribal 15-31D-55 | 31 | 050S | | 4301352309 | | | GW | DRL |
| UTE Tribal 16-31D-55 | 31 | + | | 4301352309 | | | | |
| State Tribal 1-12D-55 | 12 | + | | | | | GW | DRL |
| State Tribal 16-6D-54 | | 0508 | | 4301352390 | | | OW | DRL |
| | 6 | 0508 | | 4301352394 | | | OW | DRL |
| State Tribal 10-6D-54 | 6 | 0508 | + | 4301352395 | · | | OW | DRL |
| State Tribal 9-6D-54 | 6 | 050S | | 4301352396 | | | OW | DRL |
| State Tribal 7-7D-54 | 7 | | | 4301352426 | | | OW | DRL |
| State Tribal 1-7D-54 | 7 | 050S | | 4301352427 | | | OW | DRL |
| State Tribal 2-7D-54 | 7 | 050S | | 4301352428 | | | OW | DRL |
| State Tribal 3-7D-54 | 7 | 050S | | 4301352429 | | | OW | DRL |
| State Tribal 4-7D-54 | 7 | _ | | 4301352431 | | | OW | DRL |
| State Tribal 5-7D-54 | 7 | 050S | | 4301352432 | | | OW | DRL |
| State Tribal 6-7D-54 | 7 | 050S | - | 4301352433 | | | OW | DRL |
| State Tribal 11-6D-54 | 6 | 050S | | 4301352452 | | | OW | DRL |
| State Tribal 12-6D-54 | 6 | 050S | | 4301352453 | | | OW | DRL |
| State Tribal 13-6D-54 | 6 | 050S | 040W | 4301352454 | 19476 | Indian | OW | DRL |
| State Tribal 14-6D-54 | 6 | 050S | 040W | 4301352455 | 19477 | Indian | ow | DRL |
| Ute Tribal 1-9D-54 | 9 | 050S | 040W | 4301352465 | 19356 | Indian | ow | DRL |
| Ute Tribal 7-9D-54 | 9 | 050S | 040W | 4301352466 | 19357 | Indian | ow | DRL |
| UTE TRIBAL 12-5D-54 | 5 | 050S | 040W | 4301352480 | 19499 | Indian | OW | DRL |
| UTE TRIBAL 13-5D-54 | 5 | 050S | 040W | 4301352484 | 19500 | Indian | OW | DRL |
| UTE TRIBAL 14-5D-54 | 5 | 050S | 040W | 4301352493 | 19510 | Indian | ow | DRL |
| State Tribal 13-11D-54 | 10 | 050S | 040W | 4301352561 | 19519 | Indian | OW | DRL |
| State Tribal 1-18D-54 | 18 | 050S | 040W | 4301352568 | 19434 | Indian | OW | DRL |
| State Tribal 2-18D-54 | 18 | 050S | 040W | 4301352576 | 19427 | Indian | ow | DRL |
| State Tribal 8-18D-54 | 18 | 0508 | | 4301352577 | | | OW | DRL |
| State Tribal 4-18D-54 | 18 | 0508 | | 4301352607 | | | OW | DRL |
| State Tribal 3-18D-54 | 18 | 050S | 040W | 4301352608 | 19436 | Indian | OW | DRL |
| State Tribal 6-18D-54 | 18 | 050S | 040W | 4301352609 | 19437 | Indian | OW | DRL |
| State Tribal 5-12-55 | 12 | 050S | | 4301352643 | | | OW | DRL |
| State Tribal 12-12D-55 | 12 | 0508 | | 4301352644 | | | OW | DRL |
| State Tribal 6-12D-55 | 12 | 050S | | 4301352645 | | | OW | DRL |
| State Tribal 16-1D-55 | 1 | | | 4301352646 | | | OW | DRL |
| State Tribal 15-1D-55 | 1 | 050S | | 4301352647 | | | OW | DRL |
| State Tribal 10-1D-55 | 1 | 050S | | 4301352648 | | | OW | DRL |
| State Tribal 9-1D-55 | 1 | 050S | | 4301352649 | | | OW | DRL |
| LC FEE 16-15D-56 | 14 | 050S | | 4301352655 | | | OW OW | DRL |
| LC Tribal 2-22D-56 | 22 | | | 4301352663 | | | OW | DRL |
| LC Tribal 3-22D-56 | 22 | 050S | | 4301352664 | | | OW | DRL |
| Federal 2-13-65 | 13 | 060S | | | | Federal | OW | DRL |
| Federal 8-13D-65 | 13 | 060S | | 4301352801 | | | OW | DRL |
| Federal 12-8D-64 | 7 | 060S | | 4301352832 | | | OW | DRL |
| Federal 5-8D-64 | +7 | 060S | | 4301352833 | | | OW | DRL |
| Federal 4-8D-64 | 7 | 060S | | 4301352834 | | | OW | |
| Federal 3-8D-64 | 5 | 060S | | 4301352845 | | | | DRL |
| LC TRIBAL 4H-31-56 | 31 | 050S | | 4301352843 | 1/303 | Indian | OW | DRL |
| Federal 14-7D-65 | 31 | 050S | | 4301351736 | | | OW | NEW |
| LC Fee 11-22-57 | 22 | + | | | | Indian | OW | NEW |
| LC Fee 13-22D-57 | | | | 4301352127 | <u> </u> | Fee | OW | NEW |
| LC 1 CC 13-22D-37 | 22 | 050S | <u> U/UW</u> | 4301352131 | Ĺ | Fee | ow _ | NEW |

| LC Tribal 5-22D-57 | 22 | | | 4301352133 | | Indian | OW | NEW |
|-----------------------------|----|------|-------------|------------|-------------|---------|-------|-----|
| LC Tribal 15-22D-57 | 22 | 050S | 070W | 4301352134 | İ | Indian | OW | NEW |
| LC Tribal 11-18D-56 | 18 | 050S | 060W | 4301352140 | | Indian | OW | NEW |
| LC Tribal 13-18D-56 | 18 | 050S | 060W | 4301352141 | | Indian | OW | NEW |
| LC Tribal 15-18D-56 | 18 | 050S | 060W | 4301352142 | | Indian | OW | NEW |
| LC Tribal 7-18D-56 | 18 | 050S | 060W | 4301352153 | | Indian | ow | NEW |
| LC Tribal 5-18D-56 | 18 | 050S | 060W | 4301352154 | | Indian | OW | NEW |
| LC Tribal 3-18-56 | 18 | 050S | 060W | 4301352155 | | Indian | ow | NEW |
| LC Tribal 6-19D-56 | 19 | 050S | 060W | 4301352247 | | Indian | ow | NEW |
| LC Tribal 4-19D-56 | 19 | | | 4301352248 | | Indian | ow | NEW |
| Abbott Fee 3-6D-54 | 6 | | · | 4301352325 | | Fee | ow | NEW |
| LC Fee 9-11D-56 | 11 | | | 4301352479 | | Fee | OW | NEW |
| Williams Tribal 8-4D-54 | 4 | | | 4301352650 | | Indian | OW | NEW |
| Williams Tribal 7-4D-54 | 4 | | | 4301352651 | | Indian | OW | NEW |
| Williams Tribal 2-4D-54 | 4 | | + | 4301352652 | | Indian | OW | NEW |
| Williams Tribal 1-4D-54 | 4 | | | 4301352653 | + | Indian | OW | NEW |
| Federal 9-8D-64 | 9 | 060S | | 4301352880 | | Federal | ow | NEW |
| Federal 16-8D-64 | 9 | | | 4301352881 | | Federal | OW | NEW |
| LC Nielsen Tribal 6-33D-56 | 33 | | | 4301352896 | | Indian | OW | NEW |
| LC Nielsen Tribal 2-33D-56 | 33 | | | 4301352897 | | Indian | OW | NEW |
| LC Nielsen Tribal 4-33D-56 | 33 | | | 4301352898 | | Indian | OW OW | NEW |
| LC Nielsen Tribal 5-33D-56 | 33 | 050S | | 4301352899 | | Indian | OW | NEW |
| UTE FEE 13-9D-54 | 9 | | | 4301352906 | | Fee | OW OW | NEW |
| UTE FEE 2-34D-55 | 27 | | | 4301352901 | | Fee | OW OW | NEW |
| Federal 13-7D-65 | 7 | | | 4301352974 | | Federal | OW OW | NEW |
| Federal 14-7D-65 | 7 | 060S | | 4301352975 | - | Federal | OW OW | NEW |
| UTE TRIBAL 6-27D-55 | 27 | | | 4301352976 | - | Indian | ow | NEW |
| LC Nielsen Tribal 12-27D-56 | 27 | | | 4301352977 | | Indian | OW | NEW |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | | 4301352978 | | Indian | OW | NEW |
| LC Nielsen Tribal 16-28D-56 | 27 | | | 4301352979 | | Indian | OW | NEW |
| LC Nielsen Fee 9-28D-56 | 27 | 050S | | 4301352980 | | Fee | OW OW | NEW |
| LC FEE 9-36D-56 | 36 | | | 4301352982 | | Fee | OW | NEW |
| LC FEE 15-36D-56 | 36 | 050S | | 4301352983 | | Fee | OW OW | NEW |
| LC TRIBAL 6-36D-56 | 36 | 050S | | 4301352984 | | Indian | OW OW | NEW |
| LC TRIBAL 5-36D-56 | 36 | 050S | | 4301352985 | | Indian | ow ow | NEW |
| LC TRIBAL 4-36D-56 | 36 | | | 4301352986 | | Indian | OW | NEW |
| LC TRIBAL 3-36D-56 | 36 | | | 4301352987 | | Indian | ŌW | NEW |
| LC TRIBAL 2-35D-56 | 35 | 050S | | 4301352988 | 1 | Indian | OW | NEW |
| LC TRIBAL 1-35D-56 | 35 | 050S | | 4301352989 | | Indian | OW | NEW |
| UTE TRIBAL 13-3R-54 | 3 | | | 4301330924 | | Indian | OW | OPS |
| UTE TRIBAL 3-20D-55 | 20 | | | 4301333280 | | Indian | OW | OPS |
| LC TRIBAL 4H-17-56 | 17 | | | 4301333540 | | | ow | OPS |
| LC TRIBAL 16-21-46 | 21 | | | 4301333575 | | | OW | OPS |
| UTE TRIBAL 8-20D-55 | 20 | | | 4301333676 | | | OW | OPS |
| UTE TRIBAL 14-14D-55 | 14 | | | 4301333699 | | | OW | OPS |
| UTE TRIBAL 5-29D-55 | 29 | | | 4301333740 | | | ow | OPS |
| UTE TRIBAL 7-32D-55 | 32 | | | 4301333794 | | | OW | OPS |
| UTE TRIBAL 12-27D-55 | 27 | | | 4301333798 | | | OW | OPS |
| FOY 9-33D-55 | 33 | | | 4301333802 | | | OW | OPS |
| BERRY TRIBAL 2-23D-54 | 23 | | | 4301333805 | | | OW | OPS |
| UTE TRIBAL 13-29D-55 | 29 | | | 4301333807 | | | OW | OPS |
| UTE TRIBAL 16-28D-55 | 28 | | | 4301333887 | | | OW | OPS |
| LC FEE 8-15D-56 | 15 | | + | 4301350597 | | | OW | OPS |
| SFW FEE 13-10D-54 | 10 | | | 4301350892 | | | OW | OPS |
| SFW TRIBAL 11-10D-54 | 10 | | | 4301350893 | | | OW | OPS |
| LC TRIBAL 5HH-5-56 | 4 | | | 4301350927 | | | OW | OPS |
| LC TRIBAL 16-34D-45 | 34 | | | 4301350977 | | | OW | OPS |
| LC TRIBAL 3-4D-56 | 4 | | | 4301351000 | | | OW | OPS |
| FEDERAL 7-12D-65 | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS |
| LC TRIBAL 2-33D-45 | 33 | | | 4301351402 | | | OW | OPS |
| LC TRIBAL 9-3D-56 | 3 | | | 4301351514 | | | OW | OPS |
| LC Tribal 3-34D-56 | 34 | | | 4301352087 | | | OW | OPS |
| LC Tribal 7-34D-56 | 34 | 050S | 060W | 4301352088 | 19235 | Indian | OW | OPS |
| Ute Tribal 5-9D-54 | 9 | 050S | 040W | 4301352463 | 19354 | Indian | OW | OPS |
| Ute Tribal 3-9D-54 | 9 | | | 4301352464 | | | OW | OPS |
| BC UTE TRIBAL 4-22 | 22 | | | 4301330755 | | | ow | P |
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|------------------------------------|-------------|------|-------------|------------|-------|---------------------|-------------|--------------------|------------------|
| B C UTE TRIBAL 16-16 | 16 | | | | 9489 | Indian | OW | P | |
| B C UTE TRIBAL 14-15 | 15 | 050S | - | | 9440 | Indian | OW_ | P | |
| UTE TRIBAL 1-32R | 32 | | | 4301330872 | 13020 | | OW | P | |
| UTE TRIBAL 23-3R | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P | |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845 | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25 | 25 | 050S | 050W | 4301330945 | 9722 | Indian | OW | P | |
| S BRUNDAGE UTE TRIBAL 1-30 | 30 | 050S | 040W | 4301330948 | 9850 | Indian | ow | P | |
| SOWERS CYN UTE TRIBAL 3-26 | 26 | | | 4301330955 | 10423 | | OW | P | |
| UTE TRIBAL 3-24R-55 (REENTRY) | 24 | | | 4301330960 | 15173 | | OW | P | |
| UTE TRIBAL 1-20 | 20 | | | | | Indian | OW | P | |
| | ļ | | | | + | | | | |
| T C UTE TRIBAL 9-23X | 23 | | | | | Indian | OW | P | |
| UTE TRIBAL 15-24R | 24 | **** | | 4301331129 | | | OW | P | |
| S BRUNDAGE CYN UTE TRIBAL 4-27 | 27 | 050S | 040W | 4301331131 | 9851 | Indian | OW | P | |
| UTE TRIBAL 5-13 | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P | |
| UTE TRIBAL 7-20R-54 | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-19 | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19 | 19 | _ | | 4301331284 | | | OW | P | |
| Z and T UTE TRIBAL 7-25 | 25 | | | 4301331310 | | | OW | P | |
| UTE TRIBAL 13-17 | 17 | | + | 4301331546 | | | OW | P | BRUNDAGE CANYON |
| | | | | | | | | - | BRUNDAGE CAN FON |
| UTE TRIBAL 11-19 | 19 | | | 4301331547 | + | | OW | P | |
| UTE TRIBAL 13-22 | 22 | | | 4301331548 | | | OW | P | |
| UTE TRIBAL 1-28 | 28 | | | 4301331549 | | | OW | P | |
| UTE TRIBAL 4-30 | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P | - |
| UTE TRIBAL 15-16 | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P | |
| UTE TRIBAL 16-18 | 18 | | - | 4301331650 | | | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20 | 20 | | | 4301331651 | | | OW | P | DRUTTEL CHATTER |
| UTE TRIBAL 15-23 | 23 | | + | | 11989 | | OW | P | |
| TABBY CANYON 1-21 | 21 | | | | - | | | - | 3.00 |
| 7 77 | | | | 4301331699 | + | | OW | P | |
| TABBY CANYON 8-22 | 22 | | | 4301331700 | | | OW | P | |
| SOWERS CANYON 9-27 | 27 | | | 4301331701 | 11997 | | OW | P | |
| UTE TRIBAL 3-19 | 19 | 050S | 040W | 4301331830 | | | OW | P | |
| UTE TRIBAL 9-19 | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P | |
| UTE TRIBAL 15-19 | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P | |
| UTE TRIBAL 2-25 | 25 | | | 4301331833 | | | OW | P | |
| UTE TRIBAL 3-25 | 25 | | | 4301331834 | | | OW | P | |
| UTE TRIBAL 11-24 | 24 | | | 4301331909 | | | ow | P | |
| UTE TRIBAL 13-24 | 24 | | | 4301331910 | | | + | ļ - - — | |
| | | | | | | | OW | P | |
| UTE TRIBAL 11-25 | 25 | | | 4301331911 | | | OW | P | |
| UTE TRIBAL 1-26 | 26 | | | 4301331912 | | | OW | P | |
| UTE TRIBAL 2-19 | 19 | 050S | | 4301332140 | | | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P | |
| UTE TRIBAL 9-18 | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17 | 17 | | | 4301332145 | | | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17 | 17 | | | 4301332146 | | | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17 | | | | 4301332147 | | | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18 | 18 | 0505 | 04037 | 4301332148 | 12704 | Iliulali T., J., | | | |
| UTE TRIBAL 6-22 | + | | | | | | OW | P | BRUNDAGE CANYON |
| | | | | 4301332163 | | | OW | P | |
| UTE TRIBAL 6-21 | | | | 4301332164 | | | OW | P | |
| UTE TRIBAL 7-28 | 28 | | | 4301332166 | | | OW | P | |
| UTE TRIBAL 11-20 | 20 | | | 4301332168 | | | OW | P | |
| UTE TRIBAL 13-25 | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P | |
| UTE TRIBAL 2-27 | 27 | | | 4301332179 | | | OW | P | |
| UTE TRIBAL 1-33 | | | | 4301332185 | | | OW | P | |
| UTE TRIBAL 1-34 | | | | 4301332186 | | | OW | P | |
| UTE TRIBAL 2-35 | | | | 4301332180 | | | | | |
| UTE TRIBAL 4-36 | | | | | | | OW | P | |
| UTE TRIBAL 4-36 | | | | 4301332188 | | | OW | P | |
| | | | | 4301332189 | | | OW | P | |
| UTE TRIBAL 5-31 | | | | 4301332190 | | | OW | P | |
| UTE TRIBAL 9-26 | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P | |
| UTE TRIBAL 11-28 | 28 | | | 4301332192 | | | OW | P | |
| UTE TRIBAL 3-29 | 29 | | | 4301332193 | | | OW | P | 1 |
| UTE TRIBAL 5-19 | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P | |
| UTE TRIBAL 12-15 | | | | 4301332204 | | | OW | P | |
| UTE TRIBAL 13-20 | - | | | | | | | | |
| UTE TRIBAL 1-24-55 | | | | 4301332206 | | | OW | P | |
| | 24 | U508 | UOUW | 4301332259 | 13618 | Indian | OW | P | |
| UTE TRIBAL 3-28-54 | 28 | | | 4301332261 | | | OW | P | |

| ULE TRIBAL, 5-26-55 | · | | | | | | | | | |
|--|----------------------|----|------|------|-------------|-------|-------------|-------------|----------------|---|
| UTE FIRMAL 5-95-55 36 6905 6904 490133226 13606 Indian OW P | UTE TRIBAL 5-24-55 | 24 | 050S | 050W | 4301332263 | 13621 | Indian | ow | P | |
| CLI TRIBAL 4-96-55 | | 26 | | | + | | | | P | |
| UTE TRIBAL 1923-55 23 30 30 30 40 40 40 40 40 40 4 | | | | | | | | | P | |
| UTE TRIBAL 19-23-55 | | | | | | 1 | | | | |
| UTE TRIBAL 15-25-55 25 | | | | | | | | | | |
| UTE TRIBAL 15-15-55 15 0508 509W 401332374 13606 Indian OW P UTE TRIBAL 51-5-55 15 0508 509W 401332344 13607 Indian OW P UTE TRIBAL 51-5-55 15 0508 509W 401332344 13607 Indian OW P UTE TRIBAL 12-23-54 23 0508 509W 401332347 13606 Indian OW P UTE TRIBAL 12-23-54 23 0508 509W 401332347 13608 Indian OW P UTE TRIBAL 12-23-55 29 0508 509W 401332347 13608 Indian OW P UTE TRIBAL 15-25-55 29 0508 509W 401332347 13608 Indian OW P UTE TRIBAL 15-25-55 20 0508 509W 401332349 13681 Indian OW P UTE TRIBAL 15-25-55 20 0508 509W 401332349 13681 Indian OW P UTE TRIBAL 15-25-55 30 0508 509W 401332359 13681 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13681 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 31 0508 509W 401332359 13665 Indian OW P UTE TRIBAL 15-26-55 32 0508 509W 401332359 13665 Indian OW P UTE TRIBAL 15-26-55 33 0508 509W 401332359 13665 Indian OW P UTE TRIBAL 15-26-55 34 0508 509W 401332359 13665 Indian OW P UTE TRIBAL 15-26-54 35 0508 509W 401332359 13665 Indian OW P UTE TRIBAL 15-26-54 36 0508 609W 401332359 13667 Indian OW P UTE TRIBAL 15-26-54 30 0508 609W 401332359 13667 Indian OW P UTE TRIBAL 15-26-54 30 0508 609W 401332359 13667 Indian OW P UTE TRIBAL 15-26-54 30 0508 609W 401332359 13667 Indian OW P UTE TRIBAL 15-26-54 30 0508 609W 401332359 13667 Indian OW P UTE TRIBAL 15-26-54 30 0508 609W 401332359 13667 Indian OW P UTE TRIBAL 15-26-54 30 0508 609W 40133235 | | | | | | | | | | |
| UTE TRIBAL 15-27-55 15 | | | | | | + | | | | |
| UFE TRIBAL 1-29-55 | | | | | | | | | | |
| UFF TRIBAL 1-23-55 | | | | | | | | | | |
| MOON TRIBAL 12-23-54 | UTE TRIBAL 5-15-55 | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P | |
| UTE TRIBAL 14-28-55 28 0596 0590 | UTE TRIBAL 7-20-55 | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P | |
| UTE TRIBAL 14-28-55 28 0596 0590 | MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P | |
| UTE TRIBAL 16-29-55 29 0050 090W 430133239 1016 TRIBAL 16-35-55 35 0050 090W 430133239 10467 Indian 0W P UTE TRIBAL 16-35-55 35 0050 090W 430133239 10467 Indian 0W P UTE TRIBAL 16-35-55 36 0050 090W 4301332351 10467 Indian 0W P UTE TRIBAL 18-36-55 36 0050 090W 4301332351 10467 Indian 0W P UTE TRIBAL 18-36-55 36 0050 090W 4301332351 10462 Indian 0W P UTE TRIBAL 18-36-55 36 0050 090W 4301332351 10463 Indian 0W P UTE TRIBAL 18-36-55 36 0050 090W 4301332351 10462 Indian 0W P UTE TRIBAL 18-30-55 17 0050 090W 4301332351 10461 Indian 0W P UTE TRIBAL 18-17-55 17 0050 090W 4301332351 10461 Indian 0W P UTE TRIBAL 18-17-55 17 0050 090W 4301332371 10461 Indian 0W P UTE TRIBAL 18-17-55 17 0050 090W 4301332371 10470 Indian 0W P UTE TRIBAL 18-17-55 17 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-17-55 10 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-30-54 30 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-30-54 30 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10500 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10500 Indian 0W P UTE TRIBAL 18-20-55 20 0050 090W 4301332381 10500 India | UTE TRIBAL 14-28-55 | | | | | | | | P | |
| UTE TRIBAL 1-03-555 | | | | | | | | | | |
| UTE TRIBAL 16-35-55 35 0505 0509 4003 13032353 13645 Indiam 0W P UTE TRIBAL 12-36-55 36 0505 0509 0509 401332355 13645 Indiam 0W P UTE TRIBAL 12-36-55 36 0505 0509 0509 401332355 1362 Indiam 0W P UTE TRIBAL 18-36-55 36 0505 0509 0509 401332355 1362 Indiam 0W P UTE TRIBAL 18-36-55 36 0505 0509 0509 401332355 1365 Indiam 0W P UTE TRIBAL 18-36-55 37 0505 0509 0609 0709 | | | | | | | | | | |
| UTE TRIBAL 10-35-55 | | | | _ | | + | + | | | |
| UFF TRIBAL 12-36-55 36 | | | | | | | | | | |
| UTE TRIBAL 14-36-55 36 | | | | | | - | | | — - | |
| UPE TRIBAL 16-36-55 36 | UTE TRIBAL 12-36-55 | 36 | | - | | | | OW | P | |
| UTE TRIBAL 1-33-55 | UTE TRIBAL 14-36-55 | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P | |
| UTE TRIBAL 1-33-55 | UTE TRIBAL 16-36-55 | 36 | 0508 | 050W | 4301332356 | 14122 | Indian | OW | P | |
| UTE TRIBAL 15-17-55 17 | UTE TRIBAL 4-33-55 | | | | | | | | р | |
| UTE TRIBAL 12-14-54 20 050S 040W 4301332377 13955 Indian 0W P BRUNDAGE CANYON UTE TRIBAL 3-20-54 21 050S 040W 4301332378 13907 Indian 0W P UTE TRIBAL 3-20-54 20 050S 040W 4301332378 13907 Indian 0W P UTE TRIBAL 5-30-54 30 050S 040W 4301332380 13905 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332380 13905 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13907 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13907 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 12-154 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 12-154 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 28 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 29 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 21 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-35-5 23 050S 050W 430133251 13948 Indian 0W P UTE | | | | | | | | | | |
| UTE TRIBAL 3-20-54 20 050S 040W 4301332377 1995 Indian | | | | | | + | | | | |
| UTE TRIBAL 4-21-54 21 050S 040W 430133278 13907 Indian 0W P UTE TRIBAL 5-30-54 30 050S 040W 4301332378 13905 Indian 0W P UTE TRIBAL 15-30-54 21 050S 040W 4301332381 13905 Indian 0W P BERRY PILOT EOR 246-0. UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13905 Indian 0W P BERRY PILOT EOR 246-0. UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13905 Indian 0W P BERRY PILOT EOR 246-0. UTE TRIBAL 12-34-1 21 050S 040W 4301332381 13905 Indian 0W P BERRY PILOT EOR 246-0. UTE TRIBAL 12-15-4 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 28 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332381 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332381 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 050W 4301332391 13909 Indian 0W P UTE TRIBAL 14-27-54 27 050S 050W 4301332381 13909 Indian 0W P UTE TRIBAL 14-27-54 27 050S 040W 4301332381 13909 Indian 0W P UTE TRIBAL 14-27-54 27 050S 040W 4301332401 13949 Indian 0W P UTE TRIBAL 14-27-55 20 050S 040W 4301332411 13909 Indian 0W P UTE TRIBAL 12-25-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 12-25-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 12-25-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 12-25-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-35-4 30 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-25-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-25-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-35-54 30 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-35-54 30 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-35-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-35-55 20 050S 050W 43 | | | | | | | | | _ | PRINTS 4 CT C 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |
| UTE TRIBAL 9-20-54 10 050S 040W 4503132379 13906 Indian | | | | | | + | | | | BRUNDAGE CANYON |
| UTE TRIBAL 5-30-54 10 050S 040W 4301332380 13995 Indian | | | | | | | | | P | |
| UTE TRIBAL 16-21-54 10 050S 040W 430133238 13912 Indian OW P UTE TRIBAL 9-30-54 10 050S 040W 430133238 13945 Indian OW P UTE TRIBAL 9-30-54 21 050S 040W 430133238 13946 Indian OW P UTE TRIBAL 12-2-54 21 050S 040W 430133238 13946 Indian OW P UTE TRIBAL 12-2-54 21 050S 040W 430133238 13938 Indian OW P UTE TRIBAL 15-20-54 20 050S 040W 430133238 13938 Indian OW P UTE TRIBAL 15-20-54 20 050S 040W 430133238 13910 Indian OW P UTE TRIBAL 15-28-54 28 050S 040W 430133238 13910 Indian OW P UTE TRIBAL 15-28-54 28 050S 040W 430133238 13910 Indian OW P UTE TRIBAL 15-28-54 28 050S 040W 430133238 13910 Indian OW P UTE TRIBAL 15-28-54 28 050S 040W 430133238 13990 Indian OW P UTE TRIBAL 16-25-55 25 050S 050W 430133238 13990 Indian OW P MOON TRIBAL 14-27-54 27 050S 040W 4301332407 13969 Indian OW P MOON TRIBAL 14-27-54 27 050S 040W 4301332401 13949 Indian OW P UTE TRIBAL 7-32-54 32 050S 040W 430133241 13945 Indian OW P UTE TRIBAL 1-20-55 20 050S 050W 430133241 13945 Indian OW P UTE TRIBAL 1-20-55 27 050S 050W 430133241 13945 Indian OW P UTE TRIBAL 1-20-55 27 050S 050W 430133241 13945 Indian OW P UTE TRIBAL 1-20-55 27 050S 050W 430133241 13945 Indian OW P UTE TRIBAL 1-20-55 27 050S 050W 430133241 13945 Indian OW P UTE TRIBAL 1-20-55 28 050S 050W 430133241 13945 Indian OW P UTE TRIBAL 1-20-55 29 050S 050W 430133241 13945 Indian OW P UTE TRIBAL 1-20-55 20 050S 050W 430133241 13945 Indian OW P UTE TRIBAL 1-20-55 21 050S 050W 430133241 13945 Indian OW P UTE TRIBAL 1-20-55 22 050S 050W 430133241 13945 Indian OW P UTE TRIBAL 1-20-55 23 050S 050W 430133241 14866 Indian OW P UTE TRIBAL 1-20-55 23 050S 050W 430133241 14866 Indian OW P UTE TRIBAL 1-23-55 23 050S 050W 430133241 14866 Indian OW P UTE TRIBAL 1-33- | UTE TRIBAL 9-20-54 | 20 | 050S | | | | | OW | P | |
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| MOON TRIBAL 6-27-54 | UTE TRIBAL 15-28-54 | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P | |
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| UTE TRIBAL 3-27-55 27 050S 050W 4301332417 14022 Indian OW P UTE TRIBAL 10-28-55 27 050S 050W 4301332418 13948 Indian OW P UTE TRIBAL 10-28-55 28 050S 050W 4301332419 14895 Indian OW P UTE TRIBAL 6-32-55 32 050S 050W 4301332421 14896 Indian OW P UTE TRIBAL 8-32-55 32 050S 050W 4301332421 14896 Indian OW P UTE TRIBAL 8-36-55 36 050S 050W 4301332421 14896 Indian OW P UTE TRIBAL 8-36-55 36 050S 050W 4301332421 14021 Indian OW P UTE TRIBAL 13-16-54 16 050S 050W 4301332513 13981 Indian OW P UTE TRIBAL 13-23-55 23 050S 050W 43013332513 13975 Ind | | | | | | | | OW | P | |
| UTE TRIBAL 7-27-55 27 050S 050W 4301332418 13948 Indian OW P UTE TRIBAL 10-28-55 28 050S 050W 4301332419 14580 Indian OW P UTE TRIBAL 6-32-55 32 050S 050W 4301332421 14895 Indian OW P UTE TRIBAL 2-36-55 32 050S 050W 4301332421 14896 Indian OW P UTE TRIBAL 2-36-55 36 050S 050W 4301332422 14921 Indian OW P UTE TRIBAL 3-36-55 36 050S 050W 4301332421 14021 Indian OW P UTE TRIBAL 13-16-54 16 050S 040W 4301332511 13981 Indian OW P UTE TRIBAL 7-23-55 23 050S 050W 430133251 13976 Indian OW P UTE TRIBAL 1-33-54 33 050S 040W 4301332521 14060 Indian< | UTE TRIBAL 1-27-55 | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P | |
| UTE TRIBAL 7-27-55 27 0508 050W 4301332418 13948 Indian OW P UTE TRIBAL 0-28-55 28 050S 050W 4301332419 14895 Indian OW P UTE TRIBAL 8-32-55 32 050S 050W 4301332421 14896 Indian OW P UTE TRIBAL 8-32-55 32 050S 050W 4301332421 14896 Indian OW P UTE TRIBAL 8-36-55 36 050S 050W 4301332422 19377 Indian OW P UTE TRIBAL 13-16-54 16 050S 050W 4301332511 13975 Indian OW P UTE TRIBAL 13-23-55 23 050S 050W 4301332511 13976 Indian OW P UTE TRIBAL 1-23-3-55 23 050S 050W 4301332521 14060 Indian OW P UTE TRIBAL 1-33-54 33 050S 040W 43013325221 14060 Ind | UTE TRIBAL 3-27-55 | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P | |
| UTE TRIBAL 10-28-55 28 050S 050W 4301332419 14580 Indian OW P UTE TRIBAL 6-32-55 32 050S 050W 4301332420 14895 Indian OW P UTE TRIBAL 8-32-55 32 050S 050W 4301332421 14896 Indian OW P UTE TRIBAL 2-36-55 36 050S 050W 4301332422 13937 Indian OW P UTE TRIBAL 8-36-55 36 050S 050W 4301332421 14021 Indian OW P UTE TRIBAL 13-16-54 16 050S 050W 4301332511 13981 Indian OW P UTE TRIBAL 7-23-55 23 050S 050W 4301332513 13975 Indian OW P UTE TRIBAL 7-23-55 23 050S 050W 4301332521 14061 Indian OW P UTE TRIBAL 11-33-54 33 050S 040W 4301332522 14061 India | UTE TRIBAL 7-27-55 | 27 | | | | | | | P | |
| UTE TRIBAL 6-32-55 32 050S 050W 4301332420 14895 Indian OW P UTE TRIBAL 8-32-55 32 050S 050W 4301332421 14896 Indian OW P UTE TRIBAL 2-36-55 36 050S 050W 4301332422 13937 Indian OW P UTE TRIBAL 13-16-54 16 050S 040W 4301332511 13981 Indian OW P UTE TRIBAL 13-23-55 23 050S 050W 4301332513 13975 Indian OW P UTE TRIBAL 1-23-55 23 050S 050W 4301332513 13975 Indian OW P UTE TRIBAL 5-33-54 33 050S 050W 4301332521 14060 Indian OW P UTE TRIBAL 1-33-54 32 050S 040W 4301332522 14061 Indian OW P UTE TRIBAL 3-2-55 23 050S 050W 43013325252 14061 Indian | UTE TRIBAL 10-28-55 | | | | | | | | | |
| UTE TRIBAL 8-32-55 32 0508 050W 4301332421 14896 Indian OW P UTE TRIBAL 2-36-55 36 0508 050W 4301332422 13937 Indian OW P UTE TRIBAL 8-36-55 36 050S 050W 4301332423 14021 Indian OW P UTE TRIBAL 13-16-54 16 050S 050W 4301332513 13915 Indian OW P UTE TRIBAL 13-23-55 23 050S 050W 4301332513 13975 Indian OW P UTE TRIBAL 5-33-54 33 050S 050W 4301332521 13976 Indian OW P UTE TRIBAL 11-33-54 33 050S 040W 4301332521 14060 Indian OW P UTE TRIBAL 14-32-54 32 050S 040W 4301332522 14061 Indian OW P UTE TRIBAL 1-31-54 31 050S 040W 43013332523 14062 Ind | | | | | | | | | | |
| UTE TRIBAL 2-36-55 36 050S 050W 4301332422 13937 Indian OW P UTE TRIBAL 8-36-55 36 050S 050W 4301332423 14021 Indian OW P UTE TRIBAL 13-16-54 16 050S 040W 4301332511 13981 Indian OW P UTE TRIBAL 13-23-55 23 050S 050W 4301332513 13975 Indian OW P UTE TRIBAL 5-33-54 33 050S 040W 4301332521 14060 Indian OW P UTE TRIBAL 1-33-54 33 050S 040W 4301332522 14060 Indian OW P UTE TRIBAL 1-33-54 32 050S 040W 4301332522 14061 Indian OW P UTE TRIBAL 1-23-55 23 050S 040W 4301332522 14062 Indian OW P UTE TRIBAL 3-1-3-54 31 050S 040W 4301332525 14045 India | | | | | | | | | | |
| UTE TRIBAL 8-36-55 36 050S 050W 4301332423 14021 Indian OW P UTE TRIBAL 13-16-54 16 050S 040W 4301332511 13981 Indian OW P UTE TRIBAL 13-23-55 23 050S 050W 4301332513 13975 Indian OW P UTE TRIBAL 7-23-55 23 050S 050W 4301332514 13976 Indian OW P UTE TRIBAL 5-33-54 33 050S 040W 4301332521 14060 Indian OW P UTE TRIBAL 11-33-54 33 050S 040W 4301332522 14061 Indian OW P UTE TRIBAL 14-32-54 32 050S 040W 4301332523 14062 Indian OW P UTE TRIBAL 5-29-54 29 050S 040W 4301332525 14045 Indian OW P UTE TRIBAL 3-31-54 31 050S 040W 4301332525 14116 Indi | | | | | | | | | | |
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| UTE TRIBAL 13-23-55 23 050S 050W 4301332513 13975 Indian OW P UTE TRIBAL 7-23-55 23 050S 050W 4301332514 13976 Indian OW P UTE TRIBAL 5-33-54 33 050S 040W 4301332521 14060 Indian OW P UTE TRIBAL 11-33-54 33 050S 040W 4301332522 14061 Indian OW P UTE TRIBAL 14-32-54 32 050S 040W 4301332523 14062 Indian OW P UTE TRIBAL 1-23-55 23 050S 050W 4301332525 14045 Indian OW P UTE TRIBAL 5-29-54 29 050S 040W 4301332525 14045 Indian OW P UTE TRIBAL 1-31-54 31 050S 040W 4301332525 14045 Indian OW P UTE TRIBAL 7-31-54 31 050S 040W 4301332527 14109 India | | | | | | | | | | |
| UTE TRIBAL 7-23-55 23 050S 050W 4301332514 13976 Indian OW P UTE TRIBAL 5-33-54 33 050S 040W 4301332521 14060 Indian OW P UTE TRIBAL 11-33-54 33 050S 040W 4301332522 14061 Indian OW P UTE TRIBAL 14-32-54 32 050S 040W 4301332523 14062 Indian OW P UTE TRIBAL 1-23-55 23 050S 050W 4301332525 14044 Indian OW P UTE TRIBAL 5-29-54 29 050S 040W 4301332525 14045 Indian OW P UTE TRIBAL 1-31-54 31 050S 040W 4301332526 14116 Indian OW P UTE TRIBAL 7-31-54 31 050S 040W 4301332527 14109 Indian OW P UTE TRIBAL 9-31-54 31 050S 040W 4301332528 14160 Indian | | 16 | | | | | | OW | P | |
| UTE TRIBAL 5-33-54 33 050S 040W 4301332521 14060 Indian OW P UTE TRIBAL 11-33-54 33 050S 040W 4301332522 14061 Indian OW P UTE TRIBAL 1-32-54 32 050S 040W 4301332523 14062 Indian OW P UTE TRIBAL 1-23-55 23 050S 050W 4301332524 14044 Indian OW P UTE TRIBAL 5-29-54 29 050S 040W 4301332525 14045 Indian OW P UTE TRIBAL 1-31-54 31 050S 040W 4301332526 14116 Indian OW P UTE TRIBAL 7-31-54 31 050S 040W 4301332527 14109 Indian OW P UTE TRIBAL 9-31-54 31 050S 040W 4301332528 14160 Indian OW P UTE TRIBAL 11-31-54 31 050S 040W 4301332529 14177 Indian OW P UTE TRIBAL 3-23-55 23 050S 050W </td <td>UTE TRIBAL 13-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332513</td> <td>13975</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td> | UTE TRIBAL 13-23-55 | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P | |
| UTE TRIBAL 5-33-54 33 050S 040W 4301332521 14060 Indian OW P UTE TRIBAL 11-33-54 33 050S 040W 4301332522 14061 Indian OW P UTE TRIBAL 1-32-54 32 050S 040W 4301332523 14062 Indian OW P UTE TRIBAL 1-23-55 23 050S 050W 4301332524 14044 Indian OW P UTE TRIBAL 5-29-54 29 050S 040W 4301332525 14045 Indian OW P UTE TRIBAL 1-31-54 31 050S 040W 4301332526 14116 Indian OW P UTE TRIBAL 7-31-54 31 050S 040W 4301332527 14109 Indian OW P UTE TRIBAL 9-31-54 31 050S 040W 4301332528 14160 Indian OW P UTE TRIBAL 11-31-54 31 050S 040W 4301332529 14177 Indian OW P UTE TRIBAL 3-23-55 23 050S 050W </td <td>UTE TRIBAL 7-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332514</td> <td>13976</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td> | UTE TRIBAL 7-23-55 | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P | |
| UTE TRIBAL 11-33-54 33 050S 040W 4301332522 14061 Indian OW P UTE TRIBAL 14-32-54 32 050S 040W 4301332523 14062 Indian OW P UTE TRIBAL 1-23-55 23 050S 050W 4301332524 14044 Indian OW P UTE TRIBAL 5-29-54 29 050S 040W 4301332525 14045 Indian OW P UTE TRIBAL 1-31-54 31 050S 040W 4301332526 14116 Indian OW P UTE TRIBAL 3-31-54 31 050S 040W 4301332527 14109 Indian OW P UTE TRIBAL 7-31-54 31 050S 040W 4301332528 14160 Indian OW P UTE TRIBAL 9-31-54 31 050S 040W 4301332529 14177 Indian OW P UTE TRIBAL 11-31-54 31 050S 040W 4301332530 14163 Indian OW P UTE TRIBAL 3-23-55 23 050S 050W< | UTE TRIBAL 5-33-54 | | | | | + | | | P | |
| UTE TRIBAL 14-32-54 32 050S 040W 4301332523 14062 Indian OW P UTE TRIBAL 1-23-55 23 050S 050W 4301332524 14044 Indian OW P UTE TRIBAL 5-29-54 29 050S 040W 4301332525 14045 Indian OW P UTE TRIBAL 1-31-54 31 050S 040W 4301332526 14116 Indian OW P UTE TRIBAL 3-31-54 31 050S 040W 4301332527 14109 Indian OW P UTE TRIBAL 7-31-54 31 050S 040W 4301332528 14160 Indian OW P UTE TRIBAL 9-31-54 31 050S 040W 4301332529 14177 Indian OW P UTE TRIBAL 11-31-54 31 050S 040W 4301332530 14163 Indian OW P UTE TRIBAL 3-23-55 23 050S 050W 4301332537 14108 Indian OW P UTE TRIBAL 5-23-55 23 050S 050W </td <td></td> | | | | | | | | | | |
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| UTE TRIBAL 7-31-54 31 050S 040W 4301332528 14160 Indian OW P UTE TRIBAL 9-31-54 31 050S 040W 4301332529 14177 Indian OW P UTE TRIBAL 11-31-54 31 050S 040W 4301332530 14163 Indian OW P UTE TRIBAL 3-23-55 23 050S 050W 4301332537 14108 Indian OW P UTE TRIBAL 5-23-55 23 050S 050W 4301332537 14108 Indian OW P | | | | | | | | OW | P | |
| UTE TRIBAL 7-31-54 31 050S 040W 4301332528 14160 Indian OW P UTE TRIBAL 9-31-54 31 050S 040W 4301332529 14177 Indian OW P UTE TRIBAL 11-31-54 31 050S 040W 4301332530 14163 Indian OW P UTE TRIBAL 3-23-55 23 050S 050W 4301332537 14108 Indian OW P UTE TRIBAL 5-23-55 23 050S 050W 4301332537 14108 Indian OW P | | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P | |
| UTE TRIBAL 9-31-54 31 050S 040W 4301332529 14177 Indian OW P UTE TRIBAL 11-31-54 31 050S 040W 4301332530 14163 Indian OW P UTE TRIBAL 3-23-55 23 050S 050W 4301332536 14077 Indian OW P UTE TRIBAL 5-23-55 23 050S 050W 4301332537 14108 Indian OW P | UTE TRIBAL 7-31-54 | 31 | | | | | | | | |
| UTE TRIBAL 11-31-54 31 050S 040W 4301332530 14163 Indian OW P UTE TRIBAL 3-23-55 23 050S 050W 4301332536 14077 Indian OW P UTE TRIBAL 5-23-55 23 050S 050W 4301332537 14108 Indian OW P | UTE TRIBAL 9-31-54 | 31 | | | | | | | | |
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| UTE TRIBAL 5-23-55 23 050S 050W 4301332537 14108 Indian OW P | | | | | | | | | | |
| | | | | | | | | | | |
| UTE TRIBAL 9-32-34 32 050S 040W 4301332538 14199 Indian OW P | | | | | | | | | | |
| | UTE TRIBAL 9-32-54 | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P | |

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|---------------------------|-----|-------------|---------------------|--------|-------------|-------|---|-----------------|
| UTE TRIBAL 5-32-54 | 32 | 0508 | 040W 4301332539 | | | OW | P | |
| MOON TRIBAL 10-27-54 | 27 | + | 040W 4301332540 | _ | Indian | OW | P | |
| MOON TRIBAL 12-27-54 | 27 | | 040W 4301332541 | | Indian | OW | + | |
| MOON TRIBAL 8-27-54 | 27 | | 040W 4301332543 | | Indian | OW | P | |
| UTE TRIBAL 9-33-54 | 33 | | 040W 4301332549 | | Indian | OW | | |
| WILLIAMSON TRIBAL 3-34-54 | 34 | | 040W 4301332550 | | | OW | P | |
| WILLIAMSON TRIBAL 5-34-54 | 34 | | 040W 4301332551 | - | | OW | P | |
| FEDERAL 6-2-65 | 2 | | 050W 4301332557 | | Federal | OW | P | |
| UTE TRIBAL 15-29-54 | 29 | | 040W 4301332561 | | | OW | P | |
| UTE TRIBAL 7-29-54 | 29 | | 040W 4301332562 | | | OW | P | |
| UTE TRIBAL 11-29-54 | 29 | _ | 040W 4301332563 | | | OW | P | |
| UTE TRIBAL 13-29-54 | 29 | | 040W 4301332564 | | | OW | P | |
| UTE TRIBAL 4-29-54 | 29 | - | 040W 4301332565 | | Indian | OW | P | |
| UTE TRIBAL 9-29-54 | 29 | _ | 040W 4301332566 | | | OW | P | |
| UTE TRIBAL 1-35-54 | 35 | | 040W 4301332567 | | | OW | P | |
| UTE TRIBAL 11-13-54 | 13 | | 040W 4301332568 | | | OW | P | |
| UTE TRIBAL 6-24-54 | 24 | | 040W 4301332570 | | | OW | P | |
| UTE TRIBAL 13-18-54 | 18 | | 040W 4301332571 | | | OW | P | |
| UTE TRIBAL 12-29-54 | 29 | 050S | 040W 4301332572 | | | OW | P | |
| UTE TRIBAL 4-24-54 | 24 | 050S | 040W 4301332573 | 14247 | Indian | OW | P | |
| UTE TRIBAL 6-14-54 | 14 | 050S | 040W 4301332586 | | | OW | P | |
| UTE TRIBAL 10-15-54 | 15 | 050S | 040W 4301332587 | 14194 | Indian | OW | P | |
| UTE TRIBAL 16-15-54 | 15 | 050S | 040W 4301332588 | 14311 | Indian | OW | P | |
| UTE TRIBAL 11-16-54 | 16 | 1 | 040W 4301332589 | | | OW | P | |
| UTE TRIBAL 8-22-54 | 22 | | 040W 4301332590 | | | OW | P | |
| UTE TRIBAL 2-22-54 | 22 | | 040W 4301332591 | | | OW | P | |
| UTE TRIBAL 10-22-54 | 22 | | 040W 4301332592 | | | ow | P | |
| UTE TRIBAL 14-22-54 | 22 | | 040W 4301332593 | | | OW | P | |
| UTE TRIBAL 13-13-55 | 13 | | 050W 4301332599 | | | OW | P | |
| UTE TRIBAL 13-14-55 | 14 | | 050W 4301332600 | | | OW | P | |
| UTE TRIBAL 13-15-55 | 15 | | 050W 4301332602 | | | OW | P | |
| UTE TRIBAL 10-21-55 | 21 | | 050W 4301332602 | | | | P | |
| UTE TRIBAL 2-22-55 | 22 | 050S | | | | OW | | |
| | | + | 050W 4301332604 | | | OW | P | |
| UTE TRIBAL 3-22-55 | 22 | 050S | 050W 4301332605 | | | OW | P | |
| UTE TRIBAL 9-22-55 | 22 | | 050W 4301332606 | | | OW | P | |
| UTE TRIBAL 11-22-55 | 22 | | 050W 4301332607 | | | OW | P | |
| UTE TRIBAL 5-27-55 | 27 | | 050W 4301332614 | | | OW | P | |
| UTE TRIBAL 11-27-55 | 27 | | 050W 4301332615 | ··· | | OW | P | |
| UTE TRIBAL 12-22-55 | 22 | 050S | 050W 4301332616 | | Indian | OW | P | |
| UTE TRIBAL 15-22-55 | 22 | 050S | 050W 4301332617 | | | OW | P | |
| UTE TRIBAL 8-25-55 | 25 | | 050W 4301332620 | | | OW | P | |
| UTE TRIBAL 4-20-54 | 20 | | 040W 4301332621 | | | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54 | 20 | | 040W 4301332622 | | | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54 | 22 | | 040W 4301332624 | | | OW | P | |
| UTE TRIBAL 3-30-54 | 30 | 050S | 040W 4301332625 | 14364 | Indian | OW | P | |
| UTE TRIBAL 3-10-54 | 10 | 050S | 040W 4301332663 | 14414 | Indian | OW | P | |
| UTE TRIBAL 11-5-54 | 5 | 050S | 040W 4301332664 | 14415 | Indian | ow | P | |
| UTE TRIBAL 15-32-54 | 32 | 050S | 040W 4301332666 | 14460 | Indian | OW | P | |
| UTE TRIBAL 8-31-55 | 31 | | 050W 4301332673 | | | OW | P | |
| UTE TRIBAL 3-35-54 | 35 | | 040W 4301332675 | | | OW | P | |
| UTE TRIBAL 2-30-55 | 30 | | 050W 4301332680 | | | OW | P | |
| UTE TRIBAL 9-17-54 | 17 | | 040W 4301332687 | | | OW | P | |
| UTE TRIBAL 13-31-54 | 31 | | 040W 4301332688 | | | OW OW | P | |
| UTE TRIBAL 14-19-54 | 19 | | 040W 4301332690 | | | ow | P | |
| UTE TRIBAL 16-19-54 | 19 | | 040W 4301332691 | | | OW | P | |
| UTE TRIBAL 13-32-54 | 32 | | 040W 4301332692 | | | OW | P | |
| UTE TRIBAL 11-14-55 | 14 | | 050W 4301332693 | | | OW | P | |
| UTE TRIBAL 8-28-55 | 28 | | 050W 4301332694 | | | | P | |
| FEDERAL 6-1-65 | 1 | | | | | OW | | |
| UTE TRIBAL 9-15-55 | 15 | | 050W 4301332699 | | | OW | P | |
| UTE TRIBAL 14-20-54 | | | 050W 4301332701 | | | OW | P | |
| #1 DLB 12-15-56 | 20 | | 040W 4301332702 | | | OW | P | |
| | 15 | | 060W 4301332710 | | | GW | P | + |
| UTE TRIBAL 12-19-54 | 19 | | 040W 4301332716 | | | OW | P | |
| UTE TRIBAL 10-19-54 | 19 | | 040W 4301332717 | | | OW | P | |
| UTE TRIBAL 16-30-54 | 30 | | 040W 4301332718 | | | OW | P | |
| UTE TRIBAL 11-12-55 | 12 | 050S | 050W 4301332721 | 14605 | Indian | OW | P | |
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| NUCL CON MADODIO 12 14 50 | 1.4 | 0500 | 0.000 4201220525 | 15060 | | OW | Ъ | |
|--|--|--|--|---|--|--|---------------------------------------|--|
| NIELSEN MARSING 13-14-56 | 14 | 0508 | 060W 4301332737 | 15060 | | OW | P | |
| TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54 | 22 | | 060W 4301332738 | | | OW | P | |
| | 20 | 0508 | | 14671 | | OW | P | |
| UTE TRIBAL 10-20-54 | 20 | | | 14691 | | OW | P | |
| UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54 | 28 | | | 14672 | | OW | += | |
| | 33 | 050S | 040W 4301332742 | | | OW | P | - |
| UTE TRIBAL 15-31-54 | 31 | 050S | 040W 4301332743 | | | OW | P | - |
| UTE TRIBAL 8-30-54 | 30 | | | 15583 | | OW | P | |
| UTE TRIBAL 10-25-55 | 25 | | | 14758 | | OW_ | P | |
| UTE TRIBAL 14-25-55 | 25 | | | 14798 | | OW | P | |
| UTE TRIBAL 3-36-55 | 36 | | + | 14842 | | OW | P | |
| UTE TRIBAL 16-16-55 | 16 | 050S | | 14865 | | OW | P | |
| UTE TRIBAL 3-21-55 | 21 | | 050W 4301332758 | | | OW | P | |
| UTE TRIBAL 16-25-55 | 25 | | 050W 4301332759 | | | OW | P | |
| UTE TRIBAL 1-36-55 | 36 | 050S | | 14822 | | OW | P | |
| UTE TRIBAL 7-22-54 | 22 | 050S | | 15661 | | OW | P | |
| UTE TRIBAL 2-31-54 | 31 | | | 14845 | | OW | P | |
| UTE TRIBAL 2-28-54 | 28 | - | | 14723 | | OW | P | |
| UTE TRIBAL 10-28-54 | 28 | 050S | 040W 4301332764 | | | OW | P | |
| UTE TRIBAL 12-28-54 | 28 | 050S | + | 14701 | | OW | P | |
| UTE TRIBAL 8-28-54 | 28 | 050S | 040W 4301332766 | | | OW | P | |
| UTE TRIBAL 4-31-54 | 31 | | | 14494 | | OW | P | |
| UTE TRIBAL 15-33-54 | 33 | | | 15210 | | OW | P | |
| UTE TRIBAL 12-25-55 | 25 | 050S | 050W 4301332769 | 14799 | Indian | OW | P | |
| UTE TRIBAL 16-24-54 | 24 | 050S | 040W 4301332775 | 14762 | Indian | ow | P | |
| UTE TRIBAL 14-25-54 | 25 | 050S | 040W 4301332776 | 14753 | Indian | OW | P | |
| UTE TRIBAL 8-25-54 | 25 | 050S | 040W 4301332780 | 15280 | Indian | OW | P | |
| UTE TRIBAL 9-35-54 | 35 | 050S | 040W 4301332781 | 15535 | Indian | ow | P | |
| MYRIN TRIBAL 14-19-55 | 19 | 050S | 050W 4301332782 | 15184 | Indian | ow | P | |
| UTE TRIBAL 6-30-55 | 30 | 050S | 050W 4301332783 | 15163 | Indian | OW | P | |
| MOON TRIBAL 4-23-54 | 23 | 050S | 040W 4301332800 | 14985 | Indian | OW | P | |
| MOON TRIBAL 5-27-54 | 27 | 050S | 040W 4301332802 | 14984 | Indian | OW | P | |
| UTE TRIBAL 2-32-54 | 32 | 050S | | 15151 | | OW | Р | |
| LITE TOIDAL 15 25 54 | 0.5 | | | | | | | |
| UTE TRIBAL 15-35-54 | ∣35 | 1050S | 1040W 4301332804 | 115185 | Indian | OW | P | |
| UTE TRIBAL 13-35-54 UTE TRIBAL 5-35-54 | | 050S 050S | | | Indian Indian | OW OW | P | |
| | 35 | 0508 | 040W 4301332805 | 15485 | Indian | OW | P | 7 20 20 20 20 20 20 20 20 20 20 20 20 20 |
| UTE TRIBAL 5-35-54 | | 050S 050S | 040W 4301332805 040W 4301332806 | 15485 15292 | Indian Indian | OW OW | P P | |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 | 35 35 | 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332807 | 15485 15292 15317 | Indian Indian Indian | OW OW OW | P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 | 35 35 35 19 | 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 | 15485 15292 15317 14946 | Indian Indian Indian Indian | OW OW OW | P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 | 35 35 35 19 20 | 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 | 15485 15292 15317 14946 15097 | Indian Indian Indian Indian Indian | OW OW OW OW | P P P P | BRUNDAGE CANYON |
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| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 | 35 35 35 19 20 22 23 | 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 | 15485 15292 15317 14946 15097 15015 15113 | Indian Indian Indian Indian Indian Indian Indian | OW OW OW OW OW OW | P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 | 35 35 35 19 20 22 23 26 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 | 15485 15292 15317 14946 15097 15015 15113 15233 | Indian | OW OW OW OW OW OW OW | P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 | 35 35 35 19 20 22 23 26 27 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 | Indian | OW OW OW OW OW OW OW OW | P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 | 35 35 35 19 20 22 23 26 27 27 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 | Indian | OW OW OW OW OW OW OW OW OW | P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 | 35 35 35 19 20 22 23 26 27 27 31 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 | Indian | OW | P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 | 35 35 35 19 20 22 23 26 27 27 31 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332847 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 | 35 35 35 19 20 22 23 26 27 27 31 15 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 | 35 35 35 19 20 22 23 26 27 27 31 15 15 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332843 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332849 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 | 35 35 35 19 20 22 23 26 27 27 31 15 15 15 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 11-25-54 | 35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332851 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 | 35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 25 30 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332851 040W 4301332851 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15340 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-55 UTE TRIBAL 7-19-55 | 35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 19 29 20 21 22 23 26 27 27 31 19 19 19 19 19 19 19 19 19 1 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332845 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332850 040W 4301332850 040W 4301332850 040W 4301332850 040W 4301332850 040W 4301332856 050W 4301332862 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15340 15279 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-55 UTE TRIBAL 7-19-55 UTE TRIBAL 8-19-55 | 35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 19 19 19 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332845 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332851 040W 4301332850 050W 4301332863 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15340 15279 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 7-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 | 35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 19 19 19 19 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332851 040W 4301332851 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332864 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 6-19-54 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 | 35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 19 20 22 23 26 27 27 31 19 19 19 20 20 20 20 20 20 20 20 20 20 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332864 040W 4301332866 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 ST TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-30-55 | 35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 19 20 21 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332851 040W 4301332850 040W 4301332866 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 | 35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 19 20 21 20 21 26 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332851 040W 4301332851 040W 4301332862 050W 4301332863 050W 4301332864 040W 4301332866 040W 4301332866 040W 4301332866 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 | 35 35 35 37 19 20 22 23 26 27 27 31 15 15 15 15 19 20 21 26 31 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332851 040W 4301332851 040W 4301332862 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 8-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 | 35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 19 20 21 26 31 32 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332849 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866 040W 4301332867 040W 4301332868 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 14970 15152 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-33-54 | 35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 15 25 30 19 19 20 21 26 27 27 31 31 32 33 33 33 34 35 36 37 37 37 37 37 37 37 37 37 37 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332849 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332868 040W 4301332869 040W 4301332869 040W 4301332869 040W 4301332870 040W 4301332870 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 14970 15152 151040 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 8-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-33-54 UTE TRIBAL 4-33-54 UTE TRIBAL 6-33-54 | 35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 15 25 30 19 19 20 21 26 27 27 31 31 32 33 33 33 33 33 33 33 33 33 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332849 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332870 040W 4301332871 040W 4301332871 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15531 14970 15152 15040 15059 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 | 35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 32 26 | 050S 050S 050S 050S 050S 050S 050S 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846 040W 4301332849 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332870 040W 4301332870 040W 4301332870 040W 4301332872 040W 4301332872 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15531 14970 15152 15040 15059 15607 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 9-22-54 UTE TRIBAL 9-22-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 5-26-54 | 35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 32 26 27 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37 | 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332849 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332872 040W 4301332872 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15554 15231 14970 15152 15040 15059 15607 15268 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-20-54 UTE TRIBAL 3-30-55 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 3-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 13-26-54 | 35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 22 26 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37 | 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332848 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332872 040W 4301332872 040W 4301332872 040W 4301332872 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15067 15268 15287 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-28-54 UTE TRIBAL 13-26-54 | 35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 32 26 27 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37 | 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332863 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332870 040W 4301332872 040W 4301332872 040W 4301332889 040W 4301332899 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |
| UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-20-54 UTE TRIBAL 3-30-55 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 3-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 13-26-54 | 35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 22 26 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37 | 050S | 040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332848 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332872 040W 4301332872 040W 4301332872 040W 4301332872 | 15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268 | Indian | OW O | P P P P P P P P P P P P P P P P P P P | BRUNDAGE CANYON |

| UTE TRIBAL 4-32-54 | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P |
|------------------------|----|-------------|------|------------|-------|--------|-------|----------|
| UTE TRIBAL 6-32D-54 | 32 | 050S | | 4301332897 | | | OW | P |
| UTE TRIBAL 2-33D-54 | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P |
| UTE TRIBAL 12-32-54 | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P |
| UTE TRIBAL 16-32D-54 | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P |
| MOON TRIBAL 16-23-54 | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P |
| UTE TRIBAL 4-25-55 | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P |
| UTE TRIBAL 7-36-55 | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P |
| MOON TRIBAL 10-2-54 | 2 | 050S | 040W | 4301332931 | 15429 | Indian | OW | P |
| UTE TRIBAL 10-24-54 | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P |
| MYRIN TRIBAL 16-19-55 | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P |
| UTE TRIBAL 2-31-55 | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P |
| UTE TRIBAL 10-31-55 | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P |
| MOON TRIBAL 1-27-54 | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P |
| MOON TRIBAL 5-23-54 | 23 | 050S | 040W | 4301332938 | 15584 | Indian | ow | P |
| ST TRIBAL 7-18-54 | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P |
| ST TRIBAL 5-18-54 | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P |
| UTE TRIBAL 15-15-54 | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P |
| UTE TRIBAL 4-19-54 | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P |
| UTE TRIBAL 8-20-54 | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P |
| UTE TRIBAL 2-20-54 | 20 | 050S | | 4301332974 | | | OW | P |
| UTE TRIBAL 7-15-55 | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P |
| UTE TRIBAL 10-15-55 | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P |
| UTE TRIBAL 1-15-55 | 15 | 050S | 050W | 4301332978 | 15299 | Indian | ow | P |
| UTE TRIBAL 14-15-55 | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P |
| UTE TRIBAL 11-15-55 | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P |
| UTE TRIBAL 14-18-55 | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P |
| UTE TRIBAL 14-24-56 | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P |
| UTE TRIBAL 7-24-56 | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P |
| UTE TRIBAL 11-25-56 | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P |
| UTE TRIBAL 7-25-56 | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P |
| UTE TRIBAL 5-25-56 | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P |
| UTE TRIBAL 3-25-56 | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P |
| UTE TRIBAL 13-15D-54 | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P |
| UTE TRIBAL 16-28D-54 | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P |
| UTE TRIBAL 14-31D-54 | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P |
| UTE TRIBAL 4-22-55 | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P |
| UTE TRIBAL 2-23-55 | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P |
| UTE TRIBAL 16-23-55 | 23 | 050S | 050W | 4301333046 | 15211 | Indian | ow | P |
| UTE TRIBAL 9-35-55 | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P |
| UTE TRIBAL 7-35-55 | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P |
| UTE TRIBAL 15-36-55 | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P |
| UTE TRIBAL 10-12-55 | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P |
| UTE TRIBAL 5-13-54 | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P |
| UTE TRIBAL 16-29-54 | 29 | | | 4301333076 | | | OW | P |
| UTE TRIBAL 12-18-54 | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P |
| UTE TRIBAL 8-33-54 | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P |
| UTE TRIBAL 12-33-54 | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P |
| UTE TRIBAL 16-33-54 | 33 | 050S | 040W | 4301333091 | 15397 | Indian | ow | P |
| UTE TRIBAL 10-33-54 | 33 | | | 4301333092 | | | OW | P |
| UTE TRIBAL 14-33-54 | 33 | | | 4301333093 | | | ow | P |
| UTE TRIBAL 2-14-54 | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P |
| UTE TRIBAL 14-14-54 | 14 | | | 4301333112 | | | OW | P |
| UTE TRIBAL 13-21-54 | 21 | | | 4301333113 | | | ow | P |
| UTE TRIBAL 11-21-54 | 21 | | | 4301333115 | | | OW | P |
| UTE TRIBAL 11-22-54 | 22 | | | 4301333116 | | | OW | P |
| UTE TRIBAL 2-21-55 | 21 | | | 4301333117 | | | OW | P |
| UTE TRIBAL 4-28-55 | 28 | | | 4301333118 | | | ow | P |
| UTE TRIBAL 8-29-55 | 29 | | | 4301333119 | | | OW | P |
| UTE TRIBAL 6-29-55 | 29 | | | 4301333120 | | | OW | P |
| TAYLOR FEE 13-22-56 | 22 | 050S | | 4301333121 | | | OW | P |
| WILCOX ELIASON 7-15-56 | 15 | 050S | | 4301333122 | | | OW | P |
| UTE TRIBAL 14-16-54 | 16 | | | 4301333123 | | | OW | P |
| UTE TRIBAL 1-16-54 | 16 | | | 4301333128 | | | OW | P |
| UTE TRIBAL 7-16-54 | 16 | | | 4301333130 | | | ow | P |
| UTE TRIBAL 12-16-54 | 16 | | | 4301333131 | | | ow | P |
| | | | | , | | | 10 11 | <u> </u> |

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|------------------------|-------------|-------------|------|------------|-------|--------|-------------|-------------|---------------------------------------|
| UTE TRIBAL 16-17-54 | 17 | 050S | 040W | 4301333132 | 15524 | Indian | OW | P | |
| UTE TRIBAL 10-17-54 | 17 | 050S | 040W | 4301333133 | 15581 | Indian | OW | P | |
| UTE TRIBAL 12-24D-55 | 24 | 050S | 050W | 4301333134 | 15567 | Indian | OW | P | |
| WILCOX FEE 1-20-56 | 20 | 050S | | 4301333150 | | | ow | P | |
| WILCOX FEE 15-16-56 | 16 | 050S | | 4301333151 | | | OW | P | |
| NIELSEN FEE 13-11-56 | 11 | 050S | | 4301333151 | | | OW | P | |
| | 29 | | | | | | | P | |
| UTE TRIBAL 2-29-54 | | 0508 | | 4301333153 | | | OW | | |
| UTE TRIBAL 14-29-54 | 29 | 050S | | 4301333154 | | | OW | P | |
| UTE TRIBAL 10-29-54 | 29 | 050S | | 4301333155 | | | OW | P | |
| UTE TRIBAL 10-24D-55 | 24 | 050S | 050W | 4301333156 | 15556 | Indian | OW | P | |
| UTE TRIBAL 10-29D-55 | 29 | 050S | 050W | 4301333157 | 15505 | Indian | OW | P | |
| UTE TRIBAL 6-29-54 | 29 | 050S | 040W | 4301333172 | 15846 | Indian | OW | P | |
| UTE TRIBAL 12Q-25-55 | 25 | 050S | | 4301333184 | | | OW | P | |
| UTE TRIBAL 3G-31-54 | 31 | | | 4301333185 | | | OW | P | |
| UTE TRIBAL 11-36-55 | 36 | | | 4301333186 | | | OW | P | |
| | | | | | | | | P | |
| UTE TRIBAL 6-23D-55 | 23 | | | 4301333187 | | | OW | | |
| UTE TRIBAL 8-14-54 | 14 | 050S | | 4301333204 | | | OW | P | |
| UTE TRIBAL 10-14-54 | 14 | | | | 15680 | | OW | P | |
| UTE TRIBAL 11-15-54 | 15 | 050S | 040W | 4301333206 | 15643 | Indian | OW | P | |
| UTE TRIBAL 9-16-54 | 16 | 050S | 040W | 4301333207 | 15660 | Indian | OW | P | |
| UTE TRIBAL 3-22-54 | 22 | | | 4301333208 | | | OW | P | |
| UTE TRIBAL 15-13D-55 | 13 | | | 4301333212 | | | OW | P | |
| UTE TRIBAL 6-22D-55 | 22 | | | 4301333213 | | | OW | P | |
| UTE TRIBAL 11-36D-55 | + | | | | | | | | |
| | 36 | | | 4301333214 | | | OW | P | |
| UTE TRIBAL 1-22D-54 | 22 | | | 4301333215 | | | OW | P | |
| BERRY TRIBAL 1-23-54 | 23 | | | 4301333216 | | | OW | P | |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian | OW | P | |
| UTE TRIBAL 9-36D-55 | 36 | 050S | 050W | 4301333239 | 15933 | Indian | OW | P | |
| UTE TRIBAL 12-32-55 | 32 | 050S | 050W | 4301333266 | 15681 | Indian | OW | P | |
| UTE TRIBAL 16-22D-55 | 22 | | | 4301333267 | | | OW | P | |
| UTE TRIBAL 11-13-55 | 13 | | | 4301333268 | | | OW | P | |
| UTE TRIBAL 7-14-55 | 14 | | | 4301333269 | | | OW | P | |
| | - | | | | | | + | | |
| UTE TRIBAL 4-14D-54 | 14 | | | 4301333270 | | | OW | P | |
| UTE TRIBAL 9S-19-54 | 19 | | | 4301333276 | | | OW | P | |
| UTE TRIBAL 14Q-28-54 | 28 | 050S | | 4301333277 | | | OW | P | |
| UTE TRIBAL 14-28D-54 | 28 | 050S | 040W | 4301333278 | 15817 | Indian | OW | P | |
| UTE TRIBAL 1-14D-55 | 14 | 050S | 050W | 4301333279 | 18408 | Indian | OW | P | |
| UTE TRIBAL 10-18-54 | 18 | | | 4301333300 | | | OW | P | |
| UTE TRIBAL 5-21-54 | 21 | | | 4301333324 | | | OW | P | |
| UTE TRIBAL 6-31D-54 | 31 | | | 4301333325 | | | OW | P | · · · · · · · · · · · · · · · · · · · |
| UTE TRIBAL 16-31D-54 | 31 | | | | | | | | |
| | | | | 4301333326 | | | OW | P | |
| UTE TRIBAL 16-13D-55 | 13 | | | 4301333327 | | | OW | P | |
| UTE TRIBAL 9-13D-55 | 13 | | | 4301333328 | | | OW | P | |
| UTE TRIBAL 15-21-55 | 21 | | | 4301333357 | | | OW | P | |
| UTE TRIBAL 10-23D-55 | 23 | 050S | 050W | 4301333358 | 15799 | Indian | OW | P | |
| UTE TRIBAL 9-26D-55 | 26 | 050S | 050W | 4301333359 | 15853 | Indian | OW | P | |
| UTE TRIBAL 10-26D-55 | 26 | | | 4301333360 | | | OW | P | |
| UTE TRIBAL 14-26D-55 | 26 | | | 4301333361 | | | OW | P | |
| UTE TRIBAL 15-26D-55 | 26 | | | 4301333362 | | | ow | P | |
| UTE TRIBAL 3-32D-55 | 32 | | | | | | | | |
| UTE TRIBAL 13-14-54 | | | | 4301333363 | | | OW | P | |
| | 14 | | | 4301333364 | | | OW | P | |
| MOON TRIBAL 7-27D-54 | 27 | | | 4301333365 | | | OW | P | |
| 14-11-56 DLB | 11 | | | 4301333378 | | | OW | P | |
| UTE TRIBAL 4-32-55 | 32 | 050S | 050W | 4301333379 | 15819 | Indian | OW | P | |
| UTE TRIBAL 13H-16-55 | 16 | 050S | 050W | 4301333380 | 18357 | Indian | OW | P | |
| BERRY TRIBAL 7-23-54 | 23 | | | 4301333381 | | | OW | P | |
| BERRY TRIBAL 9-34-54 | 34 | | | 4301333382 | | | OW | P | |
| BERRY TRIBAL 7-34-54 | 34 | | | 4301333382 | | | ow | P | |
| BERRY TRIBAL 4-34-54 | 34 | | | | | | | | |
| FEDERAL 2-2-65 | | | | 4301333384 | | | OW | P | |
| | 2 | | | 4301333385 | | | OW | P | |
| FEDERAL 10-3-65 | 3 | T | | 4301333386 | | | OW | P | |
| FEDERAL 5-4-65 | 4 | 060S | | 4301333387 | | | OW | P | |
| UTE TRIBAL 1A-29-54 | 29 | 050S | 040W | 4301333393 | 17075 | Indian | OW | P | |
| BERRY TRIBAL 15-34-54 | 34 | | | 4301333411 | | | OW | P | |
| BERRY TRIBAL 8-23D-54 | 23 | | | 4301333417 | | | OW | P | |
| IBERRY IRIBAL 8-23D-34 | | | | | | LIMINI | | | |
| UTE TRIBAL 12-29D-55 | 29 | | | 4301333418 | | | OW | P | |

| | <u> </u> | 1 | T T T T | | | | | |
|--|----------|------|------------------------------------|-------|---------|----------|---|------|
| UTE TRIBAL 8-24-55 | 24 | 050S | | | Indian | OW | P | |
| UTE TRIBAL 5-25D-55 | 25 | | | | Indian | OW | P | |
| BERRY TRIBAL 10-34D-54 | 34 | | 040W 4301333422 | | | OW | P | |
| 1-15-56 DLB | 15 | 050S | 060W 4301333447 | | | OW | P | |
| FEDERAL 5-3-64 | 3 | | | | Federal | OW | P | |
| FEDERAL 8-1-64 | 1 | | | | Federal | OW | P | |
| FEDERAL 5-4-64 | 4 | | 040W 4301333450 | | | OW | P | |
| FEDERAL 11-10-65 | 10 | | | | Federal | OW | P | |
| BERRY TRIBAL 16-34D-54 | 34 | | | | Indian | OW | P | |
| BERRY TRIBAL 9-23-54 | 23 | | | | Indian | OW | P | |
| UTE TRIBAL 6-26D-55 | 26 | | 050W 4301333476 | | | OW | P | |
| UTE TRIBAL 7-26D-55 | 26 | | | | Indian | OW | P | |
| UTE TRIBAL 11-26D-55 | 26 | | | | Indian | OW | P | 909 |
| UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65 | 6 | | | | Indian | OW | P | ···· |
| FEDERAL 16-5-65 | 5 | | | | Federal | OW | P | |
| FEDERAL 10-3-03 FEDERAL 6-11-65 | 11 | _ | 050W 4301333490 | | | OW | P | |
| LC TRIBAL 14-2-56 | | 060S | | | Federal | OW | | |
| UTE TRIBAL 1-31-55 | 31 | | 060W 4301333492 050W 4301333501 | | | OW | P | |
| UTE TRIBAL 9-31-55 | 31 | | 050W 4301333501 050W 4301333508 | | | OW OW | P | |
| BERRY TRIBAL 11-34D-54 | 34 | | | | | | P | |
| LC TRIBAL 2-16D-56 | 16 | | 040W 4301333529 | | | OW | P | |
| LC TRIBAL 4-16-56 | 16 | | 060W 4301333538 060W 4301333539 | | | OW | + | |
| LC TRIBAL 3-17-56 | 17 | | + | | | OW | P | |
| FEDERAL 10-2-65 | 2 | | 060W 4301333541 | | | OW | P | |
| UTE TRIBAL 4-20D-55 | | | 050W 4301333542 | | | OW | P | |
| UTE TRIBAL 8-23D-55 | 20 | 050S | 050W 4301333549 | | | OW | P | WAR |
| LC TRIBAL 8-28-46 | 28 | | 050W 4301333552 | | | OW | P | |
| LC TRIBAL 7-3-56 | 3 | | 060W 4301333576 | | Indian | OW | P | |
| LC TRIBAL 3-5-56 | 5 | | | | | OW | | |
| FEDERAL 8-2D-64 | 2 | | 060W 4301333580 040W 4301333581 | | | OW | P | |
| LC TRIBAL 13H-3-56 | 3 | | | | Indian | OW OW | P | |
| LC FEE 6-12-57 | 12 | | | 17083 | | OW | P | |
| UTE TRIBAL 4-26D-54 | 26 | | | | Indian | OW | P | |
| LC TRIBAL 8-4-56 | 4 | | 060W 43013333605 | | | OW | P | |
| LC TRIBAL 12H-6-56 | 6 | | | | Indian | OW | P | |
| LC TRIBAL 7-7D-56 | 7 | | | | Indian | ow | P | |
| LC TRIBAL 1-9-56 | 9 | | | | Indian | OW | P | |
| UTE TRIBAL 5-14-54 | 14 | + | | | Indian | OW | P | |
| UTE TRIBAL 10-26D-54 | 26 | 050S | | | Indian | OW OW | P | |
| UTE TRIBAL 7-26D-54 | 26 | | | | Indian | OW | P | |
| UTE TRIBAL 13-36D-55 | 36 | | 050W 4301333624 | | | OW | P | |
| UTE TRIBAL 6-26D-54 | 26 | | 040W 4301333625 | | | ow | P | |
| UTE TRIBAL 1-22D-55 | 22 | | 050W 4301333626 | | | OW | P | |
| UTE TRIBAL 4-23D-55 | 23 | | 050W 4301333627 | | | OW | P | |
| UTE TRIBAL 2-27D-55 | 27 | | 050W 4301333628 | | | OW | P | |
| UTE TRIBAL 12-28D-55 | 28 | | 050W 4301333645 | | | OW | P | |
| UTE TRIBAL 13-28D-55 | 28 | | 050W 4301333646 | | | OW | P | |
| UTE TRIBAL 14-26D-54 | 26 | | 040W 4301333673 | | | OW | P | |
| UTE FEE 7-13D-55 | 13 | | 050W 4301333674 | | | OW | P | |
| UTE TRIBAL 9-20D-55 | 20 | | 050W 4301333675 | | | OW | P | |
| LC TRIBAL 11-17-56 | 17 | | 060W 4301333677 | | | OW | P | |
| UTE TRIBAL 1-26D-54 | 26 | | 040W 4301333680 | | | OW | P | T V |
| UTE TRIBAL 3-26D-54 | 26 | | | | Indian | OW | P | |
| UTE TRIBAL 8-26D-54 | 26 | | 040W 4301333682 | | | OW | P | |
| UTE TRIBAL 10-27D-55 | 27 | | 050W 4301333683 | | | OW | P | |
| UTE TRIBAL 14-27D-55 | 27 | | 050W 4301333684 | | | OW | P | |
| UTE TRIBAL 12-21D-55 | 21 | | 050W 4301333694 | | | OW | P | |
| UTE TRIBAL 5-21D-55 | 21 | 050S | 050W 4301333706 | 16298 | Indian | OW | P | |
| UTE TRIBAL 2-29D-55 | 29 | 050S | 050W 4301333714 | 16854 | Indian | OW | P | |
| UTE TRIBAL 7-29D-55 | 29 | | 050W 4301333715 | | | OW | P | |
| UTE TRIBAL 13-22D-55 | 22 | | 050W 4301333716 | | | OW | P | |
| UTE TRIBAL 14-22D-55 | 22 | | 050W 4301333717 | | | OW | P | |
| UTE FEE 2-13-55 | 13 | | 050W 4301333720 | | | ow | P | |
| UTE TRIBAL 7-22D-55 | 22 | | | | Indian | OW | P | |
| UTE TRIBAL 10-22D-55 | 22 | | 050W 4301333722 | | | OW | P | |
| | | | | | | | | |

| UTE TRIBAL 3-29-55 | 29 | 050S | 050W 43 | 01333723 | 16857 | Indian | OW | P | -70 |
|------------------------|----|------|-------------|----------|-------|-------------|-------------|---------------|---|
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W 43 | 01333724 | 16592 | Indian | OW | P | |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W 43 | 01333725 | 16672 | Indian | OW | P | |
| UTE TRIBAL 4-24D-55 | 24 | 050S | 050W 43 | 01333726 | 16673 | Indian | OW | P | |
| FEDERAL 6-6D-64 | 6 | | | 01333745 | 17084 | Federal | OW | P | |
| UTE TRIBAL 15-26D-54 | 26 | | | 01333768 | | | OW | P | |
| UTE TRIBAL 1-14D-54 | 14 | | | 01333769 | | | OW | P | |
| UTE TRIBAL 12-35D-55 | 35 | | | 01333782 | | | OW | P | |
| UTE TRIBAL 11-35-55 | 35 | | | 01333782 | | | OW | P | |
| | | | | | | | | P | |
| UTE TRIBAL 1-28D-55 | 28 | - | | | 16852 | | OW | | |
| UTE TRIBAL 16-27D-55 | 27 | | 050W 43 | | 17800 | | OW | P | |
| UTE TRIBAL 9-28D-55 | 28 | | | | 16887 | | OW | P | |
| UTE TRIBAL 7-28D-55 | 28 | 050S | 050W 43 | 01333788 | 16886 | Indian | OW | P | |
| UTE TRIBAL 11-32D-54 | 32 | | | | | | OW | P | |
| UTE TRIBAL 9-14D-54 | 14 | 050S | 040W 43 | 01333796 | 17482 | Indian | OW | P | |
| UTE TRIBAL 4-27D-55 | 27 | | 050W 43 | | 16700 | | OW | P | -10. |
| FOY TRIBAL 12H-33-55 | 33 | | | | 18232 | | OW | P | |
| UTE TRIBAL 9-32D-55 | 32 | | | 01333800 | | | OW | P | |
| UTE TRIBAL 12-26D-54 | 26 | | | 01333801 | | | OW | P | |
| UTE TRIBAL 8-26D-55 | 26 | | | 01333859 | | | ow | P | |
| | | | | | | | | -1 | |
| BERRY TRIBAL 2-34D-54 | 34 | | | | 17889 | | OW | P | |
| UTE TRIBAL 3-35D-55 | 35 | | | | 17421 | | <u>ow</u> | P | |
| UTE TRIBAL 10-32-54 | 32 | | | 01333902 | | | OW | P | |
| UTE TRIBAL 12-31D-54 | 31 | | | | 17480 | Indian | OW | P | |
| UTE TRIBAL 12-23D-55 | 23 | 050S | 050W 43 | 01333908 | 17814 | Indian | OW | P | |
| UTE TRIBAL 14-20D-55 | 20 | 050S | 050W 43 | 01333909 | 18559 | Indian | OW | P | |
| UTE TRIBAL 6-20D-55 | 20 | 050S | + | 01333910 | | | OW | P | |
| UTE TRIBAL 12-20-55 | 20 | | | 01333911 | | | OW | P | 7.00 |
| UTE TRIBAL 14-24D-55 | 24 | | | 01333912 | | | ow | P | |
| UTE TRIBAL 14-23D-55 | 23 | | | | 17457 | | OW | P | |
| | | | | | | | | 1 | |
| ST TRIBAL 1-15D-54 | 15 | | | 01333916 | | | OW | P | |
| ST TRIBAL 7-15D-54 | 15 | | | 01333950 | | | OW | P | |
| ST TRIBAL 9-15D-54 | 15 | | 040W 43 | | 16973 | | OW | P | |
| UTE TRIBAL 15-35D-55 | 35 | | | 01333954 | | | OW | P | |
| UTE TRIBAL 14-35D-55 | 35 | 050S | 050W 43 | 01333955 | 17416 | Indian | OW | P | |
| UTE TRIBAL 16-26D-55 | 26 | 050S | 050W 43 | 01333965 | 17418 | Indian | OW | P | |
| FEDERAL 1-2D-65 | 2 | 060S | 050W 43 | 01333966 | 16888 | Federal | OW | P | - 100/ |
| UTE TRIBAL 1-35D-55 | 35 | 050S | 050W 43 | | 17420 | | OW | P | |
| UTE TRIBAL 10-36D-55 | 36 | | | 01333968 | | | OW | P | |
| UTE TRIBAL 4-26D-55 | 26 | 050S | 050W 43 | | 17455 | | OW | P | |
| UTE TRIBAL 2-26D-55 | 26 | | | | 17456 | | OW | P | |
| BERRY TRIBAL 14-23D-54 | | | | | | | | | |
| | 23 | | | 01333989 | | | OW | P | |
| FEDERAL 3-2D-65 | 2 | | | 01334001 | | | OW | P | |
| UTE TRIBAL 13-26D-55 | 26 | | | 01334002 | | | OW | P | |
| FEDERAL 7-1D-65 | 1 | | | 01334015 | | | OW | P | |
| FEDERAL 2-2D-64 | 2 | | | 01334018 | | | OW | P | |
| FEDERAL 7-6D-64 | 6 | 060S | 040W 43 | 01334020 | 17085 | Federal | OW | P | |
| UTE TRIBAL 6-35D-55 | 35 | 050S | 050W 43 | 01334028 | 17785 | Indian | OW | P | |
| UTE TRIBAL 16-26-54 | 26 | 0508 | 040W 43 | 01334042 | 17413 | Indian | OW | P | |
| BERRY TRIBAL 13-23-54 | 23 | | | 01334043 | | | OW | P | 10.00 |
| UTE TRIBAL 11-28-55 | 28 | | | 01334057 | | | OW | P | |
| UTE TRIBAL 8-27D-55 | 27 | | | 01334058 | | | OW | P | |
| ST TRIBAL 3-15D-54 | 15 | | | 01334059 | | | | | |
| ST TRIBAL 5-15D-54 | | | | | | | OW | P | |
| | 15 | | | 01334060 | | | OW | P | |
| FEDERAL 7-11D-65 | 11 | | | 01334061 | | | OW | P | |
| FEDERAL 7-3D-65 | 3 | | | 01334065 | | | OW | P | |
| MOON TRIBAL 16-27D-54 | 27 | | | 01334109 | | | OW | P | |
| UTE TRIBAL 15-22D-54 | 22 | 050S | 040W 43 | 01334116 | 17415 | Indian | OW | P | |
| UTE TRIBAL 13-35D-55 | 35 | 050S | 050W 43 | 01334117 | 18442 | Indian | OW | P | |
| UTE TRIBAL 12-26D-55 | 26 | | | 01334118 | | | OW | P | |
| LC TRIBAL 13-16D-56 | 16 | | | 01334282 | | | OW | P | |
| FEDERAL 11-6D-64 | 6 | | | 01334284 | | | OW | P | |
| FEDERAL 14-6D-64 | 6 | | | 01334284 | | | | P | |
| FEDERAL 2-6D-64 | + | | | | | | OW | I | |
| | 6 | | | 01334286 | | | OW | P | |
| FEDERAL 6 5D 64 | 5 | | | 01334287 | | | <u>ow</u> | P | *************************************** |
| FEDERAL 6-5D-64 | 5 | U60S | 040W 43 | 01334288 | 17649 | Federal | OW | P | |

| SFW TRIBAL 10-10D-54 | 10 | 050S | 040V | / 4301334295 | 17564 | Indian | OW | P | 1 |
|----------------------------------|-------------|-------------|---------------------------------------|------------------------------|-------|-------------|--------|-----------------|---|
| SFW TRIBAL 9-10D-54 | 10 | | | 4301334296 | | | OW | P | |
| STATE TRIBAL 16-10-54 | 10 | + | + | 4301350245 | + | | OW | P | |
| UTE TRIBAL 6-14D-55 | 14 | | | 4301350246 | | | OW | P | <u> </u> |
| SFW FEE 15-10-54 | 10 | 050S | 040V | | 17566 | | OW | P | <u> </u> |
| FEDERAL 5-5D-64 | 5 | | · · · · · · · · · · · · · · · · · · · | 4301350259 | | | OW | P | |
| LC TRIBAL 6-22D-56 | 22 | 050S | • | 4301350260 | + | | OW | P | |
| FEDERAL 12-6D-64 | 6 | + | + | 4301350261 | | Federal | OW | P | |
| LC TRIBAL 4-27D-56 | 27 | 050S | + | 4301350262 | | | OW | P | |
| FEDERAL 4-5D-64 | 5 | 060S | | _ | - | Federal | OW | P | |
| FEDERAL 1-6-64 | 6 | | | | + | Federal | OW | P | |
| FEDERAL 4-6D-64 | 6 | 060S | | 4301350267 | | Federal | OW | P | |
| FEDERAL 3-6D-64 | 6 | + | | 4301350268 | | | OW | P | |
| FEDERAL 5-6D-64 | 6 | 060S | _ | | 1 | Federal | ow | P | |
| FEDERAL 8-6D-64 | 6 | | | 4301350325 | + | | OW | P | |
| FEDERAL 10-1D-65 | 1 | | | 4301350326 | | | OW | P | + |
| FEDERAL 11-1D-65 | 1 | | | | | Federal | OW | P | |
| FEDERAL 12-1D-65 | 1 | | | 4301350327 | | | OW | P | |
| FEDERAL 13-1D-65 | 1 | 060S | | 4301350329 | | | OW | P | |
| FEDERAL 14-1D-65 | 1 | | | / 4301350329 / 4301350330 | | | OW | P | 1 |
| FEDERAL 13-5D-64 | 5 | | | 4301350337 | | | OW | P | |
| FEDERAL 14-5D-64 | 5 | 060S | | / 4301350337 / 4301350338 | | | OW | P | |
| FEDERAL 9-1D-65 | 1 | 060S | | / 43013503342 | + | - | OW OW | P | |
| FEDERAL 13-6D-64 | 6 | | _ | / 4301350342 / 4301350347 | | Federal | OW | P | |
| FEDERAL 11-5D-64 | 5 | + | | / 4301350347 / 4301350348 | | | OW | P | |
| FEDERAL 12-5D-64 | 5 | 060S | | | | Federal | OW | P | |
| FEDERAL 12-5D-04 FEDERAL 8-1D-65 | 1 | | | 7 4301350349 7 4301350350 | | | OW | P | MAP TYANGE |
| UTE TRIBAL 3-14D-54 | 14 | 050S | + | | | | | P | 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 |
| UTE TRIBAL 1-34D-55 | 34 | | | 4301350389 | | | OW | +- | |
| UTE TRIBAL 7-14-54 | 14 | | | 4301350408 | | | OW | P | |
| UTE TRIBAL 8-21D-55 | _ | | | 4301350409 | | · | OW | P | |
| UTE TRIBAL 8-34D-55 | 21 | | | 4301350435 | - | | OW | P | |
| | 34 | 050S | | 4301350436 | | | OW | P | |
| UTE TRIBAL 5-16D-54 | 16 | | | 4301350475 | | - | OW | P | |
| UTE TRIBAL 12-14D-55 | 14 | 050S | | 4301350476 | + | | OW | P | |
| UTE TRIBAL 8-15D-55 | 15 | 050S | | 4301350477 | + | | OW | P | |
| UTE TRIBAL 3-14-55 | 14 | 050S | _ | 4301350478 | | | OW | P | |
| UTE TRIBAL 5-14-55 | 14 | 050S | | | 18021 | | OW | P | ļ |
| UTE TRIBAL 8-10D-54 | 10 | | | 4301350488 | | | OW | P | |
| UTE TRIBAL 7-34-55 | 34 | 050S | | | 17949 | | OW | P | |
| FEDERAL 4-4D-65 | 4 | 060S | | 4301350521 | | | OW | P | |
| FEDERAL 6-3D-64 | 3 | 060S | | 4301350522 | | | OW | P | |
| FEDERAL 1-1D-64 | 1 | | | 4301350524 | | | OW | P | |
| FEDERAL 7-2D-65 | 2 | | | 4301350525 | | | OW | P | |
| BERRY TRIBAL 12-34D-54 | 34 | | | 4301350527 | | | OW | P | |
| FEDERAL 15-5D-65 | 5 | | | 4301350553 | | | OW | P | |
| FEDERAL 11-4D-64 | 4 | | | 4301350565 | | | OW | P | |
| FEDERAL 6-6D-65 | 6 | | | 4301350566 | | | OW | P | |
| LC TRIBAL 3-15D-56 | 15 | | | 4301350598 | | | OW | P | |
| LC TRIBAL 8-16D-56 | 16 | | - | 4301350599 | | | OW | P | |
| LC FEE 16-16D-56 | 16 | 050S | | 4301350601 | | | OW | P | |
| LC TRIBAL 10-16D-56 | 16 | 050S | | 4301350602 | | | OW | P | |
| LC TRIBAL 15-22D-56 | 22 | | | 4301350606 | | | OW | P | |
| LC TRIBAL 5-23D-56 | 23 | | | 4301350625 | | | OW | P | |
| LC TRIBAL 5-14D-56 | 14 | | | 4301350661 | | | OW | P | |
| SFW FEE 14-10D-54 | 10 | 050S | | 4301350686 | | | OW | P | WY |
| LC FEE 1-22D-56 | 22 | | | 4301350718 | | | OW | P | |
| FEDERAL 8-2D-65 | 2 | | | 4301350719 | | | OW | P | |
| FEDERAL 1-2D-64 | 2 | 060S | 040W | 4301350730 | 18585 | Federal | OW | P | |
| FEDERAL 7-2D-64 | 2 | | | | | Federal | OW | P | |
| FEDERAL 10-6D-64 | 6 | 060S | 040W | 4301350735 | | | OW | P | |
| FEDERAL 4-3D-64 | 3 | | | 4301350736 | | | OW | P | |
| FEDERAL 12-3D-64 | 3 | | | 4301350737 | | | OW | P | |
| LC TRIBAL 3-21D-56 | 21 | | | 4301350751 | | | OW | P | |
| LC TRIBAL 5-21D-56 | 21 | 050S | | | | | OW | P | |
| FEDERAL 2-1D-65 | 1 | + | | / 4301350759 | | | OW | P | |
| FEDERAL 3-1D-65 | 1 | 060S | | 4301350760 | | | OW | P | <u> </u> |
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|-----------------------|-------------|------|---------------|------------------------------|-------------|-------------|-------|----------|--|
| FEDERAL 5-1D-65 | 1 | 060S | + | _ | | Federal | OW | P | |
| FEDERAL 9-2D-65 | 2 | 060S | 050V | 4301350762 | 18245 | Federal | ow | P | |
| FEDERAL 11-2D-65 | 2 | 060S | 050V | 4301350763 | 18589 | Federal | OW | P | 8 2 |
| FEDERAL 15-2D-65 | 2 | 060S | 050V | 4301350764 | 18590 | Federal | ow | P | |
| LC TRIBAL 14-14D-56 | 14 | | | 4301350776 | | | ow | P | |
| LC FEE 2-20D-56 | 20 | | , | 4301350777 | 18622 | | OW | P | |
| LC TRIBAL 12-22D-56 | 22 | | | 4301350780 | | | OW | P | |
| FEDERAL 3-4D-65 | 4 | | + | 4301350782 | | | OW | P | |
| FEDERAL 6-4D-65 | 4 | | + | 4301350782 | + | | ow | P | |
| FEDERAL 12-4D-65 | 4 | | | V 4301350784 | | | OW | P | |
| | - | | | | | | + | | |
| LC TRIBAL 14-15D-56 | | 050S | | 4301350834 | | | OW | P | |
| UTE TRIBAL 7I-21D-54 | 21 | 050S | | V 4301350852 | | | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54 | 21 | 050S | | | 18423 | | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | | · | | | | ow | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54 | 11 | 050S | 040V | V 4301350861 | 18775 | Indian | OW | P | |
| LC TRIBAL 2-28D-56 | 28 | 050S | 060V | V 4301350866 | 18592 | Indian | OW | P | |
| LC FEE 8-28D-56 | 28 | 050S | 060V | V 4301350867 | 18342 | Fee | ow | P | |
| LC TRIBAL 6-27D-56 | 27 | 050S | 060V | 4301350868 | 18480 | Indian | OW | P | |
| LC FEE 15-23D-56 | 23 | | | V 4301350870 | | | OW | P | |
| LC TRIBAL 15-26-56 | 26 | - | - | V 4301350871 | 18377 | | OW | P | |
| UTE TRIBAL 16-11-55 | 11 | - | - | | 18707 | | OW OW | p | |
| LC TRIBAL 2-5D-56 | 5 | • | | | 18568 | | OW | P | |
| | _ | + | ~+ | | - | | | - | |
| LC TRIBAL 2-9D-56 | 9 | | | V 4301350926 | | | OW | P | ļ |
| LC FEE 8-29-45 | 29 | | | V 4301350928 | | | OW | P | |
| LC FEE 13-29-45 | 29 | | | V 4301350929 | | | OW | P | |
| LC FEE 9-12D-57 | 12 | | | V 4301350963 | + | + | OW | P | |
| LC FEE 1-22-57 | 22 | 050S | 070V | V 4301350965 | 18558 | Fee | OW | P | |
| LC TRIBAL 11-3D-56 | 3 | 050S | 060V | V 4301350966 | 18464 | Indian | OW | P | |
| LC TRIBAL 3-34-45 | 34 | 040S | 050V | V 4301350976 | 18661 | Indian | ow | P | |
| LC TRIBAL 9-10D-56 | 10 | 050S | 060V | V 4301350987 | 18944 | Indian | ow | P | |
| LC TRIBAL 10-9D-56 | 9 | | | V 4301350990 | 18864 | | OW | P | |
| LC FEE 10-31D-45 | 31 | | + | V 4301350994 | - | | OW | P | |
| VIEIRA TRIBAL 4-4-54 | 4 | | | V 4301350997 | | | OW | P | |
| LC TRIBAL 10-21-56 | 21 | | + | V 4301350999 | | | OW | P | <u> </u> |
| FEDERAL 1-5D-64 | 5 | | | | | | + | ļ | 1117 2 217 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 |
| FEDERAL 2-5D-64 | 5 | | | V 4301351012 | | | OW | P | |
| | | | | V 4301351013 | | | OW | P | |
| FEDERAL 7-5D-64 | 5 | | | V 4301351014 | | | OW | P | |
| FEDERAL 8-5D-64 | 5 | | | V 4301351015 | + | | OW | P | |
| MYRIN TRIBAL 15-10-55 | 10 | | | V 4301351024 | | | OW | P | |
| LC TRIBAL 15-15D-56 | 15 | | | | | | OW | P | |
| LC TRIBAL 9-15D-56 | 15 | 050S | 060V | V 4301351031 | 18441 | Indian | OW | P | |
| LC TRIBAL 6-28-45 | 28 | 040S | 050V | V 4301351034 | 18700 | Indian | OW | P | |
| FEDERAL 1-12D-65 | 12 | 060S | 050V | V 4301351055 | 18739 | Federal | ow | P | |
| FEDERAL 8-12D-65 | 12 | | | V 4301351056 | | | OW | P | |
| FEDERAL 2-12D-65 | 12 | | | V 4301351057 | | | OW | P | |
| LC TRIBAL 15-8D-56 | 8 | | | V 4301351060 | | | OW | P | |
| LC TRIBAL 8-22D-56 | 22 | | | V 4301351069 | | | ow | P | |
| LC TRIBAL 9-17D-56 | 17 | | | | | | | | |
| LC TRIBAL 7-27-45 | | | | V 4301351070 | | | OW | P | |
| | 27 | | + | V 4301351073 | 775,864,811 | · | OW | P | |
| LC TRIBAL 11-24-45 | 24 | | | V 4301351076 | | | OW | P | |
| FEDERAL 3-12D-65 | 12 | | | V 4301351093 | | | OW | P | |
| FEDERAL 4-12D-65 | 12 | | | V 4301351094 | | | OW | P | |
| FEDERAL 5-12D-65 | 12 | 060S | 050V | V 4301351095 | 18702 | Federal | OW | P | |
| FEDERAL 6-12D-65 | 12 | 060S | 050V | V 4301351096 | 18703 | Federal | ow | P | |
| LC TRIBAL 9-8D-56 | 8 | | | V 4301351112 | | | ow | P | |
| UTE TRIBAL 4-9-54 | 9 | | | V 4301351126 | | | OW | P | 71 |
| UTE TRIBAL 6-9-54 | 9 | | | V 4301351127 | | | OW | P | |
| UTE TRIBAL 2-9-54 | 9 | | | V 4301351127 V 4301351128 | | | OW | P | |
| UTE TRIBAL 1-10-54 | 10 | | | V 4301351128 V 4301351129 | | | | | |
| LC TRIBAL 8-30D-56 | | | | | | | OW | P | - |
| | 30 | | | V 4301351131 | | | OW | P | |
| LC TRIBAL 16-30D-56 | 30 | | | V 4301351132 | | | OW | P | |
| FEDERAL 1-1D-65 | 1 | | | V 4301351142 | | | OW | <u>P</u> | <u> </u> |
| UTE TRIBAL 8-9-54 | 9 | | - | V 4301351143 | | | OW | P | 1 |
| FEDERAL 15-1D-65 | 1 | 060S | 050V | V 4301351175 | 18654 | Federal | OW | P | |
| FEDERAL 16-1D-65 | 1 | | | V 4301351176 | | | OW | P | |
| LC TRIBAL 11-29D-56 | 29 | | | V 4301351183 | | | OW | P | |
| | | | 1 | , | 12010 | | U 11 | <u> </u> | |

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| STATE TRIBAL 8-12-55 | 12 | | | V 4301351188 | | | OW | P | |
| LC TRIBAL 11-20D-56 | 20 | | | V 4301351189 | | · | OW | P | |
| LC FEE 5-20D-56 | 20 | | | V 4301351 <u>19</u> 0 | | | OW | P | |
| LC FEE 9-19-56 | 19 | 050S | 0601 | V 4301351192 | 18596 | Fee | OW | P | |
| LC TRIBAL 9-9D-56 | 9 | 050S | 0601 | V 4301351198 | 18595 | Indian | OW | P | |
| FEDERAL 16-6-64 | 6 | 060S | 0401 | V 4301351217 | 18792 | Federal | OW | P | |
| FEDERAL 9-6D-64 | 6 | 060S | 0401 | V 4301351218 | 18791 | Federal | OW | P | |
| UTE TRIBAL 5-17-55 | 17 | 050S | 0501 | V 4301351220 | 18841 | Indian | ow | P | |
| UTE TRIBAL 16-3-54 | 3 | 050S | 0401 | V 4301351226 | 18664 | Indian | ow | P | |
| STATE TRIBAL 15-6-54 | 6 | | | V 4301351227 | - | + | ow | P | |
| STATE TRIBAL 8-7-54 | 7 | | | V 4301351228 | | | OW | P | |
| STATE TRIBAL 12-1-55 | 1 | | _ | V 4301351229 | | | OW | P | |
| STATE TRIBAL 11-2-55 | 2 | | | V 4301351230 | | | OW | P | 1 |
| FEDERAL 1-11-65 | 11 | | | V 4301351231 | | | OW | P | |
| FEDERAL 8-11D-65 | 11 | - | | V 4301351232 | | | OW | P | |
| FEDERAL 2-11D-65 | 11 | | | V 4301351233 | | | OW | P | |
| STATE TRIBAL 12-3-55 | 3 | | | V 4301351236 | | | OW | P | |
| UTE TRIBAL 11-4-55 | 4 | | | V 4301351230 V 4301351237 | | | OW | P | |
| UTE TRIBAL 4-9-55 | 9 | | | V 4301351237 V 4301351238 | | | OW | P | |
| UTE TRIBAL 15-5-55 | 5 | | | V 4301351236 V 4301351239 | | | | P | |
| UTE FEE 9-9-54 | 9 | | | | | | OW | P | 781000 |
| | 29 | | | V 4301351259 | | | OW | P | 1412 |
| LC TRIBAL 4-29-45 | | | | V 4301351260 | | | OW | ↓ ^ | |
| UTE FEE 14-9D-54 | 9 | | | V 4301351271 | | | OW | P | |
| UTE FEE 15-9D-54 | 9 | | | V 4301351272 | | | OW | P | |
| LC FEE 10-28D-56 | 28 | | | V 4301351288 | | | OW | P | |
| UTE TRIBAL 8-16D-54 | 16 | | | V 4301351295 | | | OW | P | |
| FEE TRIBAL 4-5-54 | 5 | | | V 4301351303 | | | OW | P | - //- |
| LC TRIBAL 1-26-56 | 26 | | | V 4301351306 | _ | | OW | P | |
| UTE TRIBAL 6-16D-54 | 16 | 050S | 0401 | V 4301351307 | 19060 | Indian | OW | P | |
| LC TRIBAL 7-22D-56 | 22 | | | V 4301351308 | | | OW | P | |
| LC TRIBAL 9-22D-56 | 22 | 050S | 060 | V 4301351309 | 18794 | Indian | OW | P | _ |
| LC TRIBAL 9-32D-56 | 32 | 050S | _060V | V 4301351316 | 19228 | Indian | OW | P | |
| LC TRIBAL 7-26D-56 | 26 | 050S | 060 | V 4301351319 | 18817 | Indian | ow | P | |
| LC FEE 8-6D-56 | 6 | 050S | 0601 | V 4301351342 | 18657 | Fee | OW | P | |
| LC FEE 10-29D-45 | 29 | 040S | 050 | V 4301351343 | 18850 | Fee | ow | P | |
| LC TRIBAL 1-7D-56 | 7 | 050S | 0601 | V 4301351344 | 18774 | Indian | ow | P | |
| LC TRIBAL 9-7D-56 | 7 | | | V 4301351346 | - | | OW | P | |
| LC TRIBAL 11-10D-56 | 10 | | | V 4301351369 | | | OW | P | |
| LC FEE 1-31D-45 | 31 | | _ | V 4301351371 | | | OW | P | |
| LC TRIBAL 14-21D-56 | 21 | | | V 4301351384 | | | OW | P | |
| LC TRIBAL 4-22D-56 | 22 | | | V 4301351385 | | | OW | P | |
| LC TRIBAL 8-21D-56 | 21 | | | V 4301351392 | *** | | OW | P | |
| UTE TRIBAL 1-17-55 | 17 | | | V 4301351393 | | | OW OW | P | - |
| LC TRIBAL 4-33D-45 | 33 | | | V 4301351401 | | | OW | P | |
| LC TRIBAL 16-21D-56 | 21 | | | V 4301351407 | | | OW | P | |
| UTE TRIBAL 2-10D-54 | 10 | | | V 4301351407 V 4301351411 | | | OW | P | |
| UTE TRIBAL 4-10D-54 | 10 | | | V 4301351411 V 4301351414 | | | | P | |
| LC TRIBAL 2-21D-56 | 16 | | | V 4301351414 V 4301351418 | | | OW | ļ - | |
| LC TRIBAL 1-23D-45 | + | | | | | | OW | P | |
| LC TRIBAL 2-28D-45 | 23 | | | V 4301351425 | | | OW | P | |
| LC TRIBAL 2-28D-45 | 28 | | | V 4301351429 | | | OW | P | |
| | 28 | | | V 4301351430 | | | OW | P | |
| LC TRIBAL 1-29-56 | 29 | | | V 4301351442 | | | OW | P | - |
| LC FEE 1-1-56 | 1 | | | V 4301351458 | | | OW | P | |
| LC Tribal 12-32-45 | 32 | | | V 4301351465 | | | OW | P | |
| UTE TRIBAL 2-5-54 | 5 | | | V 4301351520 | | | OW | P | |
| LC Tribal 3-32D-45 | 32 | | | V 4301351561 | | | OW | P | |
| LC TRIBAL 5-15D-56 | 15 | | | V 4301351562 | | | OW | P | |
| LC FEE 16-36-56 | 36 | | | V 4301351611 | | | OW | P | |
| LC TRIBAL 15-34-56 | 34 | | | V 4301351647 | | | OW | P | |
| LC TRIBAL 1-34D-56 | 34 | | | V 4301351660 | | | OW | P | |
| LC FEE 13-23-56 | 23 | | | V 4301351706 | | | OW | P | |
| LC FEE 11-23D-56 | 23 | | | V 4301351707 | | | OW | P | |
| LC TRIBAL 3-33-56 | 33 | 050S | 0601 | V 4301351711 | 19242 | Indian | OW | P | |
| LC FEE 11-29D-45 | 29 | | | V 4301351743 | | | OW | P | |
| LC FEE 4-28D-45 | 29 | | | V 4301351745 | | | OW | P | |
| CC Fee 7R-28-38 | 28 | | | V 4301351852 | | | ow ow | P | |
| · · · · · · · · · · · · · · · · · · · | | 2200 | , 550 | | 10000 | 1.00 | <u> </u> | <u> * </u> | |

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| FEDERAL 6-7-64 | 7 | 060S | 040W | 4301351915 | 19117 | Federal | ow | P | |
| FEDERAL 3-7D-64 | 7 | 060S | 040W | 4301351916 | 19115 | Federal | OW | P | |
| FEDERAL 4-7D-64 | 7 | 060S | 040W | 4301351917 | 19110 | Federal | ow | P | |
| FEDERAL 5-7D-64 | 7 | 060S | 040W | 4301351918 | 19111 | Federal | ow | P | |
| FEDERAL 2-7-64 | 7 | | | 4301351919 | | | OW | P | |
| FEDERAL 1-7D-64 | 7 | | | | | Federal | OW | P | |
| FEDERAL 12-7D-64 | | | | 4301351924 | | | OW | P | |
| FEDERAL 11-7D-64 | | | | 4301351925 | | | OW | P | |
| FEDERAL 13-7D-64 | · | | | | | Federal | ow . | P | |
| FEDERAL 14-7D-64 | | | | 4301351927 | | | ow | P | |
| The state of the s | | | | | | Federal | OW | P | |
| FEDERAL 7-7D-64 | | | | | | Federal | | P | |
| FEDERAL 8-7D-64 | | | | | | | OW | | |
| FEDERAL 9-7D-64 | | | | | | Federal | OW | P | |
| FEDERAL 10-7D-64 | | | | | | Federal | OW | P | <u> </u> |
| ABBOTT FEE 2-6D-54 | | | | 4301351949 | | | OW | P | |
| ABBOTT FEE 8-6D-54 | | | | 4301351950 | | | OW | P | |
| ABBOTT FEE 4-6-54 | | | | 4301351952 | | | OW | P | |
| Federal 15-12D-65 | 12 | | | 4301351992 | | | OW | P | |
| Federal 10-12D-65 | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P | |
| Federal 9-12D-65 | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P | ! |
| Federal 16-12D-65 | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P | |
| Federal 1-6D-65 | 6 | | | 4301352012 | | | OW | P | |
| Federal 3-6D-65 | 6 | | | 4301352014 | | | OW | P | |
| Federal 2-6-65 | 6 | | | | | Federal | OW | P | |
| Federal 7-6D-65 | 6 | | | 4301352017 | | | ow | P | |
| Federal 16-11D-65 | 11 | | | 4301352015 | | | OW | P | |
| Federal 15-11D-65 | 11 | | | 4301352046 | | | ow | P | |
| | | | | | | | | P | |
| Federal 10-11D-65 | 11 | | | | | Federal | OW | 17 | |
| Federal 9-11D-65 | 11 | | | | | Federal | OW | P | |
| Federal 11-12D-65 | 12 | | | 4301352049 | | Federal | OW | P | |
| Federal 12-12D-65 | 12 | | | 4301352050 | | | OW | P | |
| Federal 13-12D-65 | 12 | | | 4301352052 | | Federal | OW | P | |
| Federal 14-12D-65 | 12 | 060S | | 4301352053 | 19124 | Federal | OW | P | |
| LC Tribal 12-28D-45 | 28 | 040S | 050W | 4301352089 | 19378 | Indian | OW | P | |
| LC Tribal 2-32D-45 | 32 | 040S | 050W | 4301352113 | 19348 | Indian | OW | P | |
| LC Tribal 16-29D-45 | 32 | 040S | 050W | 4301352114 | 19349 | Indian | OW | P | |
| Vieira Tribal 3-4D-54 | 4 | 050S | 040W | 4301352145 | 19210 | Indian | OW | P | |
| Vieira Tribal 5-4D-54 | 4 | 0508 | 040W | 4301352146 | 19193 | Indian | ow | P | |
| Vieira Tribal 6-4D-54 | 4 | 050S | | 4301352147 | + | | ow | P | |
| Lamplugh Tribal 6-3D-54 | 3 | | | | | | OW | P | |
| Lamplugh Tribal 5-3D-54 | 3 | | - | 4301352149 | | | GW | P | [|
| Lamplugh Tribal 4-3D-54 | 3 | | | 4301352150 | | | OW OW | P | |
| Lamplugh Tribal 3-3D-54 | 3 | | | 4301352151 | | | OW | P | |
| UTE Tribal 6-35D-54 | 35 | | | 4301352158 | | | GW | P | |
| UTE Tribal 4-35D-54 | | | | | | | | | |
| | 35 | | | 4301352159 | | | GW | P | |
| Heiner Tribal 3-11D-54 | 11 | | | 4301352165 | | | OW | P | |
| Heiner Tribal 4-11-54 | 11 | | | 4301352166 | | | OW | P | |
| Heiner Tribal 5-11D-54 | 11 | | | 4301352167 | | | OW | P | |
| Conolly Tribal 1-11D-54 | 11 | | | 4301352168 | | | OW | P | |
| Conolly Tribal 2-11D-54 | 11 | | | 4301352169 | | | OW | P | : |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian | OW | P | |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian | ow | P | |
| Casper Tribal 1-5D-54 | 5 | 050S | 040W | 4301352180 | 19198 | Indian | OW | P | |
| Fee Tribal 6-5D-54 | 5 | 050S | 040W | 4301352181 | 19199 | Indian | ow | P | |
| Fee Tribal 5-5D-54 | 5 | 050S | 040W | 4301352182 | 19200 | Indian | OW | P | |
| Fee Tribal 3-5D-54 | 5 | | | 4301352184 | | | OW | P | |
| Casper Tribal 7-5D-54 | 5 | | | 4301352185 | | | OW | P | |
| UTE Tribal 10-35D-54 | 35 | | | 4301352198 | | | ow | P | |
| UTE Tribal 14-35D-54 | 35 | | | 4301352199 | | | GW | P | |
| UTE Tribal 12-35D-54 | 35 | | | 4301352200 | | | OW OW | P | |
| UTE Tribal 16-35D-54 | 35 | | | 4301352200 | | | OW OW | P | |
| Evans Tribal 1-3-54 | 3 | | | | | | - | P | |
| Evans Tribal 1-3-34 Evans Tribal 2-3D-54 | + | | | 4301352234 | | | OW | | <u> </u> |
| | 3 | | | 4301352235 | | | OW | P | <u> </u> |
| Evans Tribal 7-3D-54 | 3 | | | 4301352236 | | | OW | P | : |
| Evans Tribal 8-3D-54 | 3 | 050S | | 4301352237 | | | OW | P | |
| Ute Tribal 9-3D-54 | 3 | 050S | 1040W | 4301352249 | 19236 | Indian | OW | P | |

| Ute Tribal 15-3D-54 | 3 | 050S | 040W 43 | 301352250 | 19237 | Indian | OW | P | |
|---|----------------------------------|--|---|---|---|---|----------------|-------------|--|
| Ute Tribal 10-3-54 | 3 | 050S | 040W 43 | 301352251 | 19238 | Indian | OW | P | |
| Ute Tribal 14-3D-54 | 3 | 050S | 040W 43 | 301352298 | 19258 | Indian | OW | P | |
| Ute Tribal 12-3D-54 | 3 | 050S | 040W 43 | 301352299 | 19259 | Indian | ow | P | |
| Ute Tribal 11-3D-54 | 3 | | | 301352300 | 19260 | Indian | ow | P | |
| Ute Tribal 16-4D-54 | 4 | | | 301352302 | 19350 | Indian | OW | P | |
| Ute Tribal 15-4D-54 | 4 | | + | 301352303 | 19293 | | OW | P | - +- |
| Ute Tribal 9-4D-54 | 4 | | | | 19304 | | ow | P | |
| Ute Tribal 10-4D-54 | 4 | | | 301352307 | 19294 | | ow | P | - |
| UTE Tribal 2-35D-54 | 35 | | | | 19322 | | OW | P | |
| UTE Tribal 8-35D-54 | 35 | | | 301352320 | | | ow | P | |
| Abbott Fee 5-6D-54 | 6 | | | 301352326 | | | OW | P | |
| Ute Tribal 6-11D-54 | | | | | | | | + | |
| | 11 | | | 301352330 | | | OW | P | |
| Ute Tribal 12-11D-54 | 11 | | - | 301352331 | | | OW | P | - |
| Ute Tribal 14-11D-54 | 11 | | | 301352332 | + | | OW | P | |
| Ute Tribal 11-4D-54 | 4 | | + | 301352343 | 19305 | | OW | P | |
| Ute Tribal 12-4D-54 | 4 | | | 301352344 | 19352 | | OW | P | |
| Ute Tribal 13-4D-54 | 4 | 050S | 040W 43 | 301352345 | 19353 | Indian | OW | P | |
| Ute Tribal 14-4D-54 | 4 | 050S | 040W 43 | 301352346 | 19306 | Indian | OW | P | |
| Ute Tribal 16-5D-54 | 5 | 050S | 040W 43 | 301352545 | 99999 | Indian | OW | P | |
| Ute Tribal 15-5D-54 | 5 | 050S | 040W 43 | 301352546 | 99999 | Indian | OW | P | |
| Ute Tribal 10-5D-54 | 5 | 050S | 040W 43 | 301352547 | 99999 | Indian | OW | P | |
| Ute Tribal 8-5D-54 | 5 | 050S | | 301352548 | | | OW | P | |
| SCOFIELD-THORPE 26-31 | 26 | | | 300730987 | | | D | PA | |
| SCOFIELD-THORPE 26-43 | 26 | | | 300730990 | | | D | PA | |
| SCOFIELD CHRISTIANSEN 8-23 | 8 | 1208 | + | 300730999 | | | D | PA | |
| CC FEE 7-28-38 | 28 | 0308 | | 301350887 | 18288 | | D | PA | |
| CC FEE 8-9-37 | 9 | | 1 | | | | - | | |
| ST LOST CREEK 32-44 | 32 | | | 301350896 | | | D | PA | _ |
| | | 1108 | | | 14450 | | D | PA | |
| SCOFIELD THORPE 25-41X RIG SKID | 22 | 120S | | | 13719 | · · · · · · · · · · · · · · · · · · · | GW | S | |
| SCOFIELD-THORPE 35-13 | 35 | 120S | | | 14846 | | GW | S | |
| SCOFIELD-THORPE 23-31 | 23 | 120S | | 300731001 | 14923 | | GW | S | |
| NUTTERS RIDGE FED 5-1 | 5 | 060S | | 301330403 | | Federal | OW | S | |
| WIRE FENCE CYN FED 15-1 | 15 | 060S | | 301330404 | | Federal | GW | S | |
| R FORK ANTELOPE CYN FED 25-1 | 25 | 060S | | 301330406 | 8234 | Federal | OW | S | |
| WOLF HOLLOW 22-1 | 22 | 060S | 050W 43 | 301330425 | 10370 | Federal | GW | S | |
| ANTELOPE RIDGE 24-1 | 24 | 060S | 050W 43 | 301330426 | 10371 | Federal | OW | S | |
| B C UTE TRIBAL 8-21 | 21 | 050S | 040W 43 | 301330829 | 8414 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21 | 21 | 050S | 040W 43 | 301331283 | 11133 | Indian | GW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22 | 22 | 050S | 040W 43 | 301331311 | 11421 | Indian | OW | S | - |
| UTE TRIBAL 15-17 | 17 | 050S | | 301331649 | | | OW | S | |
| UTE TRIBAL 7-30 | 30 | | | 301332167 | | | OW | S | |
| UTE TRIBAL 8-35-55 | 35 | | | 301332267 | | | OW | S | <u> </u> |
| UTE TRIBAL 10-16-55 | 16 | | | 301332345 | | | OW | S | |
| FOY TRIBAL 11-34-55 | 34 | | | 301332343 | | | ow | S | |
| UTE TRIBAL 13-30-54 | 30 | | | 301332331 | | | * | | |
| UTE TRIBAL 3-33-54 | 33 | | | 301332409 | | | OW | S | |
| UTE TRIBAL 1-20-55 | | | | | | | OW | S | |
| | 20 | | | 301332414 | | | OW | S | |
| UTE TRIBAL 11-30-54 | 30 | | | 301332512 | | | OW | S | |
| UTE TRIBAL 2-24-54 | 24 | | | 301332569 | | | OW | S | *************************************** |
| UTE TRIBAL 10-14-55 | 14 | | | 301332601 | | | OW | S | |
| MOON TRIBAL 3-27-54 | 27 | | | 301332613 | | | OW | S | |
| UTE TRIBAL 7-21-54 | 21 | | | 301332623 | | | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55 | 24 | 050S | 050W 43 | 301332672 | 14384 | Indian | GW | S | |
| UTE TRIBAL 7-35-54 | 35 | 050S | 040W 43 | 301332774 | 15019 | Indian | OW | S | |
| UTE TRIBAL 16-25-54 | 25 | 050S | 040W 43 | 301332779 | 15078 | Indian | OW | S | |
| MOON TRIBAL 13-27-54 | 27 | | | | 15057 | | OW | S | |
| UTE TRIBAL 15-15-55 | 15 | | | 301332855 | - | | OW | S | 1 |
| | 1.0 | | | 301332930 | 15301 | | OW OW | S | |
| UTE TRIBAL 5-36-55 | | 050S | UJU II IT. | | , | | - · · · | | |
| UTE TRIBAL 5-36-55 UTE TRIBAL 8-24-54 | 36 | | | | 15402 | Indian | OW | S | |
| | 36 24 | 050S | 040W 43 | 301332933 | | | OW OW | S | |
| UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 | 36 24 15 | 050S 050S | 040W 43 050W 43 | 301332933 301332981 | 15348 | Indian | OW | S | DEDDY BILOT FOR 244 or |
| UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 | 36 24 15 21 | 050S 050S 050S | 040W 43 050W 43 040W 43 | 301332933 301332981 301333040 | 15348 15360 | Indian Indian | OW OW | S | |
| UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54 | 36 24 15 21 21 | 050S 050S 050S 050S | 040W 43 050W 43 040W 43 | 301332933 301332981 301333040 301333114 | 15348 15360 15441 | Indian Indian Indian | OW OW | S S S | |
| UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54 UTE TRIBAL 10-16-54 | 36 24 15 21 21 16 | 050S 050S 050S 050S 050S | 040W 43 050W 43 040W 43 040W 43 | 301332933 301332981 301333040 301333114 301333129 | 15348 15360 15441 15454 | Indian Indian Indian Indian | OW OW OW | S S S | BERRY PILOT EOR 246-02 BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54 | 36 24 15 21 21 | 050S 050S 050S 050S 050S 050S | 040W 43 050W 43 040W 43 040W 43 040W 43 | 301332933 301332981 301333040 301333114 | 15348 15360 15441 15454 15601 | Indian Indian Indian Indian Fee | OW OW | S S S | |

| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S | |
|-------------------|---|------|------|------------|-------|--------|----|---|--|
| ABBOTT FEE 6-6-54 | | 050S | 040W | 4301351948 | 18963 | Fee | OW | S | |